

**In the Matter of Alberta Energy and Utilities Board  
Bitumen Conservation Requirements  
Phase 3 Interim Proceeding**

**Staff Submission Group  
Recommendations for Production Status of Gas Wells  
Athabasca Wabiskaw-McMurray**

**January 26, 2004**

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# 1 Introduction

The Alberta Energy and Utilities Board (EUB/Board) directed the formation and participation of a staff submission group (SSG) as part of Phase 3 of the EUB's bitumen conservation requirements presented in *General Bulletin (GB) 2003-28*.<sup>1</sup> The SSG was charged with making recommendations respecting the production status of gas wells in a part of the Athabasca Wabiskaw-McMurray. This area was the subject of an EUB regional geological study (RGS),<sup>2</sup> which was released on January 2, 2004.

On December 17, 2003, the Board established a schedule for an interim hearing to commence on March 8, 2004. The SSG's recommendations were scheduled for release on January 26, 2004. The Board had previously stated its concern in *GB 2003-28* that addressing the bitumen conservation risk required immediate action. The SSG supports this conclusion and includes in this submission evidence respecting urgency. The SSG submits that the urgent nature of the issue demands limiting the time and the matters to be addressed in an interim hearing.

The RGS together with the recommendations of the SSG provides the Board with a compelling analysis of where gas is associated with potentially recoverable bitumen. Having regard for the urgency identified by the Board, the SSG submits that the Board now has sufficient evidence to act on an interim basis.

The recommendations contained in this submission are based on the technical work completed in the RGS and further analyses by the SSG following the release of the RGS. Members of the SSG worked directly on the RGS and are prepared to speak to this technical work and the further analyses included in this submission.

Specifically, the recommendations pertain to gas production from

- wells/zones completed prior to July 1, 1998—grandfathered gas production,<sup>3</sup>
- wells approved after July 1, 1998, pursuant to *Interim Directive (ID) 99-1*,<sup>4</sup>
- wells not shut in within the Surmont buffer area, pursuant to *Decision 2000-22*,<sup>5</sup>
- wells that were the subject of the Chard-Leismer hearing (*Decision 2003-023*)<sup>6</sup>, and
- wells that were the subject of the Stylus hearing (*Interim Decision 2003-080*)<sup>7</sup>.

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<sup>1</sup> EUB *General Bulletin 2003-28: Bitumen Conservation Requirements, Athabasca Wabiskaw-McMurray*, July 22, 2003.

<sup>2</sup> EUB *Report 2003-A: Athabasca Wabiskaw-McMurray Regional Geological Study*, December 31, 2003.

<sup>3</sup> “Grandfathered gas production” refers to production from wells completed in the defined oil sands strata prior to July 1, 1998.

<sup>4</sup> EUB *Interim Directive 99-1: Gas/Bitumen Production in Oil Sands Areas – Application, Notification, and Drilling Requirements*, February 3, 1999, as amended.

<sup>5</sup> EUB *Decision 2000-22: Gulf Canada Resources Limited, Request for the Shut-in of Associated Gas, Surmont Area*, March 2000.

<sup>6</sup> EUB *Decision 2003-023: Chard Area and Leismer Field, Athabasca Oil Sands Area, Applications for the Production and Shut-in of Gas*, March 18, 2003.

<sup>7</sup> EUB *Decision 2003-080: Stylus Exploration Inc., Application for Approval to Produce Gas, Hardy Field*, November 4, 2003.

In addition, the SSG has included recommendations for wells that are the subject of gas production Applications No. 1067996, 1283132, 1290220, 1294457, and 1299696. On January 19, 2004, the Board directed that these applications were to be considered as part of the interim hearing scheduled for March 8, 2004.

Attached to this report are two CDs. One contains the RGS and associated material (RGS CD), and the other contains this submission and supporting material (SSG CD).

## 2 Scope of Interim Hearing

On December 17, 2003, the Board issued a letter directing that an interim hearing with limited scope and timelines be conducted with respect to disputed wells. The Board stated that “The scope will be limited to assessing whether gas is associated with potentially recoverable bitumen.”

The SSG submits that such a limitation is reasonable given the nature of an interim proceeding and the urgent conservation issue before the Board. Production of gas pools that are associated with potentially recoverable bitumen poses a serious and continuing threat to the extraction of bitumen, given the existing steam-assisted gravity drainage (SAGD) technology. The Board has clearly recognized the urgency of the issue, as reflected in the bitumen conservation requirements set out in *GB 2003-28*. The SSG submits that immediate action is necessary to arrest pressure depletion because of the advanced depletion of gas pools, the ongoing production, the significance of the bitumen resource at risk, and the lengthy timeframe required to conduct hearings respecting gas production in oil sands areas.

In these urgent circumstances, an interim proceeding allows the Board to focus on the fundamental geological question of whether gas is in association with potentially recoverable bitumen. The SSG submits that the scope of the interim hearing should be limited to the following:

- identification of regional mudstone and shale within the Wabiskaw-McMurray that will act as a pressure barrier between gas pools and bitumen,
- identification of channelled areas within the Wabiskaw-McMurray where no barrier exists to vertical or lateral pressure communication between gas pools and bitumen,
- delineation of the Wabiskaw-McMurray gas pools, and
- delineation of the potentially recoverable bitumen resource.

The SSG further submits that detailed evidence addressing such issues as the commercial bitumen criteria, technical solutions such as artificial repressuring of gas pools or artificial lift, and reservoir modelling are not necessary at this stage of the proceeding, given the urgency of the bitumen conservation issue. These matters and their limited relevance to an interim proceeding are described in Section 4.3 of this submission.

Decisions emanating from interim proceedings are temporary, pending a final determination on the merits. Findings are not conclusive in a permanent sense and the sufficiency of the evidence upon which the interim decisions are made is necessarily less than what is available at a final determination. The Supreme Court of Canada expressed the following view in the context of a rate case and emergent circumstances:

Interim rate orders dealing in an interlocutory manner with issues which remain to be decided in a final decision are traditionally granted for the purpose of relieving the applicant from the deleterious effects caused by the length of the proceedings. Such decisions are made in an expeditious manner on the basis of evidence which would often be insufficient for the purposes of the final decision.<sup>8</sup>

The SSG further submits that pursuant to Section 27 of the *Energy Resources Conservation Act* and Section 7 of the EUB's *Rules of Practice*, the Board is empowered to determine the procedure that it will adopt and the matters that it will consider when conducting an interim hearing as contemplated by Phase 3 of the bitumen conservation requirements.

### 3 Recommendations

#### 3.1 Pool and Well Production Status Recommendations

Appendix 1 contains the gas pools and wells that the SSG recommend for shut-in. Appendix 2 contains the gas pools and wells that the SSG recommends be allowed to produce. A file containing this information is on the SSG CD. A summary of the recommendations is provided below.

Table 1. Summary of SSG Recommendations

Recommended Production Status	Gas Pools	Total Wells	Producing Wells as of August 31, 2003	Total Production Rate as of August 31, 2003
Shut in	447*	1637	485	3.82 10 <sup>6</sup> m <sup>3</sup> /d
Allow to produce	342	1023	360	2.73 10 <sup>6</sup> m <sup>3</sup> /d

\* Of the 447 pools that the SSG recommends for shut-in, only 241 have ever produced and only 179 produced in 2003.

In Phase 1 of the bitumen conservation requirements, the Board issued an interim shut-in order respecting 938 gas wells, all of which were producing or had produced prior to August 31, 2003. Table 1 shows a total of 2660 (1637 + 1023) wells, which are the subject of the SSG recommendations. The difference between 938 wells and 2660 wells is explained by the RGS's definition of a gas pool. The RGS defines a gas pool based on the evaluation of any wells that penetrated a Wabiskaw-McMurray gas accumulation. Therefore, when a gas pool is defined, all wells interpreted to have gas pay are included whether or not they are capable of production. Although many of 2660 wells are abandoned, others that have not produced may be capable of producing and may pose a risk to bitumen recovery. Accordingly, the production status of all wells in the study area is addressed in the SSG's recommendations.

