

Exhibit No.	Company	Description
A-1	EUB	Package of - Notice of Interim Hearing, Proceeding No. 1333566 and Applications No. 1067996, 1283132, 1290220, 1294457, and 1299696 - AD-1 form respecting distribution of Notice of Interim Hearing - Letter dated February 26, 2004, from EUB to Parties on the Attached List (delay of filing date to March 3, 2004, and hearing date to March 10, 2004) - Letter dated February 25, 2004, from EUB to Parties on the Attached List - Letter dated January 2, 2004, from EUB to All Oil, Gas, and Oil Sands Operators - Letter dated December 17, 2003 from EUB to All Oil, Gas, and Oil Sands Operators
A-2		General Bulletin GB 2003-28 Bitumen Conservation Requirements Athabasca Wabiskaw-McMurray
A-3		General Bulletin GB 2003-16 Proposed Conservation Policy Affecting Gas Production in Athabasca Wabiskaw-McMurray Oil Sands Areas
A-4		General Bulletin GB 2003-12 Gas Production in Oil Sands Areas
A-5		Interim Directive ID 99-1 Gas/Bitumen Production in Oil Sands Areas, Application, Notification, and Drilling Requirements (including all amendments)
A-6		EUB Order No. MU 2096 for the Newby Field
A-7		Logs for wells AA/9-6-100-13 W4 and 00/12-28-99-14 W4
A-8		Logs for wells 00/14-20 and 00/8-21-83-5 W4M
B-1	Bonavista Petroleum	Letter dated February 5, 2004, from Bonavista to EUB
B-2		Submission dated February 23, 2004, from Bonavista to EUB
B-3		Letter dated March 1, 2004, from Bonavista to EUB
B-4		Curriculum Vitae of Bonavista witness P.K. Bostwick

Exhibit No.	Company	Description
C-1	BP Canada Energy Company	Letter dated February 9, 2004, from BP to EUB
C-2		Submission dated February 23, 2004, from BP to EUB
C-3		Letter dated March 19, 2004, from Fraser Milner Casgrain LLP on behalf of BP with curriculum vitae of BP witnesses D. Doolan, E. Mathison, J. Wilhelm, and B. Hughes
C-4		Production plots for 7-14 and 10-16-77-8 W4
C-5		Wabiskaw-McMurray DP v. Time Plot
D-1	Calpine Canada Resources Company	Letter dated February 6, 2004, from Calpine to EUB
D-2		Submission dated February 23, 2004, from Calpine to EUB
D-3		Supreme Court of Canada Decision <i>Bell Canada v. Canada (Canadian Radio-Television and Telecommunications Commission)</i>
D-4		Curriculum vitae for Calpine witnesses R. Bourgeois, G. Sikora, and R. Wozney
E-1	Canadian Natural Resources Company	Letter dated February 9, 2004, from CNRL to EUB
E-2		Submission dated February 23, 2004, from CNRL to EUB
E-3		Reply evidence dated March 3, 2004, from CNRL to EUB
E-4		Letter dated March 4, 2004, from Thackray Burgess on behalf of CNRL to EUB (respecting additional wells for consideration at hearing)
E-5		Curriculum Vitae for CNRL witnesses L. Stevens and J. MacTaggart
E-6		Excerpt from RGS Gas Evaluation and Delineation Maps
E-7		EUB Pool Order for Leismer Wabiskaw-McMurray A Pool, January 1, 2004
E-8		Document entitled <i>Communication Assessment 3, Wbsk B Valley-fill & Wbsk C Sd Gas, McM Chnl/C Chnl Bitumen UTM Zone 12, NAD83. Jan24/04</i>
		More CNRL on next page

Exhibit No.	Company	Description
H-1	EUB Staff Submission Group (SSG)	Report 2003-A, <i>Athabasca Wabiskaw-McMurray Regional Geological Study</i> , December 31, 2003
H-2		Recommendations for Production Status of Gas Wells, Athabasca Wabiskaw-McMurray, January 26, 2004
H-3		Letter dated February 2, 2003, from EUB Staff Submission Group to EUB (correction to recommendations)
H-4		Letter dated February 13, 2004, from EUB Staff Submission Group to EUB (wells for which objections were filed)
H-5		Reply evidence dated March 3, 2004, from EUB Staff Submission Group to EUB
H-6		Curriculum Vitae for EUB Staff Submission Group Witnesses W. Warren, K. Schuldhaus, B. Fairgrieve, T. Keelan, M Connelly, F. Hein
H-7		Bitumen Evaluation Data for 16-8-82-12 W4 & Methodology for Bitumen Evaluation for 16-8-82-12 W4
H-8		Staff Submission Group undertaking to advise whether core was examined by RGS for the well at 5-15-84-9 W4
H-9		Staff Submission Group undertaking respecting pooling of 13-3 and 12-4 wells
H-10		Schematic – Vertical Association Model
H-11		SSG Undertaking, Page 4289 of Transcripts; Volume 47
H-12		Production plots for 12-11-80-12W4M, Thornbury McMurray XX Pool
H-13		Superman’s Table of Initial Pressures in Thornbury Area, annotated by SSG
H-14		Pressure information for Kirby Upper Mannville I Pool, annotated by SSG
H-15		Package of 9 pages of pressure information for various pools
H-16		Excerpt from Blackrock Application No. 1241564
H-17		Hangingstone McMurray LLL: Pressure vs Time Plot
H-18		Hangingstone Wabiskaw-McMurray E Pool, 14-11-82-8 W4: Operating Day Production Plot
H-19		Hangingstone Wabiskaw-McMurray E: Pressure vs Time Plot, with SSG annotations
H-20		Plot labeled Pressure Static Gradient 16-36-82-8 W4
		More SSG on next page

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Exhibit No.	Company	Description
O-1	Superman Resources Inc.	Letter dated February 9,2004, from Superman to EUB
O-2		Submission dated February 23, 2004, from Superman to EUB
O-3		E-mail dated March 1, 2004, from Superman to EUB
O-4		E-mail dated March 3, 2004, from Superman to EUB
O-5		Curriculum Vitae of Superman Witnesses M. Webb, L.M. Stasuik, and D. Edge