



*Field Model
Simulation and
Calibration*



**GOB Final
Hearing
Presentation**

June, 2005

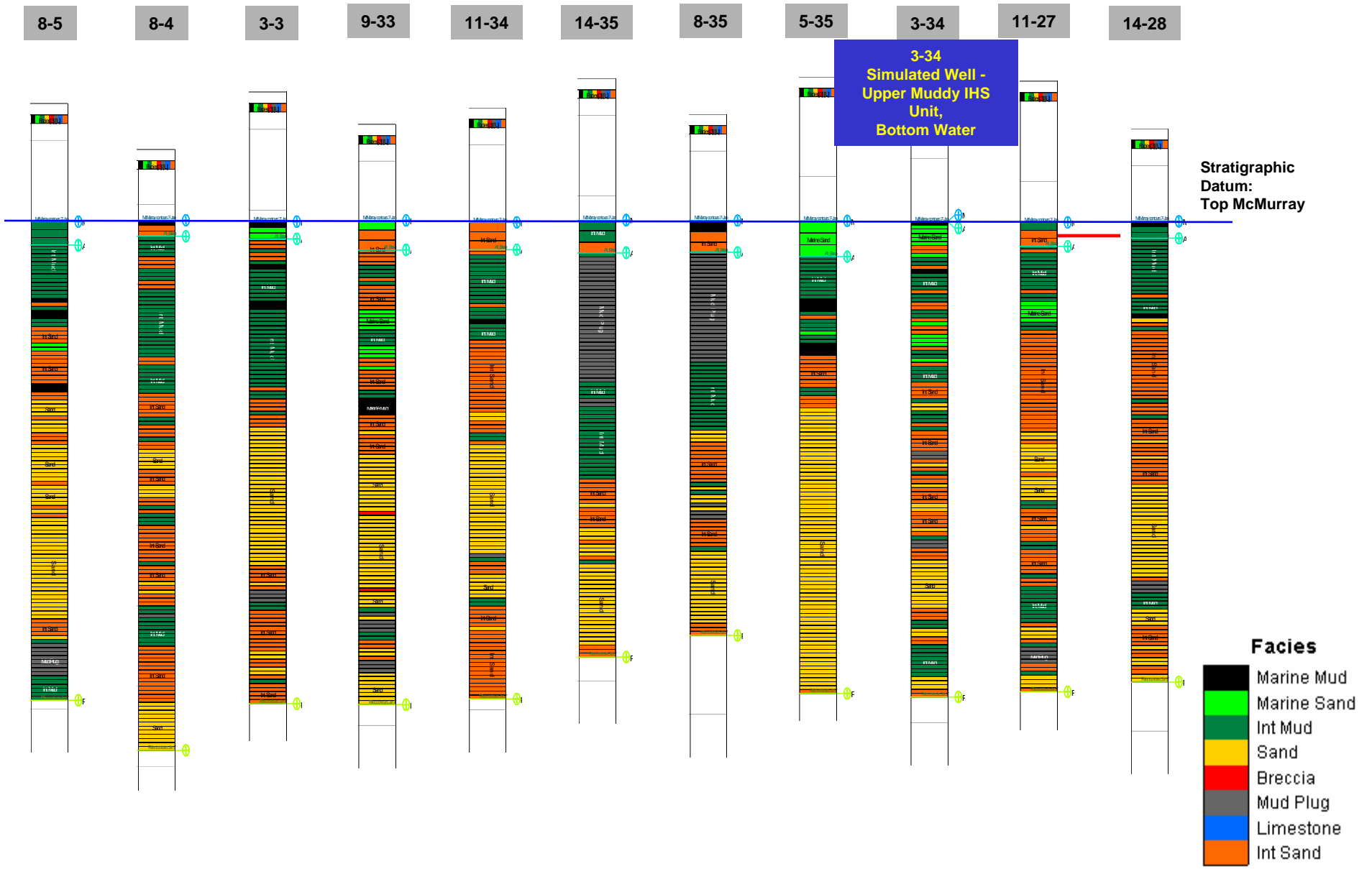
Recognizing the prevailing opinion of pressure data Paramount elected to not rigorously match individual pressure measurements.

Preferred approach was to consider the entire dataset and concentrate time and computer resources to represent trends and general behavior.

Further:

Detailed pressure matching of a single geostatistical realization is not consistent with the statistical approach

Corner McMurray C Pool



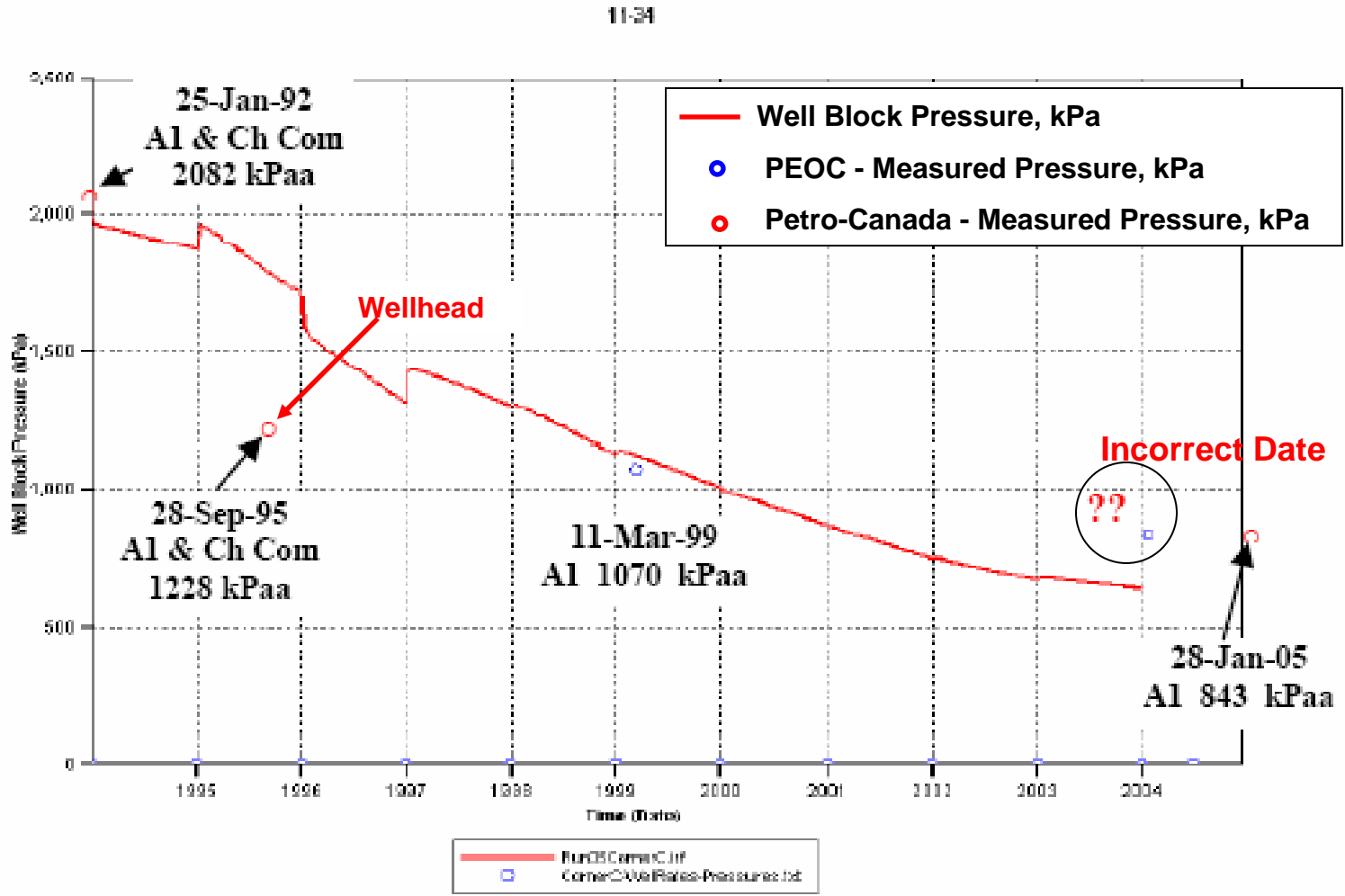
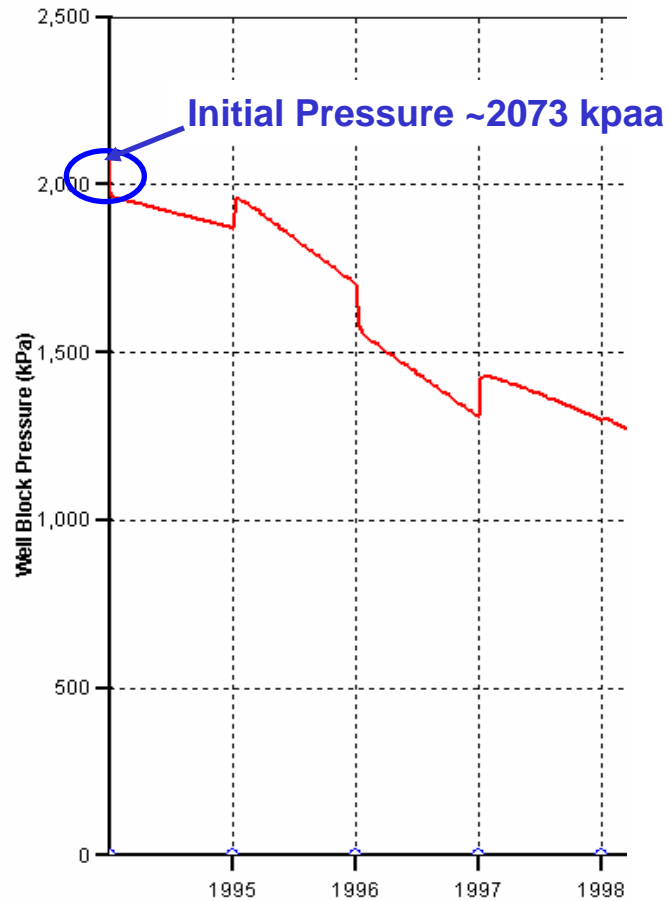