Table 1 shows the number of wells that the SSG recommends for shut-in and those it recommends be allowed to produce. The total number of wells in each category will include double counting due to commingled production. As of August 31, 2003, there were 70 commingled wells producing. The total production rate for commingled wells was allocated on a net gas pay weighted basis to avoid double accounting.

<sup>8</sup> Bell Canada v. CRTC 60 D.L.R. (4th) 682, at 705.

The SSG notes that its recommendations would change the production status of some wells/zones that were the subject of the Chard-Leismer hearing (*Decision 2003-023*). The decision stated that there were additional grandfathered wells that needed to be addressed at Chard-Leismer. The RGS reviewed all wells in the Chard-Leismer area, including those addressed at the hearing. The SSG's recommendations are based on new geological analyses from the RGS.

The SSG's recommendations respecting pending gas production applications are included on the SSG CD and summarized in the following table.

**Table 2. Summary of SSG Recommendations for Pending Gas Production Applications**

<b>Application No.</b>	<b>Well ID</b>	<b>Interval (mKB)</b>	<b>Recommended Production Status</b>
1067996	00/08-33-076-05W4/0	324.0 - 325.5	Shut in
	00/06-35-076-05W4/0	329.0 - 331.0	Shut in
1283132	00/09-32-081-11W4/0	482.5 - 483.5	Shut in
1290220	00/05-01-081-09W4/0	440.0 - 441.0	Allow to produce
		447.3 - 448.3	Shut in
1294457	00/11-01-081-11W4/0	427.1 - 428.8	Shut in
		431.1 - 432.8	Shut in
1299696	00/08-13-072-06W4/0	474.1 - 477.3	Allow to produce
		491.0 - 495.0	Shut in

The SSG's production status recommendations are based on the information and analyses described below in Sections 3.2 and 3.3.

### **3.2 Regional Geological Study**

The RGS includes the following data and analyses:

- a consistent stratigraphic model backed with regional cross-sections and core evaluations for 150 wells (approximately 10 kilometres of core);
- geological picks based on the stratigraphic model for some 4000 wells;
- mapping of regional mudstones and shales that may act as communication barriers, as described in *Decision 2003-023*;
- gas pool evaluations and mapping, including pressure analyses for 83 pools;
- top water evaluations and mapping;
- bitumen evaluations and mapping of over 3200 wells; and
- identification of gas pools that are associated or nonassociated with stratigraphic units that have the potential to contain recoverable bitumen.

### 3.3 Further Analyses

#### 3.3.1 Revisions to Regional Geological Study

The SSG's submission incorporates analyses respecting the wells listed in Appendix 3 that were not previously included in the RGS.

Two of these wells are from pending gas production applications that the Board has directed be dealt with at the interim hearing. The remainder of the wells were not previously included in the RGS because they were either incorrectly coded as confidential on the EUB's database or are no longer confidential. The additional analysis resulted in limited revisions to the RGS, including mapping of regional mudstones and gas pools and communication assessment of pools. Pools impacted by these revisions are listed in Appendix 4. New maps reflecting these changes are included on the SSG CD.

Appendix 5 lists pool revisions made to the RGS Gas Pool Association Assessment Table due to clerical errors identified by the SSG. Appendix 5 does not include revisions based on the analyses wells and pools listed in Appendices 3 and 4.

#### 3.3.2 Assessment of Bitumen Associated with Gas

For associated gas pools, the SSG conducted an assessment of the available bitumen evaluation data in its consideration of the recommended production status of a pool. In *GB 2003-28*, the Board stated:

The EUB considers potentially recoverable bitumen to be bitumen in oil sands that has a minimum thickness of 10 m with a minimum bitumen saturation of 50 per cent. Consideration must be given to the volume of the bitumen encountered, the geological depositional environment, the presence of associated water zones, and the available well control.

The SSG submits that within the study area, potentially recoverable bitumen is only found in the McMurray Channels, McMurray C Channels, Wabiskaw Sands, and Wabiskaw Valley-fills.

In the study area, when in a channel depositional environment, bitumen thickness varies considerably over relatively short distances. Given that the well control in most of the study area is one well per section or less, the SSG maintains that the available net pay data can be insufficient to identify all potentially recoverable bitumen deposits in the area. From a bitumen conservation perspective, to rely exclusively on net bitumen pay where the data show less than 10 metres (m) will result in significant bitumen resources being inappropriately designated as unworthy of protection. Therefore, under such circumstances, it is imperative to examine the bitumen accommodation space<sup>9</sup> in the McMurray to assist in assessing the potential thickness of bitumen offsetting a well.

Accommodation space was generally not a consideration in the Wabiskaw because within Wabiskaw Sands and Wabiskaw Valley-fills the distribution of sands and shales and the thickness of the stratigraphic intervals are generally more predictable.

For pools associated with McMurray Channel/McMurray C Channel bitumen, the SSG examined all the wells that demonstrated association with this bitumen. Where all these

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<sup>9</sup> "Accommodation space" refers to the amount of vertical thickness of the stratigraphic interval that has the potential to be sand-bearing in the vicinity of the wellbore.

wells have net bitumen pay exceeding 10 m, the SSG recommends the shut-in of the pool. In the relatively few circumstances where any of the wells do not have net bitumen pay exceeding 10 m, the SSG reviewed the net bitumen accommodation space (i.e., minus bottom water). For pools that had net bitumen accommodation space in the order of 20 m or more, the SSG recommends the shut-in of these pools.

For pools associated with Wabiskaw and McMurray Channel/McMurray C Channel bitumen, the SSG applied the same methodology as described in the previous paragraph.

For pools associated with only Wabiskaw bitumen (i.e., McMurray absent or separated by a mudstone/shale), the SSG considered the thickness of the bitumen interval and the presence of water zones interbedded with the bitumen. If the average bitumen thickness is greater than 15 m and water is not interbedded within the bitumen interval, the SSG recommends the shut-in of these pools.

The SSG did not use the presence of associated top and/or bottom water to assess whether bitumen is potentially recoverable from the perspective of its impact on SAGD recovery. Without detailed knowledge of the characteristics of the water and bitumen zones, the degree of impact on SAGD recovery is not known. The SSG submits that this detailed knowledge can only be obtained with the dense drilling that occurs when the commercial viability of a bitumen zone is being assessed.

The SSG did not use a pool pressure threshold, below which an associated gas pool would be permitted to produce, because of the uncertainty respecting the interconnection of pools and limitations respecting the interpretation of available pressure data. The SSG notes that the Board did not use a pressure threshold in either *Decision 2000-22* or *Decision 2003-023*.

The SSG recognizes that in *Decision 2003-023*, the Board stated:

...in the absence of field data, the Board believes that its previous conclusion in *Decision 2000-22* that the minimum steam chamber pressure required for artificial lift to be technically feasible would be in the range of 400 to 600 kPaa is still a reasonable estimate.<sup>10</sup>

The SSG submits that if a pool pressure threshold is used, which the SSG is not advocating, it should be 400 kilopascals absolute (kPaa) and only be used where the measured pressure(s) is representative of a fully stabilized pool pressure. The work being undertaken through the government/industry Technical Solutions Committee to analyze shut-in well pressure data at Surmont may provide assistance to the Board to determine how to define a fully stabilized pool pressure in this complex geological environment.

Where a gas pool is nonassociated, the SSG did not further assess the bitumen underlying the pool and recommends that the pool be allowed to produce.

### **3.3.3 Pressure Analysis for Pooling**

The SSG acknowledges that reliable pressure data and analyses would complement the geological interpretation of gas pooling. A minimum requirement for conducting pressure analysis is the existence of post-production data. As of January 24, 2004, 175 of the pools recommended for shut-in had post-production pressure data filed with the EUB. Included

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<sup>10</sup> *Decision 2003-023*, Section 9, p. 35.

on the SSG CD is a file summarizing the publicly available pressure data for the study area.

Based on the 83 pools reviewed in the RGS, the SSG notes that reliable pressure data are lacking in the study area for a variety of reasons, including commingling, limited virgin, initial, and post-production pressures, and the practice of measuring pressure at the surface. For most of the larger gas pools studied in the RGS, commingling severely limited the confidence in pressure analysis for pooling, and pressure data were frequently not available in critical locations to confirm pool extension or separation. The SSG expects that the reliability of available pressure data from the remaining pools would not be significantly better than those studied.

