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March 24, 2005

Delivered

Alberta Energy and Utilities Board
640 – 5th Avenue S.W.
Calgary, AB T2P 3G4

Attention: Gary D. Perkins

Dear Mr. Perkins:

**ALBERTA ENERGY AND UTILITIES BOARD
BITUMEN CONSERVATION REQUIREMENTS
PHASE 3 FINAL PROCEEDING**

Please be advised that the Staff Submission Group (SSG) is seeking leave from the Alberta Energy and Utilities Board (Board) to file the attached Addendum and Errata to its February 14, 2005 Declaration and Supporting Evidence for the Bitumen Conservation Phase 3 Final Hearing.

During its preparation for the Phase Three Final Proceeding the SSG identified the necessity for new pool revisions in the Divide and Hangingstone Fields. The new pool revisions include the wells listed in the attached table. These pooling changes result in 7 additional wells being recommended for shut in by the SSG. Of these wells, 2 are producing gas wells (11-1-82-13W4 and 1-22-84-11W4), 4 are oil sands evaluation wells, and 1 is a water disposal well.

The SSG apologizes for any inconvenience this may cause the Board or the parties that may be directly affected by the filing of the attached Addendum and Errata. In that regard, the SSG will endeavor to respond to any information requests arising from the filing of the Addendum and Errata in a timely manner. While the SSG recognizes that it is requesting leave to file this information after the February 14th filing date, it submits that there is sufficient time prior to the filing of response submissions and the hearing itself to ensure that directly affected parties will not be unduly prejudiced.

Based on all of the above, the SSG contends that it would be reasonable and appropriate for the Board to grant leave for the filing of the SSG's March 24, 2005 Addendum and Errata. The SSG maintains that this additional information is material and relevant to the proceeding and its inclusion and consideration therein is in the public interest.

Yours truly,

Original Signed by JP Mousseau

JP Mousseau
Counsel to Staff Submission Group

Enclosed

Copy: Interested Parties

	Field Name	Pool Name	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	SSG Previous Produce / Shut In	SSG New Produce / Shut In	Licensee	Well Status
1	DIVIDE	MCMURRAY Y	00/11-01-082-13W4/0	McM B2 Seq	439.8	441.2	Produce	Shut-In	HUSKY OIL OPERATIONS	Flow Gas
2	HANGINGSTONE	MCMURRAY U	00/05-13-084-11W4/2	McM Channel	320	322.2	Shut-In	Shut-In	NORTHSTAR ENERGY	Susp Gas
3	HANGINGSTONE	MCMURRAY U/D - 118	00/13-13-084-11W4/0	McM Channel	310.2	311.5	Produce	Shut-In	PETRO-CANADA	Aban
4	HANGINGSTONE	MCMURRAY U	00/06-14-084-11W4/0	McM Channel	314.5	316.8	Shut-In	Shut-In	NORTHSTAR ENERGY	Susp Gas
5	HANGINGSTONE	MCMURRAY U	AA/06-14-084-11W4/0	McM Channel	312.5	314.3		Shut-In	PETRO-CANADA	Aban
6	HANGINGSTONE	MCMURRAY U/D - 102	00/16-14-084-11W4/0	McM Channel	305.5	306.1	Shut-In	Shut-In	JAPAN CANADA OIL SANDS LIMITED	Wtr Disp
7	HANGINGSTONE	MCMURRAY U	AA/09-15-084-11W4/0	McM Channel	301.8	302.5		Shut-In	PETRO-CANADA	Aban
8	HANGINGSTONE	MCMURRAY G3G	00/01-22-084-11W4/0	McM B1 Seq	292.2	294.2	Produce	Shut-In	NORTHSTAR ENERGY	Flow Gas
9	HANGINGSTONE	MCMURRAY G3G	AA/01-22-084-11W4/0	McM B1 Seq	290.5	292	Produce	Shut-In	PETRO-CANADA	Aban
10	HANGINGSTONE	MCMURRAY U	F1/02-23-084-11W4/0	McM Channel	299	300		Shut-In	JAPAN CANADA OIL	Wtr Disp