Figure 31: History Match Plot, Well 11-34

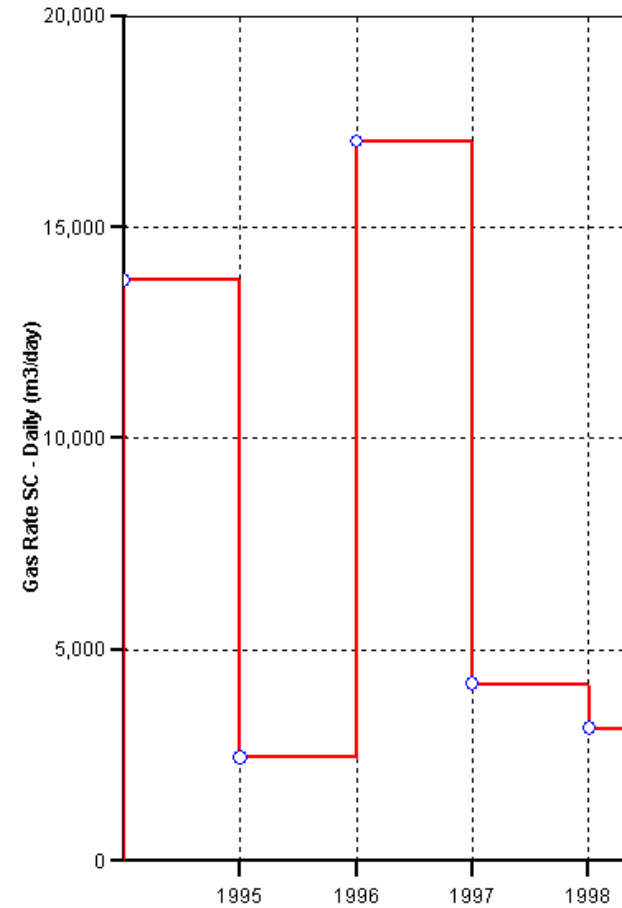
Well 11-34 Expanded View

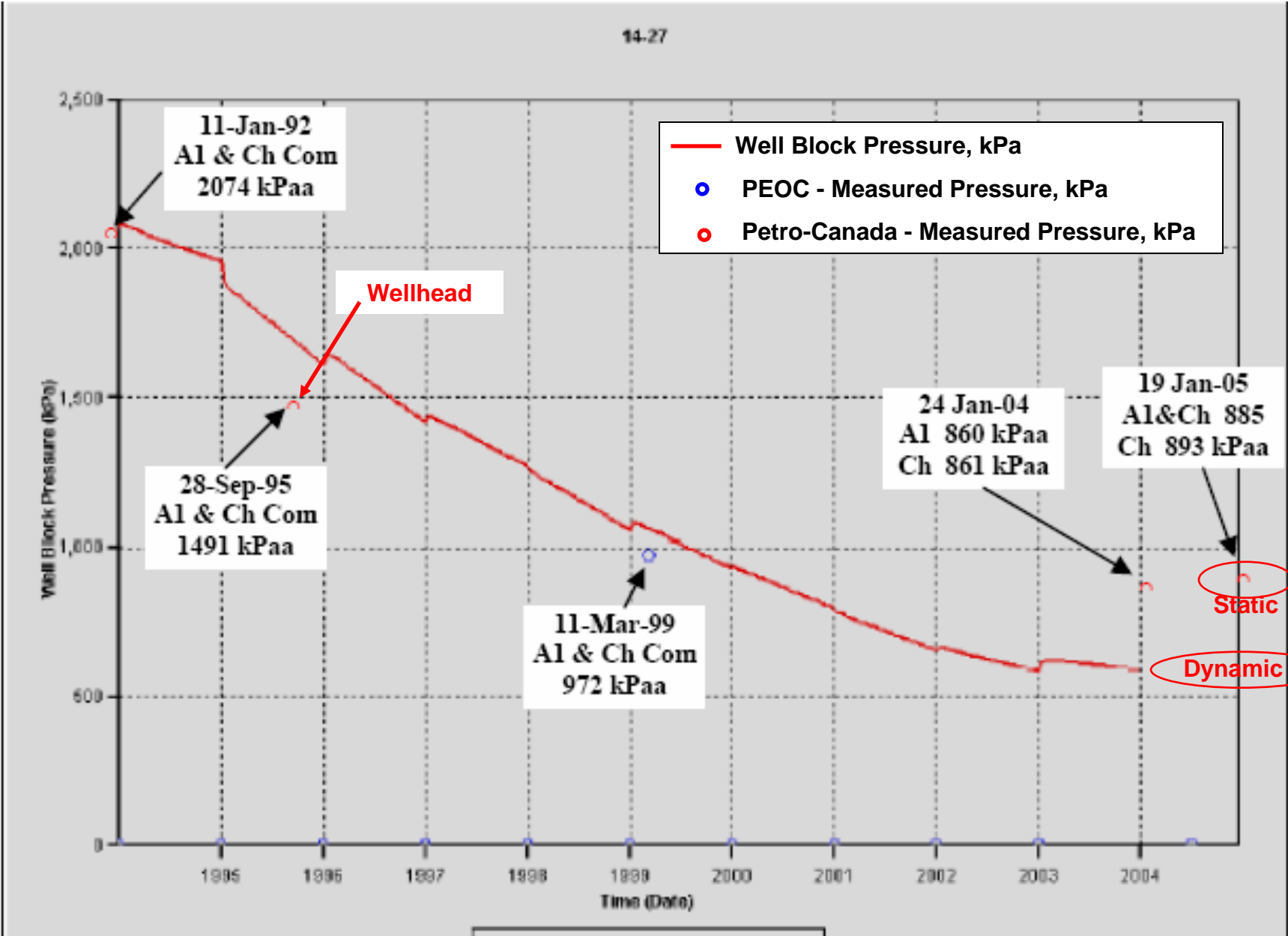


Well Block Pressure



