

DAY MONTH YEAR
10-Feb-2006

Application #
1446465

APPLICANT'S FILE NUMBER
Clive 5-35-39-24 W4

The applicant certifies that the information here and in all supporting documentation is correct and that the facility, pipeline or well will be drilled, constructed, amended, and abandoned in accordance with all regulatory requirements or as directed by the Alberta Energy and Utilities Board.

SUBMISSION STATUS Registered SUBMISSION ID 81076 CREATION DATE 9-Feb-2006

1. APPLICANT INFORMATION

APPLICANT

COMPANY NAME Fairborne Energy Ltd. BA CODE 0X0P
 CONTACT NAME Pat Oscienny
 TELEPHONE (403) 290-7728 FAX (403) 290-7724
 E-MAIL poscienny@fairborne-energy.com

CONSULTANT

COMPANY NAME BA CODE
 CONTACT NAME
 TELEPHONE FAX
 E-MAIL

2. ATTACHED SCHEDULES

LICENCE TYPE W APPLICATION PURPOSE New
 ORIGINAL LICENCE NUMBER
Format: Prefix + 7 Mandatory Digits + Suffix
 i.e.: B00000414X OR 0234567
 ORIGINAL LICENCE EVENT SEQUENCE

SCHEDULES INCLUDED ON CURRENT SUBMISSION

Well NR - PI B140

If you have any questions or comments, please contact the EAS Administrator.
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1. IDENTIFICATION

APPLICANT BA CODE 0X0P APPLICANT NAME Fairborne Energy Ltd.
 PURPOSE OF APPLICATION New Well NR - PI

2. PARTICIPANT INVOLVEMENT REQUIREMENTS

- 1. Consultation and notification requirements have been met: Public Yes No
- 2. There are outstanding objections/concerns related to this application Yes No
- 3. Distance to nearest surface development 0.23 Km

3. EMERGENCY RESPONSE PLANNING

- 1. The applicant will meet EUB requirements for emergency response planning Yes

4. LICENCE AMENDMENT ONLY

Check all that apply:

<input type="checkbox"/> Surface Location	<input type="checkbox"/> Surface Coordinates	<input type="checkbox"/> Bottomhole Location
<input type="checkbox"/> Ground Elevation	<input type="checkbox"/> Total Depth	<input type="checkbox"/> Terminating Formation
<input type="checkbox"/> Mineral Rights	<input type="checkbox"/> Surface Rights	<input type="checkbox"/> Schedule 4.3

Change of purpose: Regulation Section Well Type Original Licence Number: _____

5. WELL PURPOSE

CATEGORY / TYPE B140 DESCRIPTION

Single well - 0.00 mol/kmol H2S

REGULATION SECTION Section 2.020 Section 2.030 Section 2.040

WELL TYPE	SUBSTANCE NAME	FORMATION NAME
<u>Production</u>	<u>Gas</u>	<u>Belly River Group</u>
_____	_____	_____
_____	_____	_____

- 1. The proposed well is part of an experimental, primary, or commercial crude bitumen scheme Yes No

If YES, Scheme Approval Number _____ Expiry Date (experimental schemes only) _____
 DD-MMM-YYYY

6. RE-ENTRY / RESUMPTION / DEEPENING OF A WELL

ORIGINAL LICENCE NUMBER _____

- 1. The applicant is the licensee of the well Yes No
- 2. The well is currently abandoned Yes No
- 3. The applicant has the rights to the existing wellbore Yes No
- 4. Casing will be pressure tested to meet the minimum requirements Yes No

7. WELL DETAIL

Bottom Hole Location	Type of Drilling Operation	Surface Location	Surface Coordinates			
LSD SEC TWP RNG MDN 5 35 39 24 W 4	Vertical	LSD SEC TWP RNG MDN 5 35 39 24 W 4	N/S DISTANCE	N/S CODE	E/W DISTANCE	E/W CODE
			500.3	N	226	E
Well Name: FAIRBORNE CLIVE 5-35-39-24						
Surface Casing Depth (m)	Projected Total Depth (m)	True Vertical Depth (m)	Ground Elevation (m)	Mineral Rights		
110	850	850	850.9	Freehold		
Terminating Formation		Surface Latitude (NAD 83)		Surface Longitude (NAD 83)		
Lea Park Fm		52.395004		-113.359911		

- 1. Surface casing meets the requirements of Guide 8 Yes No N/A
- 2. A directional survey will be run if the well deviates from vertical Yes No

8. WELL CLASSIFICATION

Lahee Classification

Lahee Classification
Development

If Lahee classification is "Deeper Pool Test" well will be exploratory below:

Formation	Depth (m)
_____	_____

Confidential Status

Confidential Status
Non Confidential

If status is "Confidential Below" well will be confidential below:

Formation

- 1. Drill cutting samples are required to be taken Yes No
- 1a. If YES, drill cutting samples will be collected and submitted Yes No
- 1b. If required to be collected and submitted, drill cutting samples will be provided as follows:

From Formation	Depth (m)
_____	_____
_____	_____

To Formation	Depth (m)
_____	_____
_____	_____

9. MINERAL RIGHTS

- 1. The applicant has the rights for all intended purposes of the proposed well Yes No
- 2. The applicant has the rights to a complete drilling spacing unit Yes No

10. SURFACE RIGHTS

- 1. The Surface owner is Alberta Crown Freehold

11. SURFACE IMPACT

- 1. The EUB water body setback requirements have been met..... Yes No
- 1a. All other EUB setback requirements have been met Yes No
- 2. The proposed well site and/or access road will meet the EUB environmental requirements Yes No
- 3. The proposed well site requires Historical Resources Act clearance (Freehold land only)..... Yes No
- 3a. If YES, Alberta Community Development has granted clearance for the well site..... Yes No
(Freehold land only)

12. WORKING INTEREST PARTICIPANTS

- 1. The licensee is the only working participant. If NO, attach a completed Schedule 4.1 Yes No



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