Having regard for the urgency of the bitumen conservation risk, the SSG submits that there is insufficient time to complete a thorough analysis of all the available pressure data. Where pressure analyses are incomplete at the time of the interim hearing, the Board must err on the side of bitumen conservation and shut in associated gas production pending the completion of these analyses.

## **4 Urgency and Risk**

The SSG submits that there is compelling evidence to clearly demonstrate that Wabiskaw-McMurray gas pools are at an advanced stage of depletion, that significant bitumen is at risk, and that immediate action is required to address this conservation risk.

The SSG has conducted the following analyses that support the urgency of the conservation issue.

### **4.1 Stage of Depletion**

The SSG examined available pressure data to assess the depletion of gas pools recommended for shut-in (data included on the SSG CD). As of January 24, 2004, there were 148 pressure surveys taken after September 1, 2003. The distribution of these pressure data is presented in Figure 1. These data have mean and median values of 762 kPaa and 651 kPaa respectively. Of the available pressure data, these are likely most representative of the current state of depletion in the area.

Given the limited availability of recent pressure data, the SSG believes that production decline analyses are the best method to assess the state of gas pool depletion. The SSG assessed depletion using production decline analyses for the pools/wells recommended to be shut in, as shown on Figure 2 (see SSG CD for the data used). Figure 2 plots aggregate gas rate, average-well gas rate, and the producing-well count versus cumulative production.

Extrapolations of the gas rate declines provide an estimate of the producible reserve for pools/wells recommended for shut in of about 41 billion cubic metres (m<sup>3</sup>) (1.5 trillion cubic feet [cf]). The cumulative production as of November 30, 2003, is 32.8 billion m<sup>3</sup> (1.2 trillion cf). The gas produced to date, therefore, represents 80 per cent of the producible reserve estimate, leaving a remaining producible reserve of 8.2 billion m<sup>3</sup>

(0.3 trillion cf). The SSG notes that extrapolations of gas rate versus cumulative production plots for aggregated wells will overestimate the producible reserve.<sup>11</sup>

The SSG further estimates that the current average pressure for pools recommended for shut-in is in the order of 560 kPaa. This estimate is based on the following calculation:

Assumptions:

- Pressure declines linearly with production because gas is about 99 per cent methane and virgin pressures are in the order of 2000 kPaa; therefore the compressibility factor is fairly constant.
- The economic limit for average-well decline is  $1 \times 10^3 \text{ m}^3/\text{d}$ .

$$\text{Average pressure} = [(P_i - P_{ab}) \times (1 - Q/Q_t)] + P_{ab}$$

$P_i = 2000 \text{ kPaa}$  (virgin pressure)

$P_{ab} = 200 \text{ kPaa}$  (abandonment pressure)

$Q =$  cumulative production to November 30, 2003

$Q_t =$  total recoverable gas from decline analysis

In Figure 2, the average-well rate shows continuous decline since 1993 despite the continued addition of producing wells from about 200 to a maximum of about 550, prior to the shut-in of Surmont buffer area wells in May 2000. This information also confirms the mature state of Wabiskaw-McMurray gas depletion from pools recommended for shut-in.

The SSG asserts that gas pool pressures are now approaching the technical limit below which SAGD is no longer feasible. Therefore, it is imperative that the Board act immediately to arrest further depletion of gas pools associated with potentially recoverable bitumen.

#### 4.2 Significance of Bitumen at Risk

Due to associated gas production, 8.1 billion  $\text{m}^3$  (51.0 billion barrels), an enormous bitumen resource of significant long-term value to the province, is at risk in the study area.

The SSG estimated the potentially recoverable bitumen at risk in the McMurray C Channel/McMurray Channel in the study area by identifying sections where gas wells recommended for shut-in demonstrate association. The bitumen volume was calculated using an average net bitumen pay and bitumen weight per cent based on the available bitumen evaluation data for each of these sections. A file containing these data is included on the SSG CD. The volume calculated by this method is 8.1 billion  $\text{m}^3$  (51.0 billion barrels) of bitumen. This volume is expected to be conservative, because any SAGD project would likely require a buffer between the edge of a depleted gas pool and the bitumen development area.

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<sup>11</sup> R.A. Purvis, "Pool-production and well-count forecasts," *Journal of Canadian Petroleum Technology*, November-December 1990, Vol. 29, No. 6, pp. 80-87.

Applying a 50 per cent recovery factor to this volume results in a recoverable bitumen volume of 4.05 billion m<sup>3</sup> (25.5 billion barrels). On an energy basis, this bitumen represents about 540 times the remaining producible gas reserves recommended for shut-in.

The area represented by this bitumen at risk represents 13 per cent of the study area. The total volume of bitumen at risk is about 30 per cent of the total volume of bitumen in the study area. It is clear that the bitumen at risk represents a significant portion of the thickest bitumen within the study area.

The above analysis confirms that the bitumen resource at risk is immense and that if the associated gas is not immediately shut in, conservation of a high-quality bitumen resource may be moot.

### **4.3 Risk-Based Approach**

The SSG submits that from the earliest point in the evolution of the bitumen conservation issue, the Board has faced the challenge of making specific technical determinations and broader policy decisions without conclusive evidence. It is clear that the Board has adopted an approach whereby it has assessed the available data and reached its conclusions and decisions by balancing the potential impacts and/or risks of continuing or suspending gas production in oil sands strata. The Board has recently acknowledged and elaborated on this approach in *GB 2003-28*, where it states on page 1:

The Board's task is to ensure that energy resources are conserved and not wasted, having regard for both the near- and long-term interests of all Albertans. Weighing the benefits of near- and long-term economic value in the public interest is complex. The difficulty of this task increases when there are competing interests from developers. Couple these circumstances with emerging technology and limited data, and the resource conservation decision is further complicated. In this case, the Board's challenge is one of managing risk in a fair and responsible way until such time as uncertainties can be reduced or eliminated.

For the purposes of the interim hearing, the SSG supports a "risk-based" approach limited to the fundamental geological question of whether gas is associated with potentially recoverable bitumen. The Board has considered the following issues in earlier proceedings:

- balancing economic interests,
- impact of gas production on SAGD bitumen,
- potential mitigation technologies, and
- commercial bitumen criteria.

The SSG submits that it is not necessary for the Board to re-examine these matters at the interim hearing, as the Board's conclusions regarding these issues continue to remain valid. Appendix 6 provides the SSG's summary of these and other important and relevant determinations by the Board in earlier proceedings leading up to the issuance of *GB 2003-28*.

## 5 Impact of Recommendations on Gas Reserves

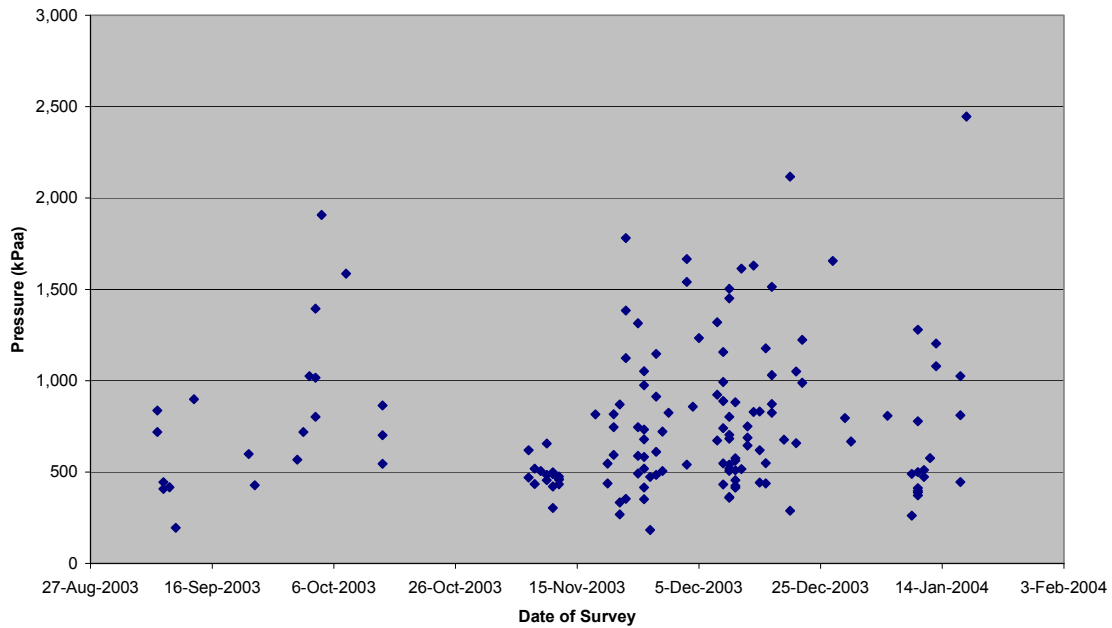
The remaining producible gas reserves for the pools recommended for shut-in is 8.2 billion m<sup>3</sup> (0.3 trillion cf), which represents

- 0.7 per cent of Alberta's remaining producible gas reserves,<sup>12</sup>
- 13 per cent of the total Wabiskaw-McMurray producible gas reserves (i.e., cumulative gas produced plus total remaining gas) in the study area, and
- 49 per cent of the remaining Wabiskaw-McMurray producible gas reserves in the study area.