Gas Rate SC





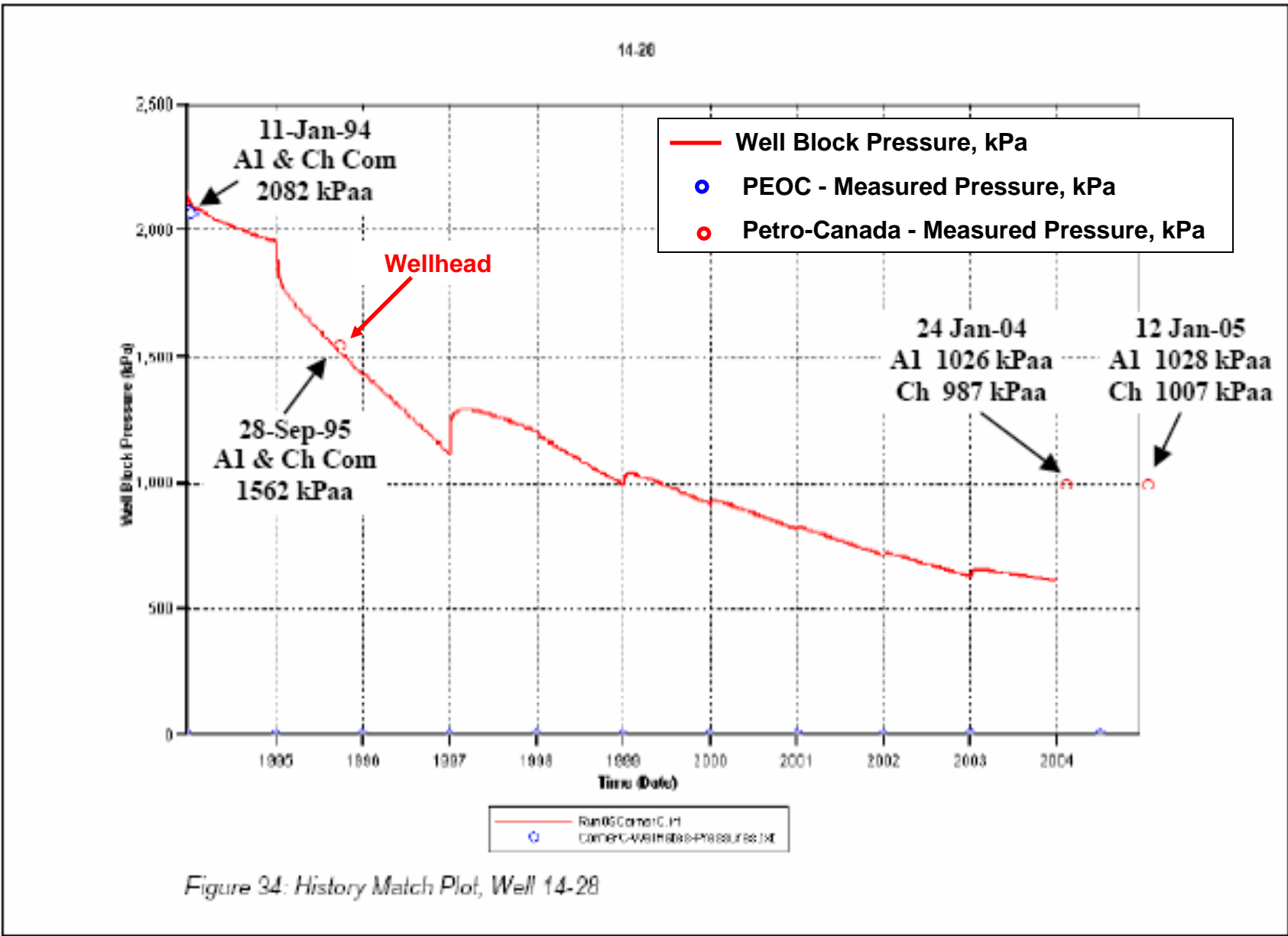


Figure 34: History Match Plot, Well 14-28

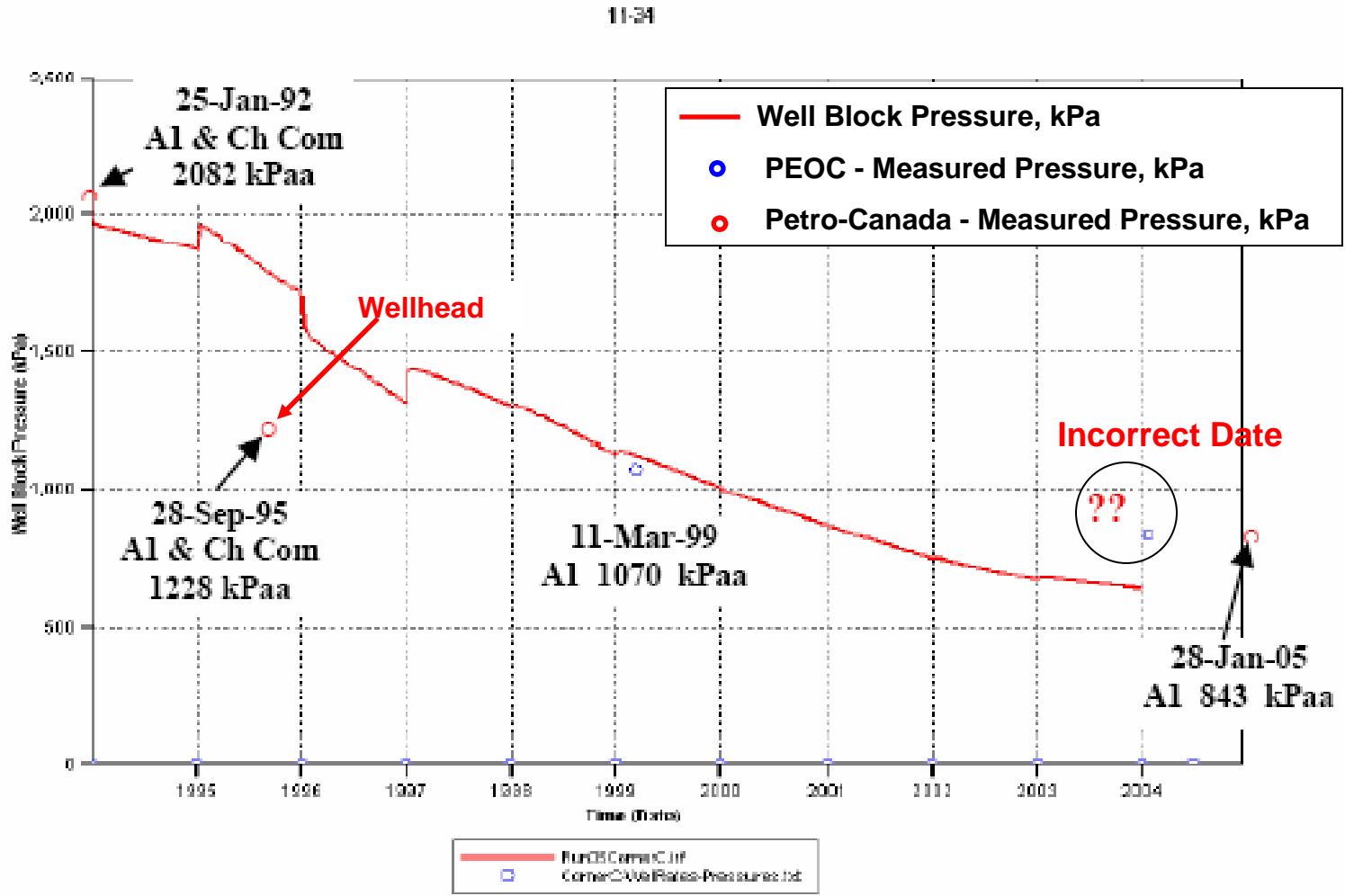
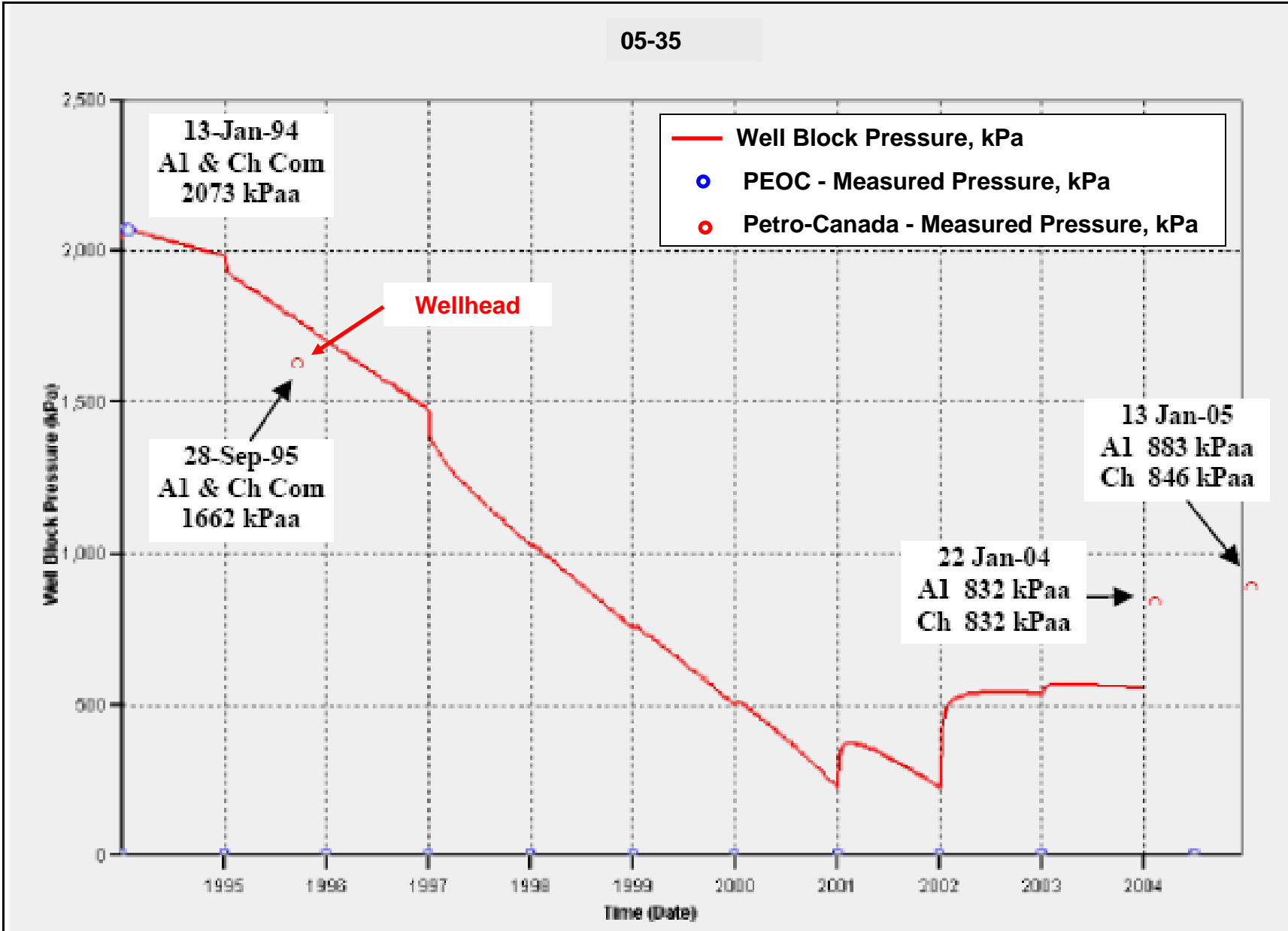


