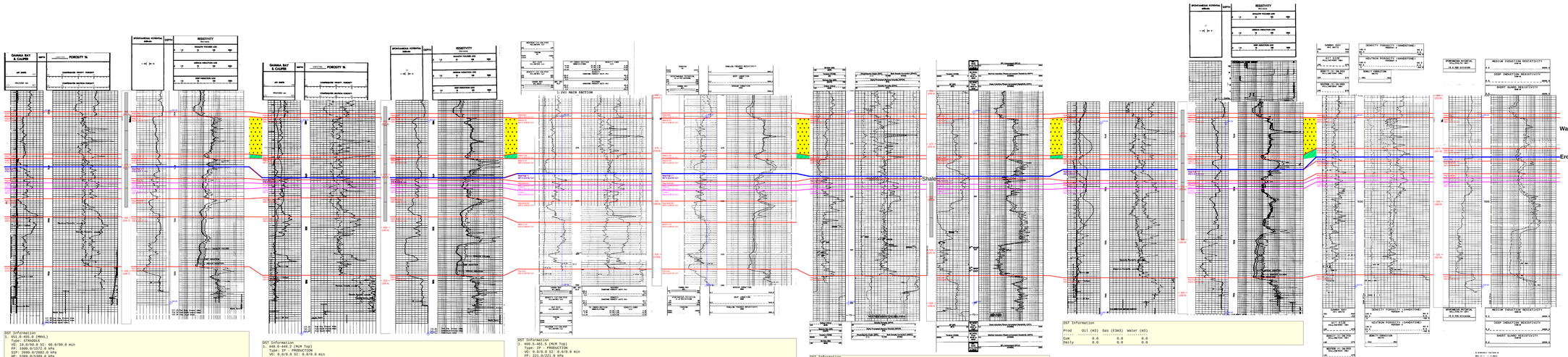
00/11-03-074-08W4/0	02/07-03-074-08W4/0	00/04-03-074-08W4/0	00/09-34-073-08W4/0	00/06-34-073-08W4/0	00/12-28-073-08W4/0
KB: 693.7 m RR: 1982-02-18	KB: 690.6 m RR: 1982-02-11	KB: 690.9 m RR: 1986-01-01	KB: 706.4 m RR: 1987-03-04	KB: 708.8 m RR: 1982-02-17	KB: 692.8 m RR: 1984-02-13
TD: 540.0 m Form/TD: CKSA	TD: 540.0 m Form/TD: BHL	TD: 539.8 m Form/TD: BRN	TD: 550.0 m Form/TD: BHL	TD: 550.0 m Form/TD: BHL	TD: 540.0 m Form/TD: WBMN
Mode: Susp Fluid: Gas	Mode: Susp Fluid: Gas	Mode: Abnd Fluid: N/A	Mode: Disp Fluid: Water	Mode: Abnd Fluid: N/A	Mode: Prod Fluid: Oil
RMX NCR KIRBY 11-3-74-8	RMX NCR KIRBY A7-2-74-8	RMX ET AL KIRBY 4-2-74-8	RMX KIRBY 9-34-73-8	PEX KIRBY 6-34-73-8	ISH KIRBY 12-28-73-8
802.4m to next well >	< 802.4m to previous well / 858.3m to next well >	< 858.3m to previous well / 1285.1m to next well >	< 1285.1m to previous well / 1094.1m to next well >	< 1094.1m to previous well / 2091.3m to next well >	< 2091.3m to previous well



DST Information
1. 451.0-455.0 (MNVL)
Type: STRADDLE
VO: 10.0/50.0 SI: 60.0/90.0 min
IP: 1800.0/1372.0 kPa
SIP: 1382.0/1382.0 kPa
HF: 5380.0/5380.0 kPa
"GTS MAX 28500 M3/D (1.006 MMCF/D); FINAL 28500 M3/D (1.006 MMCF/D); GAS: .580 SG;"
2. 455.0-462.5 (MNVL)
Type: IP - PRODUCTION
VO: 0.0/0.0 SI: 0.0/0.0 min
FP: 1301.0/1301.0 kPa
SIP: 1925.0/1925.0 kPa
HF: 5380.0/5380.0 kPa
"GTS MAX 8500 M3/D (.300 MMCF/D); VO 6. WBS, 6.35 MM PLATE;"

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	0.0	550.4	187.0
Daily	0.0	1.5	0.5

DST Information
1. 448.0-449.2 (MUM Top)
Type: IP - PRODUCTION
VO: 0.0/0.0 SI: 0.0/0.0 min
FP: 600.0/600.0 kPa
SIP: 0.0/0.0 kPa
HF: 0.0/0.0 kPa
"GTS MAX 22700 M3/D (.801 MMCF/D); OR: 14.3MM, DD- 12.4%;"

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	0.0	6814.9	198.0
Daily	0.0	9.6	0.3

DST Information
1. 448.0-449.2 (MUM Top)
Type: IP - PRODUCTION
VO: 0.0/0.0 SI: 0.0/0.0 min
FP: 221.0/221.0 kPa
SIP: 0.0/0.0 kPa
HF: 0.0/0.0 kPa
"OR- 8.10MM, DD- 19.7%;"

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	0.0	0.0	0.0
Daily	0.0	0.0	0.0

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	0.0	0.0	0.0
Daily	0.0	0.0	0.0

DST Information

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	0.0	0.0	0.0
Daily	0.0	0.0	0.0

DST Information
1. 451.0-462.5 (MNVL)
Type: IP - PRODUCTION
VO: 0.0/0.0 SI: 0.0/0.0 min
FP: 1800.0/1800.0 kPa
SIP: 0.0/0.0 kPa
HF: 0.0/0.0 kPa
"GTS MAX 23600 M3/D (.812 MMCF/D); 9.525 MM OR;"

Prod	Oil (m3)	Gas (E3m3)	Water (m3)
Cum	0.0	28390.7	0.0
Daily	0.0	8.5	0.0

Legend

- Susp-Gas Well
- Abnd N/A Well
- Disp Water Well
- Prod Gas Well
- Contact Type - Conformity
- Contact Type - Unconformity
- Contact Type - Time Equivalence
- Contact Type - Left Fault
- Contact Type - Right Fault
- Sandstone
- Anhydrite

Depth Scale (actual scale 1: 480

CNRL

Figure 13. CNRL Proposed Stratigraphic Cross Section

Kirby Upper Mannville B4B Pool

Produced by :
Accu.Log Cross Section
version 7.5.5.0

Author: Waterfield
Modified On: Friday, February 11, 2005 11:31AM
Last Saved: Friday, February 11, 2005 11:31AM
Start Formation: Sm. above MBDB
End Formation: Sm. below Total Depth
Cross Section Name: KIRBYfig13