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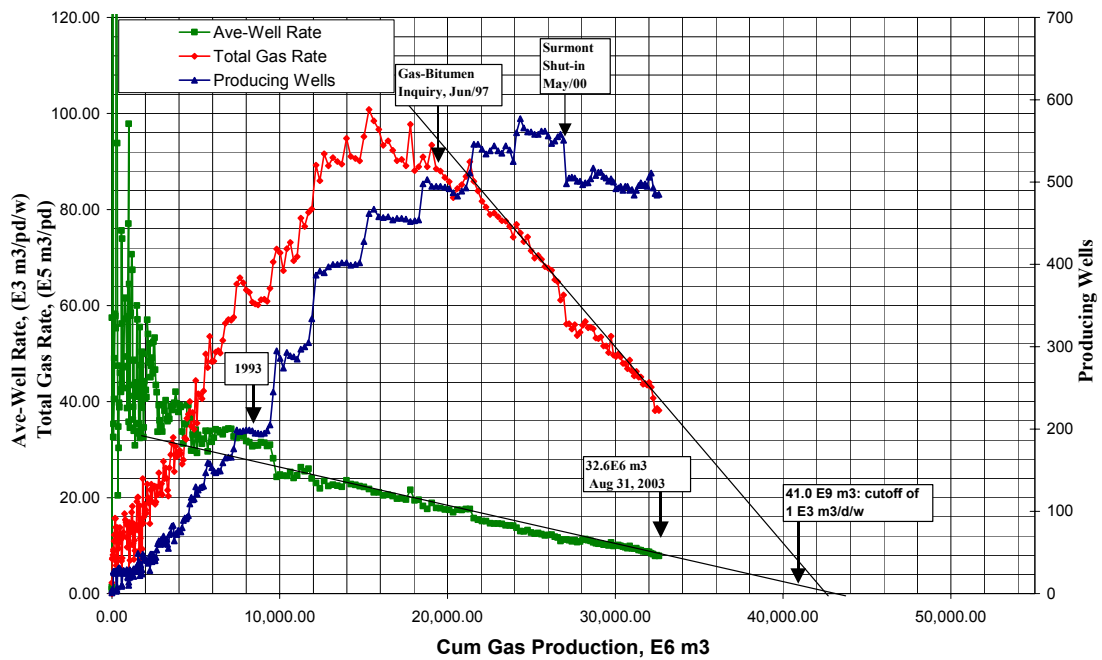
<sup>12</sup> EUB *Statistical Series 2003-98: Alberta's Reserves 2002 and Supply/Demand Outlook 2003-2012*.

**All Pressures After 1-Sep-2003 (Pools Recommended for Shut-in)**  
**Mean = 762 kPaa, Median = 657 kPaa**  
**Total Pressures = 148**



**Figure 1. Pressure Data after September 1, 2003 for Pools Recommended for Shut-in**

**Ave-Well Rate & Total Rate & Producing-Well Count vs. Cum. Prod.**  
**Recommended Shut-In Pools (data to Aug 31, 2003)**