Figure 31: History Match Plot, Well 11-34



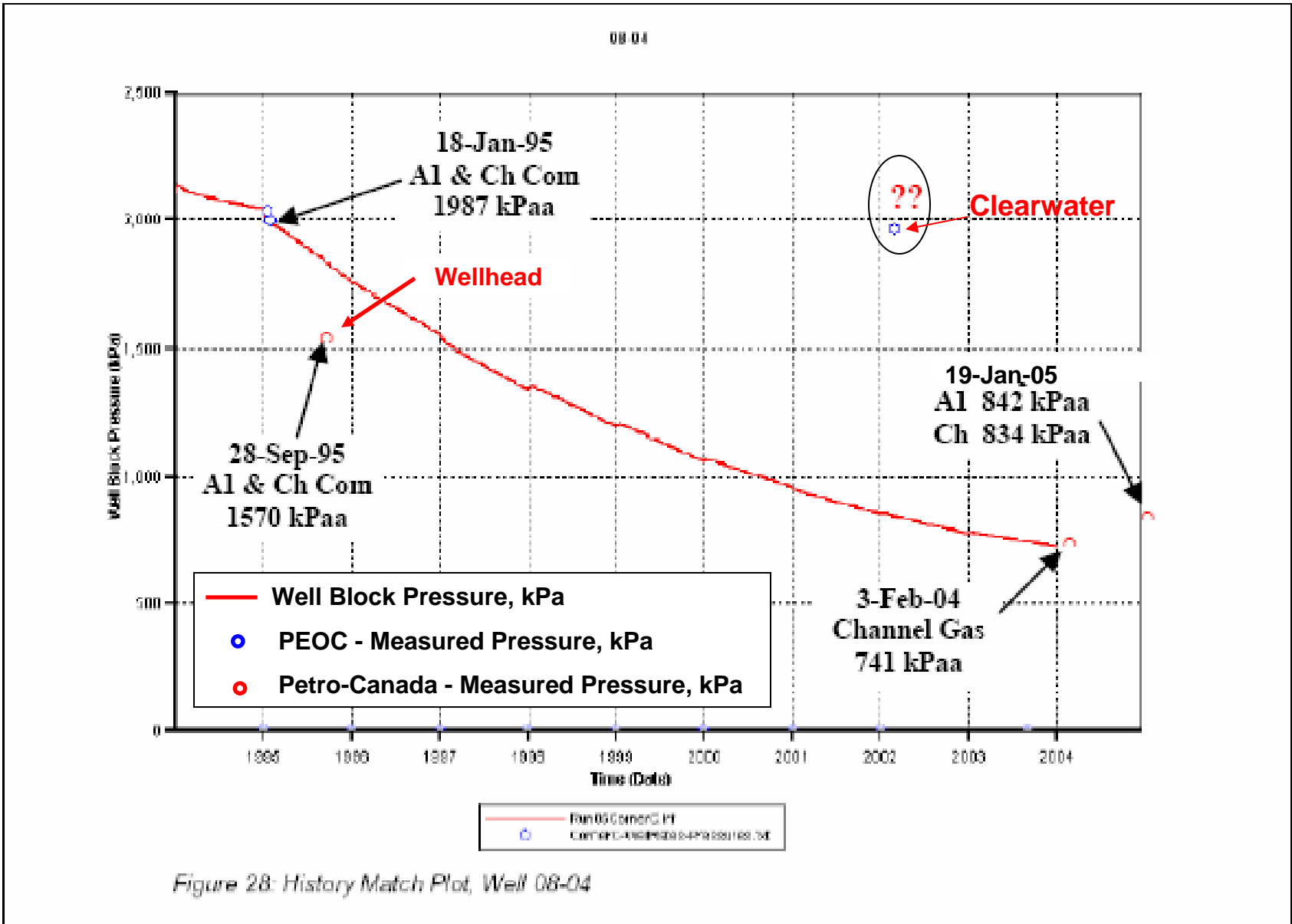
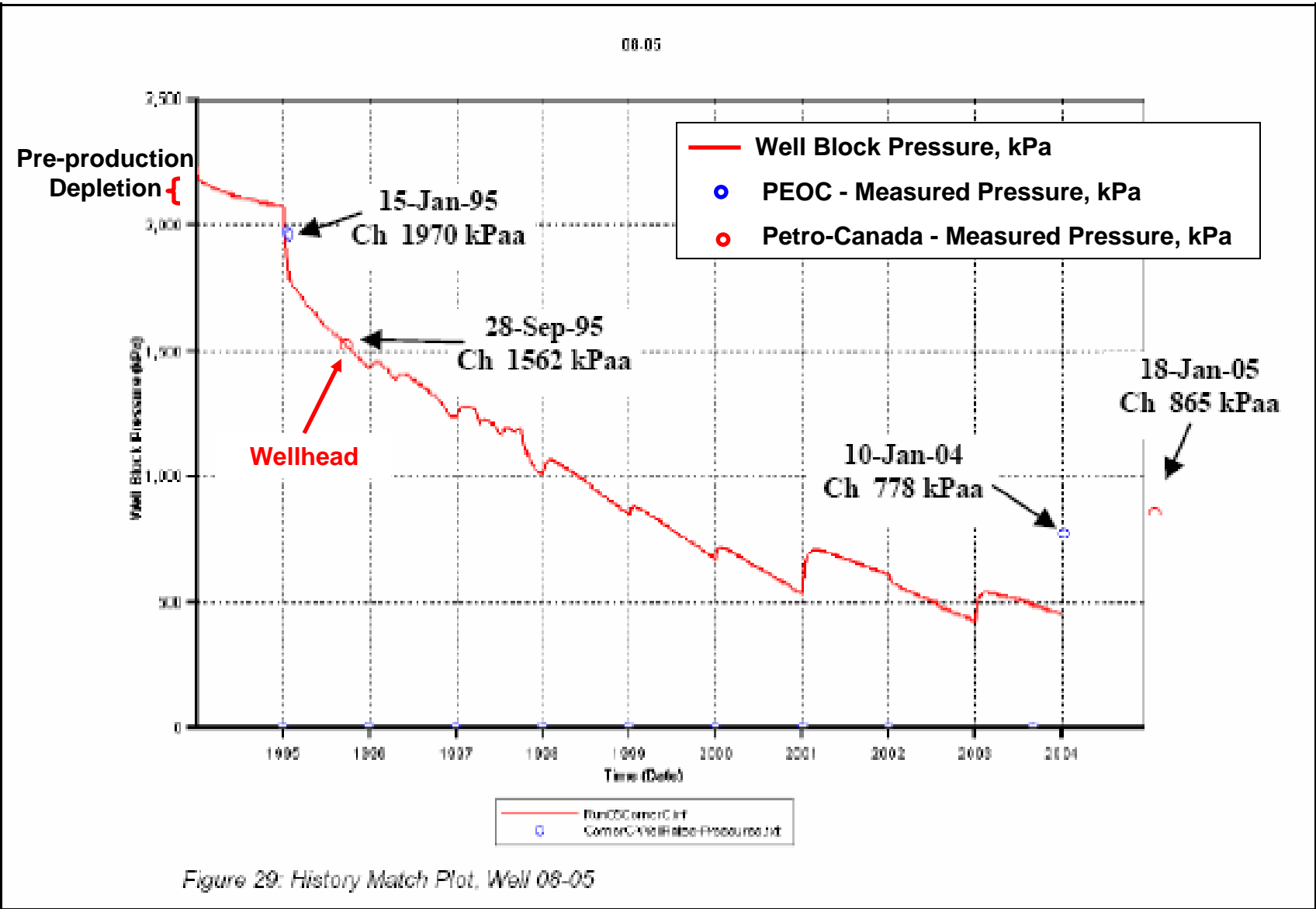
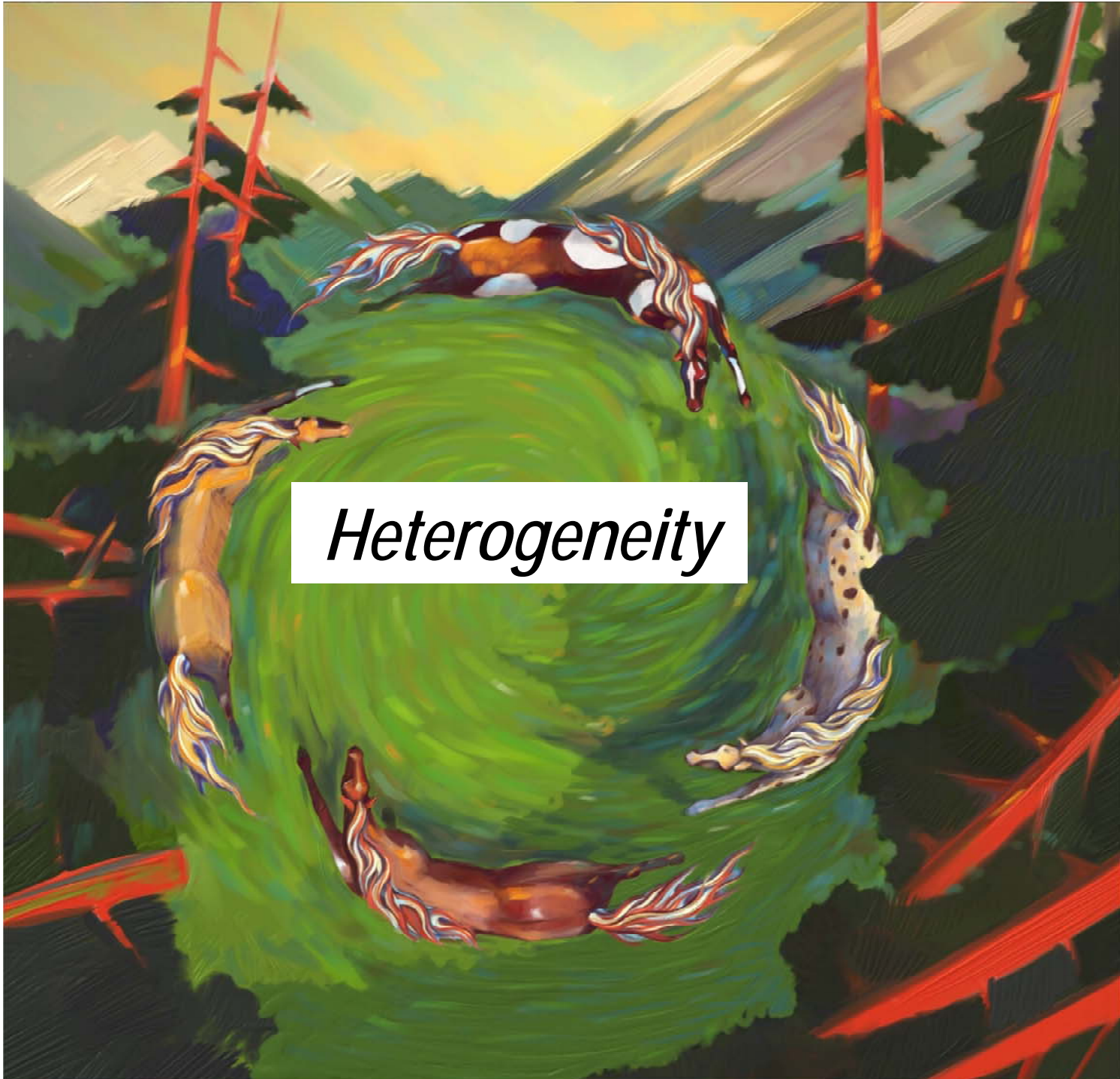


