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EUB RESOURCES APPLICATIONS

February 2, 2005

Resources Applications Branch
Alberta Energy and Utilities Board
Energy Resource Building
640 - 5th Avenue SW
Calgary, Alberta T2P 3G4

Attention: Mr. Terry Abel

Dear Sir:

RE: Application for Amendment to Alberta Energy and Utilities Board Approval No. 8591 to permit the Re-pressurization of the "McMurray C4C" Pool in LSD 15-076-06W4M

EnCana Oil & Gas Partnership (EnCana) is the owner of the Petroleum and Natural Gas Rights in the Wabiskaw/McMurray and the underlying McMurray bitumen, in LSD 15-076-06W4M ("Section 15"). EnCana hereby applies to the Alberta Energy and Utilities Board (EUB), under Section 13 of the Oil Sands Conservation Act, for an amendment of EUB Approval No. 8591 to alter or modify the thermal recovery scheme to permit the injection of either natural gas or air to re-pressurize the "McMurray C4C" Pool in Section 15.

Re-pressurizing Section 15 is an alteration or modification to the thermal recovery scheme approved by the EUB and is required to continue EnCana's Christina Lake Thermal Project. In Section 15, the gas-over-bitumen, the bitumen and the bottom water in the McMurray Formation are in communication, and, in order to maximize bitumen recovery, a pressure balance between the three zones is required. As described in the application, EnCana proposes to inject sufficient gas to establish and maintain a reservoir pressure in the McMurray 'C4C' Pool in Section 15 of up to 4,000 kPa, requiring an estimated 300 e³m³/d of gas (to allow for facility planning and design, as well as operational flexibility, utilizing either natural gas or air) into the McMurray 'C4C' pool to balance the gas zone pressure (currently 1,600 kPa) and the bottom water zone pressure (currently 3,400kPa).

Additional facilities are required to implement the subject alteration or modification. The respective EUB applications for two new gas injection wells (06-15-76-06W4M and 07-15-76-06W4M), pipelines, compressors and associated facilities that EnCana determines are required for this proposal will be filed separately and contemporaneously with this application.

Attached are five (5) copies of the aforementioned application. If you have any technical questions with respect to this application, please contact Merle Johnson at 645-2904.

Yours truly,

EnCana Corporation



Andrea Kubik
Team Lead, Oil Recovery BU, Canadian Plains Region

Encl.