**Figure 2. Production Decline Analysis for Pools Recommended for Shut-in**



## Appendix 1 – Pools and Wells Recommended for Shut-in

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1	CHARD	MCMURRAY P	A	3	Shut in	00/11-34-080-06W4/0	McM A2 Seq	242.2	246.5	CANADIAN NATURAL RESOURCES LIMITED
2	CHARD	MCMURRAY P	A	1	Shut in	00/13-24-080-06W4/0	McM Channel	218	233	PARAMOUNT RESOURCES LTD.
3	CHARD	MCMURRAY P	A	1	Shut in	00/13-25-080-06W4/0	McM Channel	215	223.5	PARAMOUNT RESOURCES LTD.
4	CHARD	MCMURRAY P	A	1	Shut in	00/15-26-080-06W4/0	McM Channel	209	227.2	CANADIAN NATURAL RESOURCES LIMITED
5	CHARD	MCMURRAY P	A	1	Shut in	00/10-27-080-06W4/0	McM Channel	246.9	256.9	CANADIAN NATURAL RESOURCES LIMITED
6	CHARD	MCMURRAY P	A	1	Shut in	00/11-28-080-06W4/0	McM Channel	284.2	295.8	CANADIAN NATURAL RESOURCES LIMITED
7	CHARD	MCMURRAY P	A	1	Shut in	00/11-34-080-06W4/0	McM Channel	249.5	260	CANADIAN NATURAL RESOURCES LIMITED
8	CHARD	MCMURRAY P	A	1	Shut in	00/07-35-080-06W4/0	McM Channel	215.5	220	CANADIAN NATURAL RESOURCES LIMITED
9	CHARD	MCMURRAY Z	A	1	Shut in	00/11-19-080-06W4/0	McM Channel	303.8	310.5	CANADIAN NATURAL RESOURCES LIMITED
10	CHARD	MCMURRAY Z	A	1	Shut in	00/06-20-080-06W4/0	McM Channel	285.8	293	CANADIAN NATURAL RESOURCES LIMITED
11	CHARD	MCMURRAY Z	A	1	Shut in	00/07-29-080-06W4/0	McM Channel	271	278	CANADIAN NATURAL RESOURCES LIMITED
12	CHARD	MCMURRAY Z	A	1	Shut in	00/10-30-080-06W4/0	McM Channel	254	260	PETRO-CANADA
13	CHARD	MCMURRAY Z	A	1	Shut in	00/11-30-080-06W4/0	McM Channel	251.2	261.8	CANADIAN NATURAL RESOURCES LIMITED
14	CHARD	MCMURRAY Z	A	1	Shut in	00/09-24-080-07W4/0	McM Channel	287.3	296	CALPINE CANADA RESOURCES COMPANY
15	CHARD	MCMURRAY EE	A	1	Shut in	00/11-14-078-06W4/0	McM Channel	345	352	DEVON CANADA CORPORATION
16	CHARD	MCMURRAY VV	A	3	Shut in	00/10-11-080-07W4/0	McM A1 Seq	315.2	318	CANADIAN NATURAL RESOURCES LIMITED
17	CHARD	MCMURRAY VV	A	3	Shut in	00/07-14-080-07W4/0	McM A Channel	320	323	CANADIAN NATURAL RESOURCES LIMITED
18	CHARD	MCMURRAY VV	A	3	Shut in	00/10-23-080-07W4/0	McM A Channel	315.5	319	CANADIAN NATURAL RESOURCES LIMITED
19	CHARD	MCMURRAY VV	A	3	Shut in	00/10-11-080-07W4/0	McM A2 Seq	318	318.5	CANADIAN NATURAL RESOURCES LIMITED
20	CHARD	MCMURRAY VV	A	1	Shut in	00/07-13-080-07W4/0	McM Channel	310.2	319.5	CANADIAN NATURAL RESOURCES LIMITED
21	CHARD	MCMURRAY VV	A	1	Shut in	00/07-14-080-07W4/0	McM Channel	327.8	328.5	CANADIAN NATURAL RESOURCES LIMITED
22	CHARD	MCMURRAY XX	A	1	Shut in	00/11-25-080-07W4/0	McM Channel	268.5	273.4	CALPINE CANADA RESOURCES COMPANY
23	CHARD	MCMURRAY XX	A	1	Shut in	00/02-36-080-07W4/0	McM Channel	253	262.1	CALPINE CANADA RESOURCES COMPANY
24	CHARD	MCMURRAY YY	A	1	Shut in	00/09-36-081-06W4/0	McM Channel	209.3	217.5	PARAMOUNT ENERGY OPERATING CORP.
25	CHARD	MCMURRAY ZZ	A	1	Shut in	00/07-15-081-06W4/0	McM Channel	213	223.8	PARAMOUNT ENERGY OPERATING CORP.
26	CHARD	MCMURRAY U/D-108	A	1	Shut in	00/07-32-080-06W4/0	McM Channel	253	254.3	CANADIAN NATURAL RESOURCES LIMITED
27	CHARD	MCMURRAY U/D-136	A	1	Shut in	02/09-24-080-07W4/0	McM Channel	284.5	300	PETRO-CANADA
28	CHARD	MCMURRAY AAA	A	1	Shut in	00/11-17-081-05W4/0	McM Channel	213.8	228.5	PARAMOUNT RESOURCES LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
29	CHARD	MCMURRAY AAA	A	1	Shut in	00/03-18-081-05W4/0	McM Channel	218.4	224.9	PARAMOUNT RESOURCES LTD.
30	CHARD	MCMURRAY AAA	A	1	Shut in	00/11-12-081-06W4/0	McM Channel	209.6	219	PARAMOUNT RESOURCES LTD.
31	CHARD	MCMURRAY AAA	A	1	Shut in	00/07-13-081-06W4/0	McM Channel	207	223	PARAMOUNT RESOURCES LTD.
32	CHARD	MCMURRAY AAA	A	1	Shut in	00/07-14-081-06W4/0	McM Channel	203	212.2	PARAMOUNT RESOURCES LTD.
33	CHARD	MCMURRAY BBB	A	1	Shut in	00/11-19-081-05W4/0	McM Channel	220.3	226.3	PARAMOUNT RESOURCES LTD.
34	CHARD	MCMURRAY BBB	A	1	Shut in	AA/11-19-081-05W4/0	McM Channel	220.1	227	BP CANADA ENERGY COMPANY
35	CHARD	MCMURRAY BBB	A	1	Shut in	00/03-30-081-05W4/0	McM Channel	215.5	224.3	PARAMOUNT RESOURCES LTD.
36	CHARD	MCMURRAY BBB	A	1	Shut in	00/07-23-081-06W4/0	McM Channel	221	230	PARAMOUNT ENERGY OPERATING CORP.
37	CHARD	MCMURRAY BBB	A	1	Shut in	00/02-25-081-06W4/0	McM Channel	215.2	225	PARAMOUNT ENERGY OPERATING CORP.
38	CHARD	MCMURRAY BBB	A	1	Shut in	00/02-26-081-06W4/0	McM Channel	211.5	226	PARAMOUNT ENERGY OPERATING CORP.
39	CLYDEN	MCMURRAY C	A	1	Shut in	00/07-19-076-12W4/0	McM Channel	517.9	520.9	CANADIAN NATURAL RESOURCES LIMITED
40	CLYDEN	MCMURRAY C	A	1	Shut in	00/05-24-076-13W4/0	McM Channel	507	516.3	CANADIAN NATURAL RESOURCES LIMITED
41	CLYDEN	MCMURRAY C	A	1	Shut in	00/03-25-076-13W4/0	McM Channel	500	500.5	CANADIAN NATURAL RESOURCES LIMITED
42	CLYDEN	MCMURRAY M	A	1	Shut in	00/06-01-075-12W4/0	McM Channel	451.5	452	VIKING ENERGY LTD.
43	CLYDEN	MCMURRAY M	A	1	Shut in	00/15-02-075-12W4/0	McM Channel	482.8	483.3	VIKING ENERGY LTD.
44	CLYDEN	MCMURRAY N	A	1	Shut in	00/15-20-075-12W4/0	McM Channel	485	486.5	VIKING ENERGY LTD.
45	CLYDEN	MCMURRAY N	A	1	Shut in	AA/03-29-075-12W4/0	McM Channel	485	486.7	CANADIAN NATURAL RESOURCES LIMITED
46	CLYDEN	MCMURRAY N	A	1	Shut in	AA/05-29-075-12W4/0	McM Channel	487.5	489.3	CANADIAN NATURAL RESOURCES LIMITED
47	CLYDEN	MCMURRAY N	A	1	Shut in	00/10-29-075-12W4/0	McM Channel	489.5	495	VIKING ENERGY LTD.
48	CLYDEN	MCMURRAY N	A	1	Shut in	AA/14-29-075-12W4/0	McM Channel	496.4	498.3	CANADIAN NATURAL RESOURCES LIMITED
49	CLYDEN	MCMURRAY N	A	1	Shut in	00/10-30-075-12W4/0	McM Channel	502	503	TALISMAN ENERGY INC.