Figure 28: History Match Plot, Well 08-04

Field Models





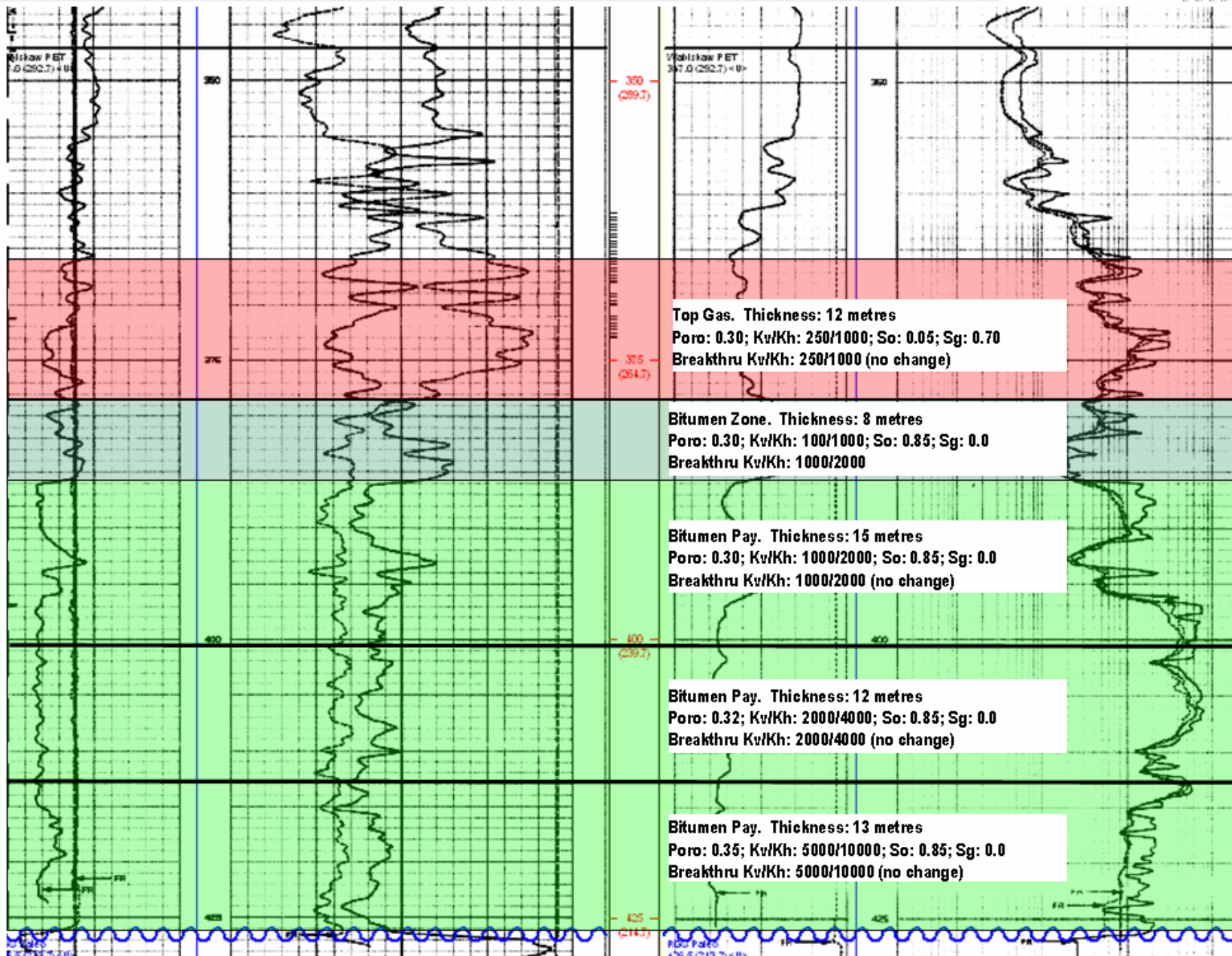
Heterogeneity



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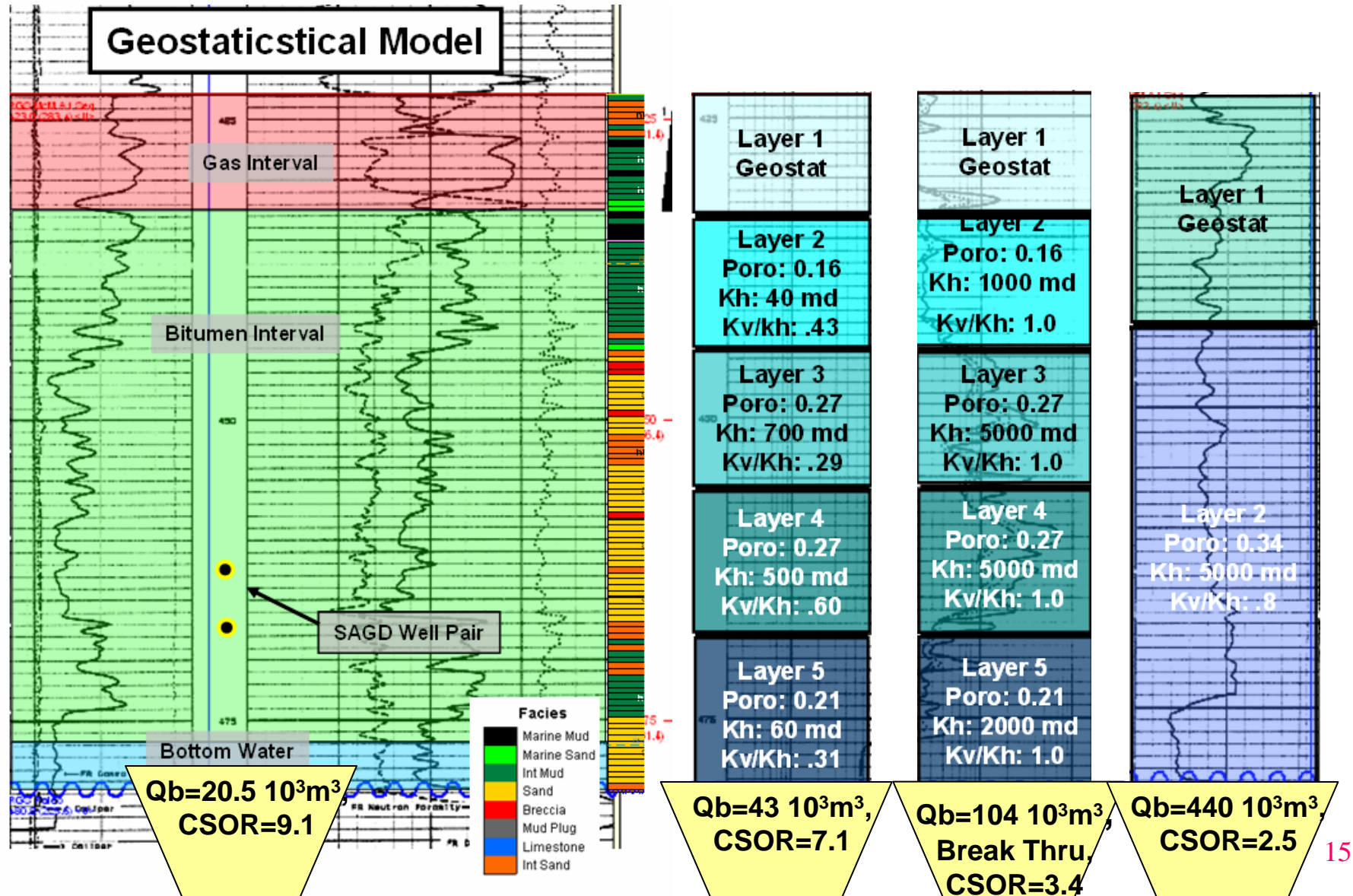
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Chard 00/11-22-81-7W4: Simulation Grid & Properties



11-19-81-9W4: Heterogeneity Sensitivity

