

April 11, 2005

Alberta Energy and Utilities Board
640 – 5th Avenue S.W.
Calgary, AB T2P 3G4

Delivered

Attention: Gary D. Perkins

Dear Sir:

**ALBERTA ENERGY AND UTILITIES BOARD (EUB/BOARD)
BITUMEN CONSERVATION REQUIREMENTS
PHASE 3 FINAL PROCEEDING
INFORMATION REQUEST PROCESS**

As you are aware, the Staff Submission Group (SSG) is required to file its answers to information requests in relation to the above proceeding. In response to BR-SSG-9, CNRL-SSG-1, and PC-SSG-1, the SSG compiled a significant amount of information including the following:

- The core photos of the RGS interpreted Wabiskaw D shale interval for 161 of the 166 wells (Appendix 1). Photos were not taken of 5 of the cores.
- Copies of the well logs for the 166 wells annotated with the RGS interpreted Wabiskaw D shale interval (Appendix 2).
- The RGS log depths for the Wabiskaw D shale interval and the log- and core-derived thicknesses (Table 6.1: Supplemental).

In response to PEOC-SSG-1, the Board also prepared Figure 6.1: Supplemental, which highlights 11 specific wells that were included in Figure 6.1 of the SSG's February 14, 2005 submission.

Given the size of this electronic file, the SSG cannot reasonably reproduce these materials for distribution to interested parties. The SSG therefore seeks the EUB's permission to post the above materials, as well as a short attachment describing these materials, directly on to the EUB's website. It is my understanding that such a procedure was used in the interim proceeding for materials filed by PEOC, and that interested parties did not object to this process.

Please let me know if the Board is amenable to this proposal.

Yours truly,

Original Signed by JP Mousseau
JP Mousseau
Counsel to the SSG