50	CLYDEN	MCMURRAY N	A	1	Shut in	00/07-32-075-12W4/0	McM Channel	498	500	VIKING ENERGY LTD.
51	CLYDEN	MCMURRAY W	A	1	Shut in	00/07-25-075-13W4/0	McM Channel	507	513	VIKING ENERGY LTD.
52	CLYDEN	MCMURRAY X	A	1	Shut in	00/09-05-076-12W4/0	McM Channel	499	507.5	VIKING ENERGY LTD.
53	CLYDEN	MCMURRAY Y	A	1	Shut in	00/11-30-076-12W4/0	McM Channel	490	501.5	CANADIAN NATURAL RESOURCES LIMITED
54	CLYDEN	MCMURRAY U/D-074	A	1	Shut in	00/10-36-076-12W4/0	McM C Channel	463.2	464.5	CANADIAN NATURAL RESOURCES LIMITED
55	CONKLIN	WABISKAW U/D-006	A	3	Shut in	00/05-27-075-07W4/0	Wbsk B Valley Fill	423	424.3	DEVON ARL CORPORATION
56	CONKLIN	WABISKAW U/D-006	A	3	Shut in	00/05-28-075-07W4/0	Wbsk B Valley Fill	416.5	418.3	DEVON CANADA CORPORATION
57	CONKLIN	WABISKAW U/D-006	A	3	Shut in	00/06-29-075-07W4/0	Wbsk B Valley Fill	421.2	421.8	DEVON CANADA CORPORATION
58	CONKLIN	MCMURRAY U/D-013	A	3	Shut in	00/01-34-075-07W4/0	Wbsk D Valley Fill	389	393	DEVON ARL CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
59	CORNER	MCMURRAY A	A	3	Shut in	00/05-31-080-09W4/0	McM A1 Seq	416	418.5	PARAMOUNT ENERGY OPERATING CORP.
60	CORNER	MCMURRAY A	A	3	Shut in	00/12-32-080-09W4/0	McM A1 Seq	418	421	PARAMOUNT ENERGY OPERATING CORP.
61	CORNER	MCMURRAY A	A	3	Shut in	00/10-36-080-10W4/0	McM A1 Seq	418	420	PARAMOUNT ENERGY OPERATING CORP.
62	CORNER	MCMURRAY A	A	3	Shut in	00/14-04-081-09W4/0	McM A1 Seq	425.5	427.5	PARAMOUNT ENERGY OPERATING CORP.
63	CORNER	MCMURRAY A	A	3	Shut in	02/14-04-081-09W4/0	McM A1 Seq	427	428	PARAMOUNT ENERGY OPERATING CORP.
64	CORNER	MCMURRAY A	A	3	Shut in	00/09-05-081-09W4/0	McM A1 Seq	426	428	PARAMOUNT ENERGY OPERATING CORP.
65	CORNER	MCMURRAY A	A	3	Shut in	00/06-07-081-09W4/0	McM A1 Seq	421.3	424	PARAMOUNT ENERGY OPERATING CORP.
66	CORNER	MCMURRAY A	A	3	Shut in	00/15-08-081-09W4/0	McM A1 Seq	423.2	424	PARAMOUNT ENERGY OPERATING CORP.
67	CORNER	MCMURRAY A	A	3	Shut in	00/12-09-081-09W4/0	McM A1 Seq	418	420	PARAMOUNT ENERGY OPERATING CORP.
68	CORNER	MCMURRAY A	A	3	Shut in	00/13-09-081-09W4/0	McM A1 Seq	418.5	420.5	GULF CANADA LIMITED
69	CORNER	MCMURRAY A	A	3	Shut in	00/12-16-081-09W4/0	McM A1 Seq	419.8	420.8	PARAMOUNT ENERGY OPERATING CORP.
70	CORNER	MCMURRAY A	A	3	Shut in	02/12-16-081-09W4/0	McM A1 Seq	419.2	420.7	PARAMOUNT ENERGY OPERATING CORP.
71	CORNER	MCMURRAY A	A	3	Shut in	00/06-01-081-10W4/0	McM A1 Seq	419	421	PARAMOUNT ENERGY OPERATING CORP.
72	CORNER	MCMURRAY A	A	3	Shut in	00/10-11-081-10W4/0	McM A1 Seq	424.2	427	PARAMOUNT ENERGY OPERATING CORP.
73	CORNER	MCMURRAY A	A	3	Shut in	00/03-12-081-10W4/0	McM A1 Seq	425	426	PARAMOUNT ENERGY OPERATING CORP.
74	CORNER	MCMURRAY A	A	3	Shut in	00/12-13-081-10W4/0	McM A1 Seq	422.3	424.5	PARAMOUNT ENERGY OPERATING CORP.
75	CORNER	MCMURRAY A	A	1	Shut in	00/13-09-081-09W4/0	McM Channel	420.7	424	GULF CANADA LIMITED
76	CORNER	MCMURRAY A	A	1	Shut in	00/12-16-081-09W4/0	McM Channel	425	429	PARAMOUNT ENERGY OPERATING CORP.
77	CORNER	MCMURRAY A	A	1	Shut in	02/12-16-081-09W4/0	McM Channel	431	434.2	PARAMOUNT ENERGY OPERATING CORP.
78	CORNER	MCMURRAY A	A	1	Shut in	00/06-07-081-09W4/0	McM Channel	425	434	PARAMOUNT ENERGY OPERATING CORP.
79	CORNER	MCMURRAY A	A	1	Shut in	00/03-12-081-10W4/0	McM Channel	427.1	436	PARAMOUNT ENERGY OPERATING CORP.
80	CORNER	MCMURRAY A	A	1	Shut in	00/10-11-081-10W4/0	McM Channel	427	438.5	PARAMOUNT ENERGY OPERATING CORP.
81	CORNER	MCMURRAY A	A	1	Shut in	00/12-13-081-10W4/0	McM Channel	425.1	433.3	PARAMOUNT ENERGY OPERATING CORP.
82	CORNER	MCMURRAY A	A	3	Shut in	00/09-05-081-09W4/0	McM A2 Seq	428	430	PARAMOUNT ENERGY OPERATING CORP.
83	CORNER	MCMURRAY A	A	1	Shut in	00/11-04-081-09W4/0	McM Channel	529.3	682	PARAMOUNT ENERGY OPERATING CORP.
84	CORNER	MCMURRAY C	A	3	Shut in	00/14-27-080-10W4/0	McM A1 Seq	415.5	418	PARAMOUNT ENERGY OPERATING CORP.
85	CORNER	MCMURRAY C	A	3	Shut in	00/14-28-080-10W4/0	McM A1 Seq	417.2	419	PARAMOUNT ENERGY OPERATING CORP.
86	CORNER	MCMURRAY C	A	3	Shut in	00/09-33-080-10W4/0	McM A1 Seq	417.5	421	PARAMOUNT ENERGY OPERATING CORP.
87	CORNER	MCMURRAY C	A	3	Shut in	00/11-34-080-10W4/0	McM A1 Seq	420	421	PARAMOUNT ENERGY OPERATING CORP.
88	CORNER	MCMURRAY C	A	3	Shut in	00/05-35-080-10W4/0	McM A1 Seq	416	419.5	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
89	CORNER	MCMURRAY C	A	3	Shut in	00/03-03-081-10W4/0	McM A1 Seq	421.8	423.5	PRIMEWEST ENERGY INC.
90	CORNER	MCMURRAY C	A	3	Shut in	00/08-04-081-10W4/0	McM A1 Seq	423	424	PARAMOUNT ENERGY OPERATING CORP.
91	CORNER	MCMURRAY C	A	1	Shut in	00/14-27-080-10W4/0	McM Channel	418	432.8	PARAMOUNT ENERGY OPERATING CORP.
92	CORNER	MCMURRAY C	A	1	Shut in	00/14-28-080-10W4/0	McM Channel	419	433	PARAMOUNT ENERGY OPERATING CORP.
93	CORNER	MCMURRAY C	A	1	Shut in	00/09-33-080-10W4/0	McM Channel	424	435	PARAMOUNT ENERGY OPERATING CORP.
94	CORNER	MCMURRAY C	A	1	Shut in	00/11-34-080-10W4/0	McM Channel	432.2	436	PARAMOUNT ENERGY OPERATING CORP.
95	CORNER	MCMURRAY C	A	1	Shut in	00/05-35-080-10W4/0	McM Channel	426	436	PARAMOUNT ENERGY OPERATING CORP.
96	CORNER	MCMURRAY C	A	1	Shut in	00/08-04-081-10W4/0	McM Channel	427	437	PARAMOUNT ENERGY OPERATING CORP.
97	CORNER	MCMURRAY C	A	1	Shut in	00/08-05-081-10W4/0	McM Channel	433	436.5	PARAMOUNT ENERGY OPERATING CORP.
98	CORNER	MCMURRAY D	A	3	Shut in	00/09-31-080-10W4/0	McM A1 Seq	419.5	421.5	PARAMOUNT ENERGY OPERATING CORP.
99	CORNER	MCMURRAY D	A	3	Shut in	00/11-32-080-10W4/0	McM A1 Seq	423.8	425	PARAMOUNT ENERGY OPERATING CORP.