Decreasing Heterogeneity →



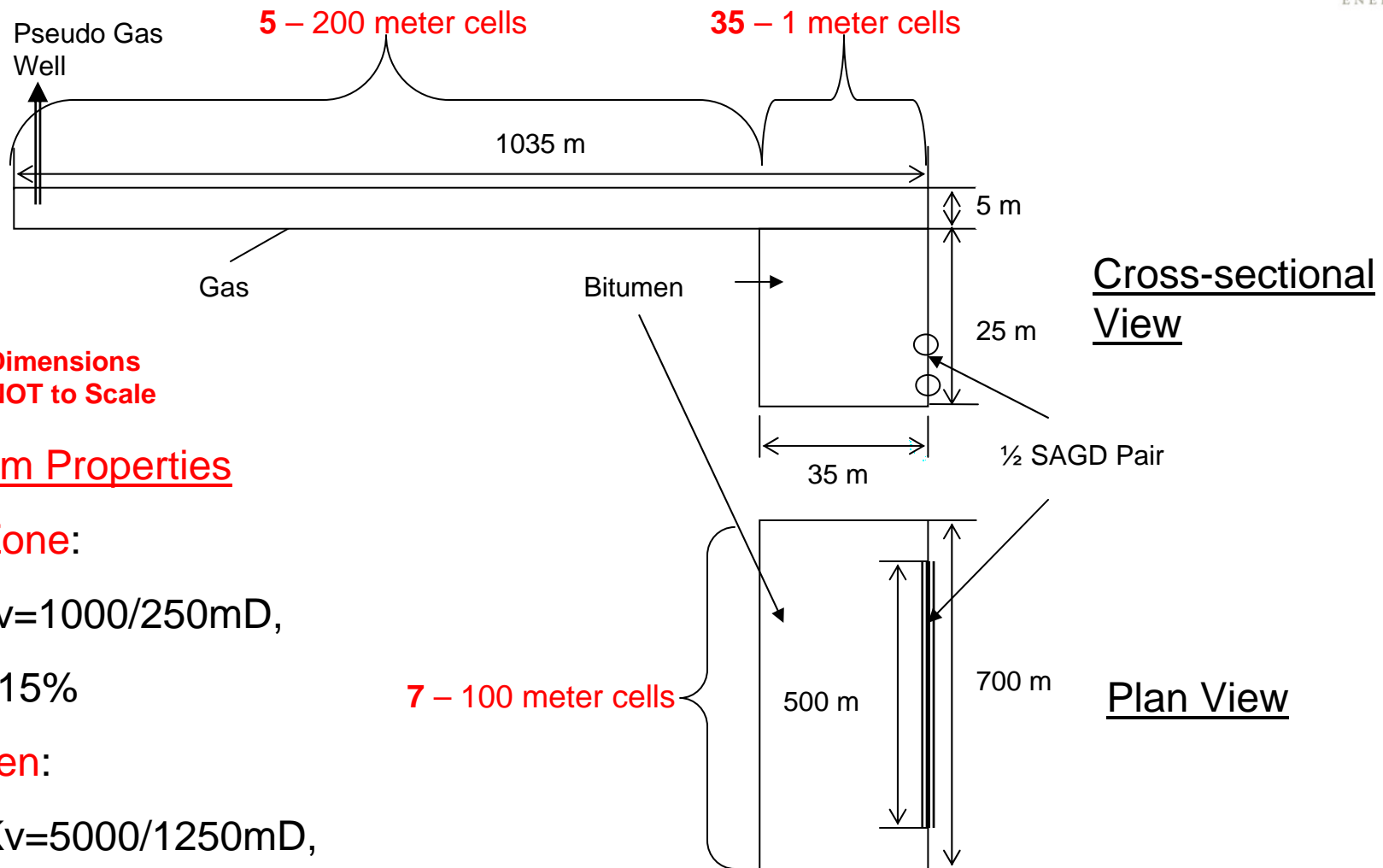


*Gas Zone / SAGD
Chamber
Interaction*



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Uniform Properties

Gas Zone:

- $K_h/K_v=1000/250\text{mD}$,
- $S_w= 15\%$

Bitumen:

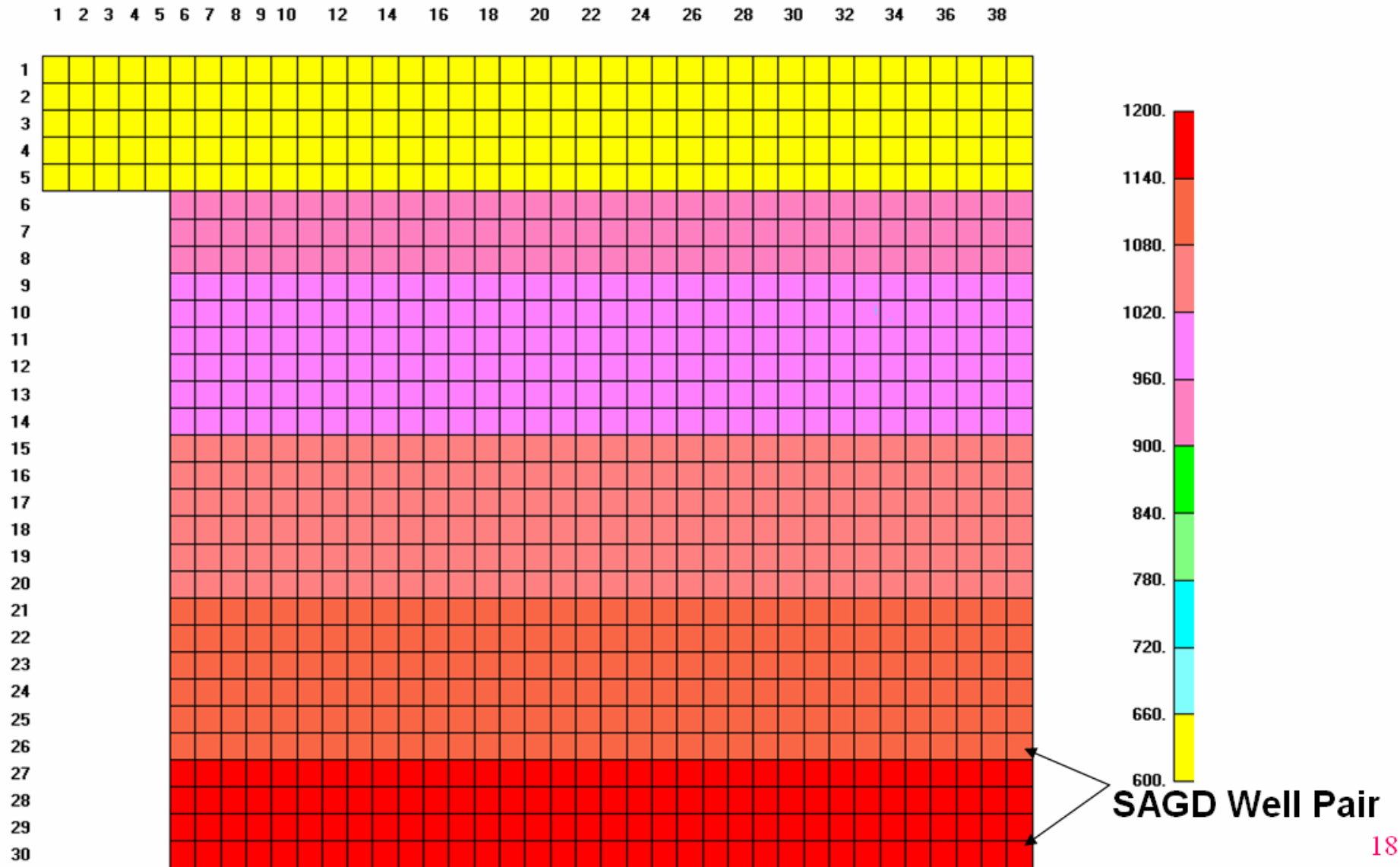
- $K_h/K_v=5000/1250\text{mD}$,
- $S_w= 18\%$

Pressure, kPa

3D SAGD Models



AT 0 DAYS (2000 JAN 1)

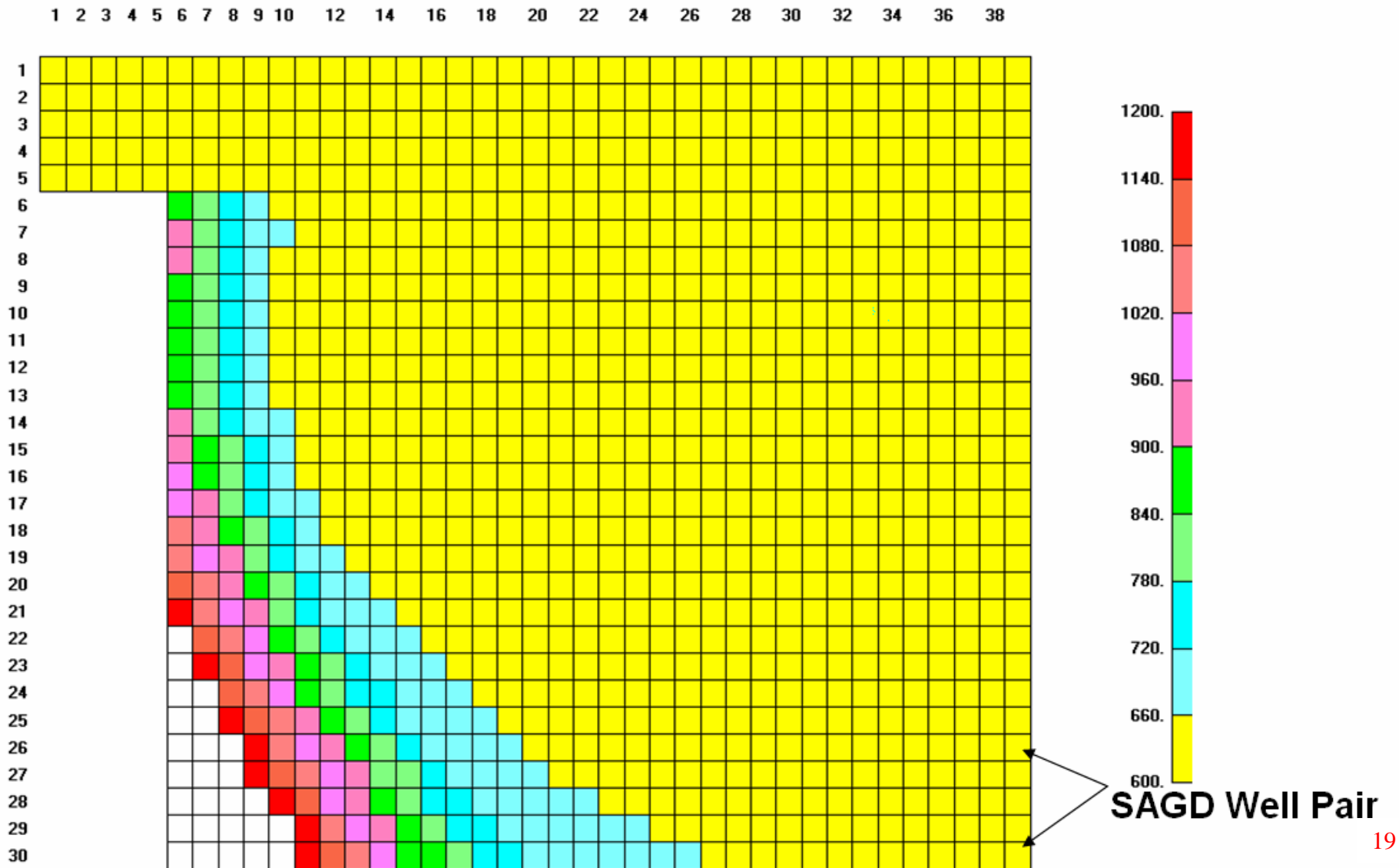


Pressure, kPa

3D SAGD Models



AT 1462 DAYS (2004 JAN 2)

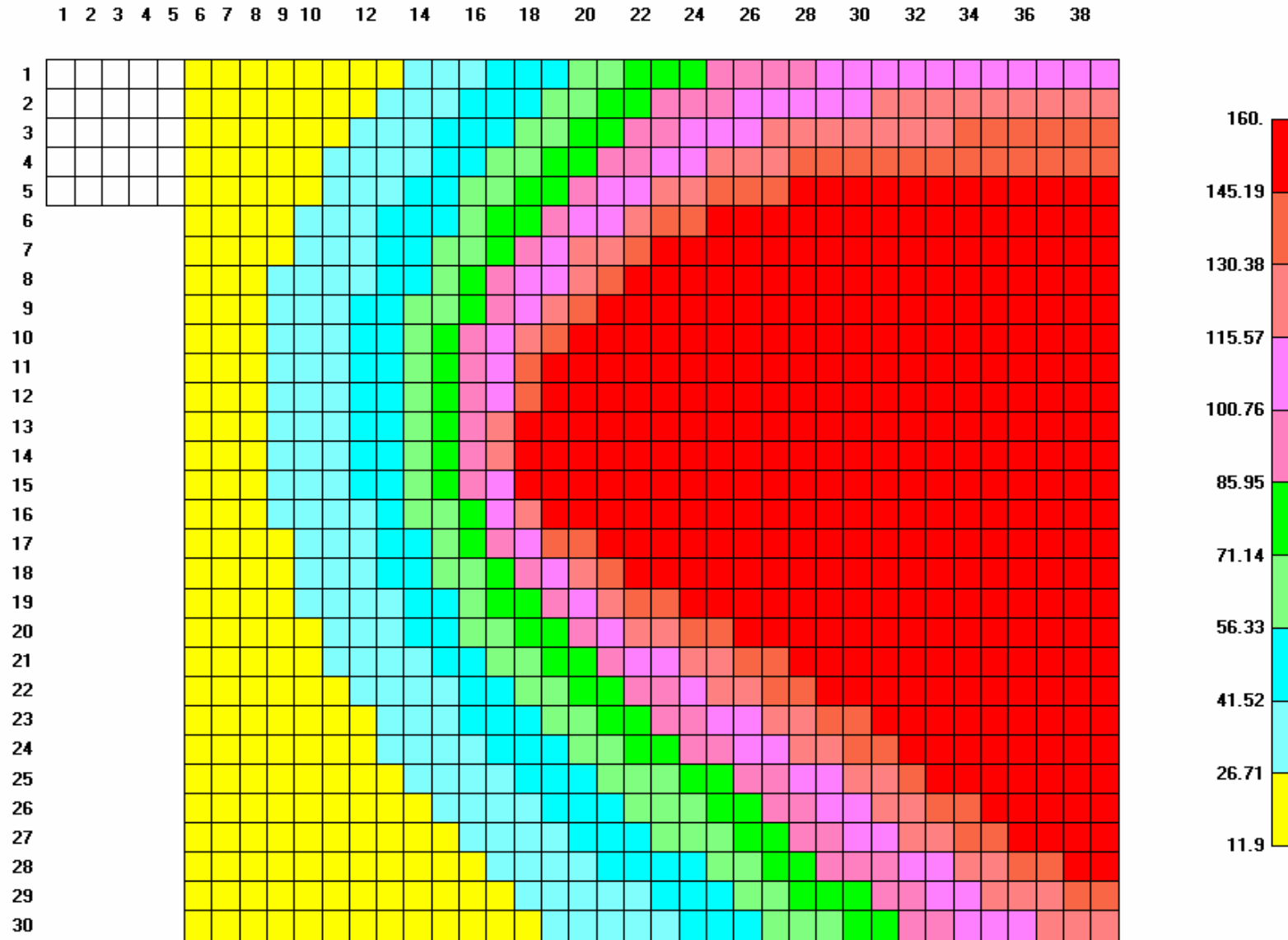


Temperature, °C

3D SAGD Models



AT 1462 DAYS (2004 JAN 2)