100	CORNER	MCMURRAY D	A	1	Shut in	00/09-31-080-10W4/0	McM Channel	425	438	PARAMOUNT ENERGY OPERATING CORP.
101	CORNER	MCMURRAY D	A	1	Shut in	00/11-32-080-10W4/0	McM Channel	427	441	PARAMOUNT ENERGY OPERATING CORP.
102	CORNER	MCMURRAY G	A	3	Shut in	00/09-10-081-09W4/0	McM A1 Seq	430.2	432.4	PARAMOUNT ENERGY OPERATING CORP.
103	CORNER	MCMURRAY G	A	3	Shut in	00/13-11-081-09W4/0	McM A1 Seq	428	429.8	PARAMOUNT ENERGY OPERATING CORP.
104	CORNER	MCMURRAY G	A	3	Shut in	00/02-14-081-09W4/0	McM A1 Seq	432.51	433.73	GULF CANADA LIMITED
105	CORNER	MCMURRAY G	A	3	Shut in	00/11-14-081-09W4/0	McM A1 Seq	430.7	433	PARAMOUNT ENERGY OPERATING CORP.
106	CORNER	MCMURRAY G	A	3	Shut in	00/04-15-081-09W4/0	McM A1 Seq	424.5	427.4	GULF CANADA LIMITED
107	CORNER	MCMURRAY G	A	3	Shut in	00/10-23-081-09W4/0	McM A1 Seq	429.4	430.8	PARAMOUNT ENERGY OPERATING CORP.
108	CORNER	MCMURRAY G	A	3	Shut in	00/07-25-081-09W4/0	McM A1 Seq	426.6	427.8	PARAMOUNT ENERGY OPERATING CORP.
109	CORNER	MCMURRAY G	A	3	Shut in	00/07-26-081-09W4/0	McM A1 Seq	425	426.3	PARAMOUNT ENERGY OPERATING CORP.
110	CORNER	MCMURRAY G	A	3	Shut in	00/06-27-081-09W4/0	McM A1 Seq	419	421.3	PARAMOUNT ENERGY OPERATING CORP.
111	CORNER	MCMURRAY G	A	3	Shut in	00/09-10-081-09W4/0	McM A2 Seq	435	435.8	PARAMOUNT ENERGY OPERATING CORP.
112	CORNER	MCMURRAY G	A	3	Shut in	00/13-11-081-09W4/0	McM A2 Seq	429.8	431.8	PARAMOUNT ENERGY OPERATING CORP.
113	CORNER	MCMURRAY G	A	1	Shut in	00/10-23-081-09W4/0	McM Channel	431.7	434	PARAMOUNT ENERGY OPERATING CORP.
114	CORNER	MCMURRAY G	A	1	Shut in	00/07-26-081-09W4/0	McM Channel	427	430.5	PARAMOUNT ENERGY OPERATING CORP.
115	CORNER	MCMURRAY G	A	1	Shut in	00/06-27-081-09W4/0	McM Channel	421.7	428.8	PARAMOUNT ENERGY OPERATING CORP.
116	CORNER	MCMURRAY G	A	1	Shut in	00/07-25-081-09W4/0	McM Channel	428	431.5	PARAMOUNT ENERGY OPERATING CORP.
117	CORNER	MCMURRAY J	A	1	Shut in	00/08-23-080-10W4/0	McM Channel	419	419.8	PARAMOUNT ENERGY OPERATING CORP.
118	CORNER	MCMURRAY K	A	3	Shut in	00/06-02-080-10W4/0	McM A1 Seq	436	437	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
119	CORNER	MCMURRAY K	A	3	Shut in	00/15-03-080-10W4/0	McM A1 Seq	432.3	433	CALPINE CANADA RESOURCES COMPANY
120	CORNER	MCMURRAY P	A	1	Shut in	00/15-03-080-10W4/0	McM Channel	440.8	441.5	CALPINE CANADA RESOURCES COMPANY
121	CORNER	MCMURRAY Q	A	1	Shut in	00/10-13-080-10W4/0	McM A1 Seq	429	431	PARAMOUNT ENERGY OPERATING CORP.
122	CORNER	MCMURRAY Q	A	1	Shut in	00/07-14-080-10W4/0	McM A1 Seq	419.2	422	PARAMOUNT ENERGY OPERATING CORP.
123	CORNER	MCMURRAY Q	A	1	Shut in	00/08-15-080-10W4/0	McM A1 Seq	422	424	PARAMOUNT ENERGY OPERATING CORP.
124	CORNER	MCMURRAY Q	A	1	Shut in	00/08-16-080-10W4/0	McM A1 Seq	419.5	420	PARAMOUNT ENERGY OPERATING CORP.
125	CORNER	MCMURRAY Q	A	1	Shut in	00/08-23-080-10W4/0	McM A1 Seq	415.4	417	PARAMOUNT ENERGY OPERATING CORP.
126	CORNER	MCMURRAY Q	A	1	Shut in	00/16-24-080-10W4/0	McM A1 Seq	418.7	421	ENCANA CORPORATION
127	CORNER	MCMURRAY Q	A	1	Shut in	00/08-25-080-10W4/0	McM A1 Seq	420.5	423	PARAMOUNT ENERGY OPERATING CORP.
128	CORNER	MCMURRAY Q	A	1	Shut in	00/07-14-080-10W4/0	McM Channel	422	424.6	PARAMOUNT ENERGY OPERATING CORP.
129	CORNER	MCMURRAY Q	A	1	Shut in	00/16-24-080-10W4/0	McM Channel	421	426.3	ENCANA CORPORATION
130	CORNER	MCMURRAY Q	A	1	Shut in	00/08-15-080-10W4/0	McM Channel	425	425.8	PARAMOUNT ENERGY OPERATING CORP.
131	CORNER	MCMURRAY U	A	2	Shut in	00/05-31-080-08W4/0	McM B1 Seq	459.5	460.6	NORTHSTAR ENERGY CORPORATION
132	CORNER	MCMURRAY U	A	2	Shut in	00/11-34-080-09W4/0	McM B1 Seq	448.5	449.5	ENCANA CORPORATION
133	CORNER	MCMURRAY U	A	2	Shut in	00/11-35-080-09W4/0	McM B1 Seq	447	450	ENCANA CORPORATION
134	CORNER	MCMURRAY U	A	2	Shut in	00/10-36-080-09W4/0	McM B1 Seq	456	456.5	ENCANA OIL & GAS CO. LTD.
135	CORNER	MCMURRAY U		2	Shut in	00/05-01-081-09W4/0	McM B1 Seq	447.1	448.5	PARAMOUNT ENERGY OPERATING CORP.
136	CORNER	MCMURRAY V	A	2	Shut in	00/13-11-081-09W4/0	McM B1 Seq	435.2	439	PARAMOUNT ENERGY OPERATING CORP.
137	CORNER	MCMURRAY AA	A	1	Shut in	00/08-16-080-10W4/0	McM Channel	422	432.5	PARAMOUNT ENERGY OPERATING CORP.
138	CORNER	MCMURRAY BB	A	1	Shut in	00/09-10-081-09W4/0	McM Channel	447	450	PARAMOUNT ENERGY OPERATING CORP.
139	CORNER	MCMURRAY BB	A	1	Shut in	00/13-11-081-09W4/0	McM Channel	442	451	PARAMOUNT ENERGY OPERATING CORP.
140	CORNER	MCMURRAY CC	A	1	Shut in	00/10-28-081-09W4/0	McM Channel	428.5	436	PARAMOUNT ENERGY OPERATING CORP.
141	CORNER	MCMURRAY MM	A	3	Shut in	00/10-28-081-09W4/0	McM A1 Seq	419	421.5	PARAMOUNT ENERGY OPERATING CORP.
142	CORNER	MCMURRAY OO	A	1	Shut in	00/10-14-081-10W4/0	McM Channel	434.4	436	PARAMOUNT ENERGY OPERATING CORP.
143	CORNER	MCMURRAY PP	A	1	Shut in	00/08-23-080-10W4/0	McM Channel	423	429	PARAMOUNT ENERGY OPERATING CORP.
144	CORNER	MCMURRAY U/D-061	A	1	Shut in	00/08-15-080-10W4/0	McM Channel	427.5	428.4	PARAMOUNT ENERGY OPERATING CORP.
145	DIVIDE	MCMURRAY A	A	2	Shut in	00/16-08-082-12W4/0	McM B1 Seq	447.2	449	HUSKY OIL OPERATIONS LIMITED
146	DIVIDE	MCMURRAY A	A	2	Shut in	00/05-16-082-12W4/0	McM B1 Seq	447.1	448.9	PARAMOUNT ENERGY OPERATING CORP.
147	DIVIDE	MCMURRAY A	A	2	Shut in	00/10-17-082-12W4/0	McM B1 Seq	432.4	433.3	PARAMOUNT ENERGY OPERATING CORP.
148	DIVIDE	MCMURRAY A	A	2	Shut in	00/05-21-082-12W4/0	McM B1 Seq	415.6	416.6	STYLUS EXPLORATION INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