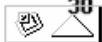
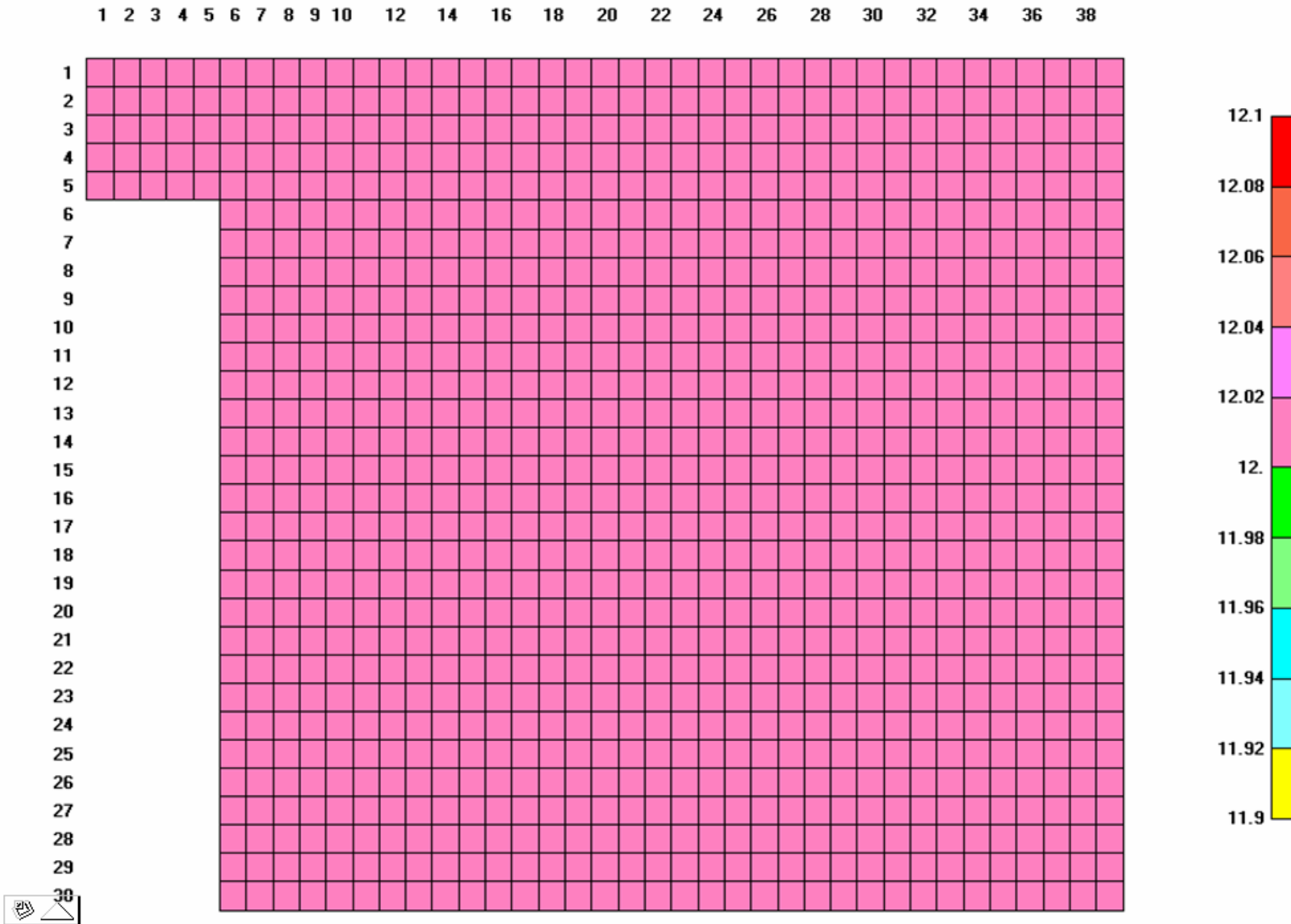


Temperature, °C

3D SAGD Models



AT 0 DAYS (2000 JAN 1)

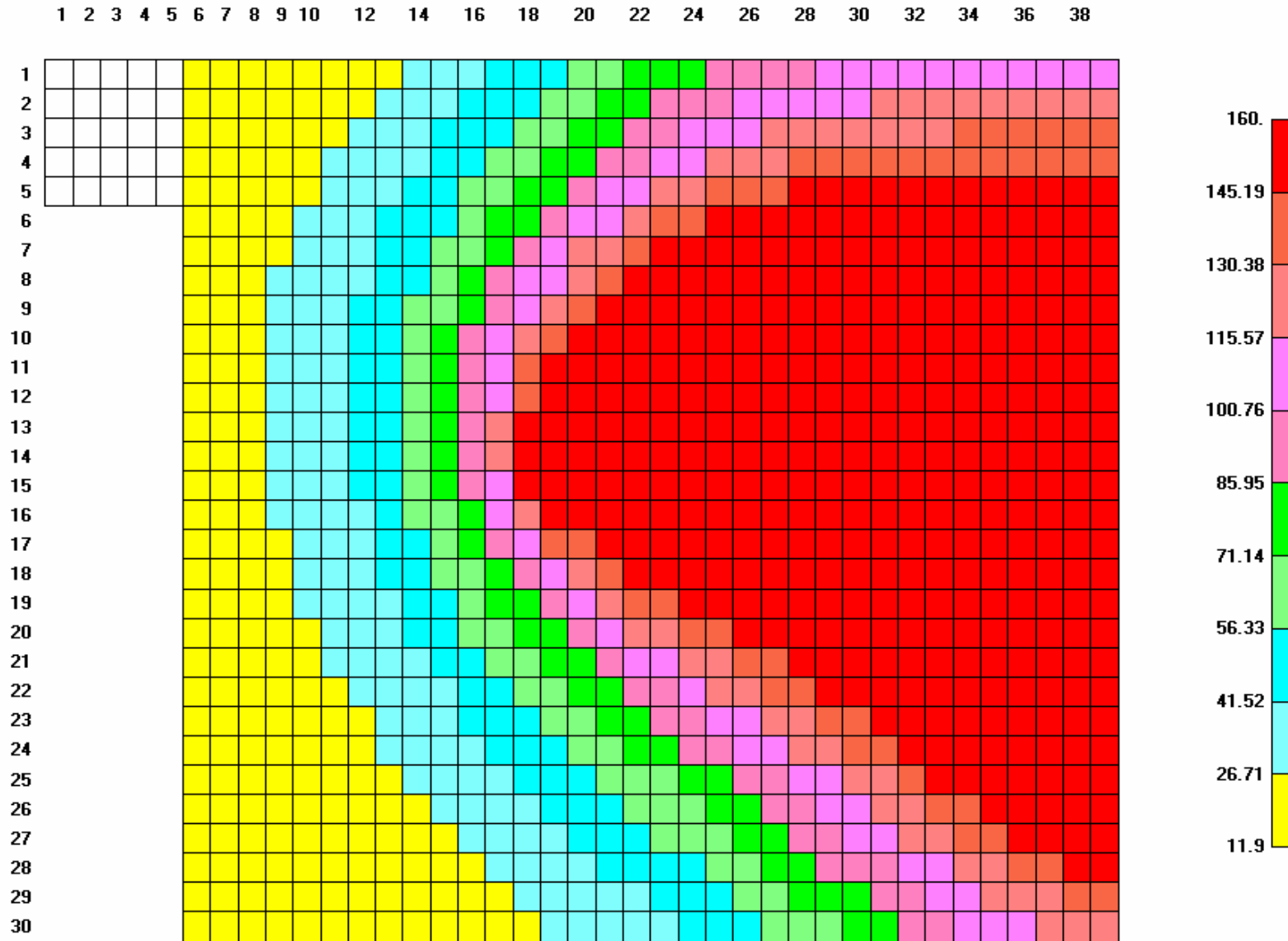


Temperature, °C

3D SAGD Models



AT 1462 DAYS (2004 JAN 2)





*A1 Sand
Water
Saturation*



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A1 Water Saturation Modifications

Initial version of the Field models:

- **Very low aggregate pool pressure, all models**
- **Excessively low Well Block Pressure ... Dynamic**
- **Input or historical gas rate was not maintained.**
- **Average A1 Sg from Log Analysis ~ 40-50%**

Additional mobile gas was required!

Potential Solutions to Increase Mobile Gas Volume within Gas Zones:

- **Incremental Porosity**
- **Incremental Net Thickness**
- **Incremental Gas Saturation...Sw**
- **Incremental Area**

Revised Sw:

- **Limited saturation data from core**
- **Invasion of drilling mud – Gas Zone**
- **Shale content masked by Gas Effect**
- **No specific Rw Data**



*Gas Zone
Pressure
Continuity*



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Hangingsstone X , 11-19 , 600 kPa , original reservoir Pressure at initial and start SAGD

340 Grid Cells