149	DIVIDE	MCMURRAY A	A	2	Shut in	02/05-21-082-12W4/0	McM B1 Seq	422.2	423	STYLUS EXPLORATION INC.
150	DIVIDE	MCMURRAY K	A	1	Shut in	00/07-03-082-12W4/0	McM Channel	478.7	482.4	STYLUS EXPLORATION INC.
151	DIVIDE	MCMURRAY S	A	1	Shut in	00/05-16-082-12W4/0	McM Channel	467.3	474.7	PARAMOUNT ENERGY OPERATING CORP.
152	DIVIDE	MCMURRAY V	A	2	Shut in	00/02-19-082-12W4/0	McM B1 Seq	396	397.3	CANADIAN NATURAL RESOURCES LIMITED
153	DIVIDE	MCMURRAY W	A	2	Shut in	00/06-27-082-12W4/0	McM B1 Seq	446.2	448	STYLUS EXPLORATION INC.
154	DIVIDE	MCMURRAY W	A	2	Shut in	00/07-28-082-12W4/0	McM B1 Seq	405	408	STYLUS EXPLORATION INC.
155	DIVIDE	MCMURRAY CC	A	1	Shut in	00/03-15-081-12W4/0	McM C Channel	484.2	497.8	HUSKY OIL OPERATIONS LIMITED
156	DIVIDE	MCMURRAY DD	A	1	Shut in	00/09-16-081-12W4/0	McM C Channel	485	486.2	HUSKY OIL OPERATIONS LIMITED
157	DIVIDE	MCMURRAY FF	A	1	Shut in	00/16-08-082-12W4/0	McM Channel	453.5	460	HUSKY OIL OPERATIONS LIMITED
158	DIVIDE	MCMURRAY GG	A	2	Shut in	00/14-05-082-12W4/0	McM B2 Seq	481.7	482.8	PARAMOUNT ENERGY OPERATING CORP.
159	DIVIDE	MCMURRAY GG	A	1	Shut in	00/07-08-082-12W4/0	McM Channel	473.4	482.8	ANADARKO CANADA CORPORATION
160	DIVIDE	MCMURRAY HH	A	1	Shut in	00/14-31-081-12W4/0	McM Channel	473.5	476.5	HUSKY OIL OPERATIONS LIMITED
161	DIVIDE	MCMURRAY II	A	1	Shut in	00/08-06-082-12W4/0	McM Channel	475.9	477	PARAMOUNT ENERGY OPERATING CORP.
162	DIVIDE	MCMURRAY KK	A	1	Shut in	00/01-07-082-12W4/0	McM Channel	469	471.4	CANADIAN NATURAL RESOURCES LIMITED
163	DIVIDE	MCMURRAY U/D-051	A	1	Shut in	00/05-21-082-12W4/0	McM C Channel	438	440	STYLUS EXPLORATION INC.
164	DIVIDE	MCMURRAY U/D-051	A	1	Shut in	02/05-21-082-12W4/0	McM C Channel	444	446	STYLUS EXPLORATION INC.
165	DIVIDE	MCMURRAY U/D-052	A	2	Shut in	00/02-11-081-12W4/0	McM B1 Seq	452	453	HUSKY OIL OPERATIONS LIMITED
166	DIVIDE	MCMURRAY U/D-056	A	2	Shut in	00/10-14-082-12W4/0	McM B1 Seq	480.2	480.7	CANADIAN NATURAL RESOURCES LIMITED
167	DIVIDE	MCMURRAY U/D-065	A	1	Shut in	00/07-09-082-12W4/0	McM C Channel	490	496.5	PARAMOUNT ENERGY OPERATING CORP.
168	DIVIDE	MCMURRAY U/D-066	A	1	Shut in	00/10-17-082-12W4/0	McM C Channel	454	458.8	PARAMOUNT ENERGY OPERATING CORP.
169	DIVIDE	MCMURRAY U/D-070	A	1	Shut in	00/01-22-081-12W4/0	McM Channel	474.3	474.8	HUSKY OIL OPERATIONS LIMITED
170	DIVIDE	MCMURRAY U/D-074	A	1	Shut in	00/06-27-082-12W4/0	McM Channel	453.5	454.2	STYLUS EXPLORATION INC.
171	DOVER	WABISKAW U/D-001	A	6	Shut in	00/08-11-094-13W4/0	Wbsk C Sand	53.5	54.8	NORTHSTAR ENERGY CORPORATION
172	DOVER	WABISKAW U/D-002	A	6	Shut in	00/08-23-094-13W4/0	Wbsk C Sand	62.5	63.3	NORTHSTAR ENERGY CORPORATION
173	DOVER	WABISKAW U/D-002	A	6	Shut in	AA/06-35-094-13W4/0	Wbsk C Sand	73	76	NORTHSTAR ENERGY CORPORATION
174	DOVER	WABISKAW U/D-002	A	6	Shut in	AA/07-35-094-13W4/0	Wbsk C Sand	70.1	71.9	CHEVRON CANADA LIMITED
175	DUNCAN	MCMURRAY Y	A	1	Shut in	00/11-24-077-13W4/0	McM Channel	458	459	CANADIAN NATURAL RESOURCES LIMITED
176	DUNCAN	MCMURRAY Y	A	1	Shut in	00/16-25-077-13W4/0	McM Channel	446.8	447.5	CANADIAN NATURAL RESOURCES LIMITED
177	DUNCAN	MCMURRAY Y	A	1	Shut in	00/15-26-077-13W4/0	McM Channel	453	455	CANADIAN NATURAL RESOURCES LIMITED
178	DUNCAN	MCMURRAY Y	A	1	Shut in	00/14-27-077-13W4/0	McM Channel	443	446.5	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
179	DUNCAN	MCMURRAY Z	A	1	Shut in	00/11-24-077-13W4/0	McM Channel	463.3	467.4	CANADIAN NATURAL RESOURCES LIMITED
180	DUNCAN	MCMURRAY Z	A	1	Shut in	00/15-26-077-13W4/0	McM Channel	463.5	468.5	CANADIAN NATURAL RESOURCES LIMITED
181	DUNCAN	MCMURRAY Z	A	1	Shut in	00/08-34-077-13W4/0	McM Channel	460	465.8	CANADIAN NATURAL RESOURCES LIMITED
182	DUNCAN	MCMURRAY AA	A	1	Shut in	00/01-09-077-12W4/0	McM Channel	445	455.1	CANADIAN NATURAL RESOURCES LIMITED
183	DUNCAN	MCMURRAY AA	A	1	Shut in	02/01-09-077-12W4/0	McM Channel	446	456	CANADIAN NATURAL RESOURCES LIMITED
184	DUNCAN	MCMURRAY AA	A	1	Shut in	00/12-10-077-12W4/0	McM Channel	447.5	453	CANADIAN NATURAL RESOURCES LIMITED
185	DUNCAN	MCMURRAY SS	A	1	Shut in	00/06-33-076-12W4/0	McM Channel	470	474.6	CANADIAN NATURAL RESOURCES LIMITED
186	DUNCAN	MCMURRAY YY	A	1	Shut in	00/15-18-077-12W4/0	McM Channel	461.7	462.4	CANADIAN NATURAL RESOURCES LIMITED
187	DUNCAN	MCMURRAY YY	A	1	Shut in	00/12-20-077-12W4/0	McM Channel	454	455.6	CANADIAN NATURAL RESOURCES LIMITED
188	DUNCAN	MCMURRAY YY	A	1	Shut in	00/06-22-077-12W4/0	McM Channel	456	457	CANADIAN NATURAL RESOURCES LIMITED
189	DUNCAN	MCMURRAY YY	A	1	Shut in	00/15-22-077-12W4/0	McM Channel	450.5	452.1	CANADIAN NATURAL RESOURCES LIMITED
190	DUNCAN	MCMURRAY YY	A	1	Shut in	00/10-13-077-13W4/0	McM Channel	469.5	471.8	CANADIAN NATURAL RESOURCES LIMITED
191	DUNCAN	MCMURRAY GGG	A	1	Shut in	00/06-33-076-12W4/0	McM Channel	478.5	479.8	CANADIAN NATURAL RESOURCES LIMITED
192	EAGLENEST	WABISKAW U/D-002	A	5	Shut in	00/15-14-101-13W4/0	Wbsk D Sand	526.5	531	ENCANA OIL & GAS CO. LTD.
193	EAGLENEST	WABISKAW U/D-002	A	5	Shut in	AA/15-14-101-13W4/0	Wbsk D Sand	530	530.8	IMPERIAL OIL RESOURCES LIMITED
194	EAGLENEST	WABISKAW U/D-004	A	5	Shut in	AA/01-05-101-13W4/0	Wbsk D Sand	506	506.5	IMPERIAL OIL RESOURCES LIMITED
195	EAGLENEST	WABISKAW U/D-007	A	5	Shut in	AA/16-17-101-13W4/0	Wbsk D Sand	481	488.4	IMPERIAL OIL RESOURCES LIMITED
196	EAGLENEST	WABISKAW U/D-007	A	5	Shut in	00/02-20-101-13W4/0	Wbsk D Sand	462	467	ENCANA OIL & GAS CO. LTD.
197	EAGLENEST	MCMURRAY U/D-001	A	1	Shut in	00/15-14-101-13W4/0	McM Channel	537	538	ENCANA OIL & GAS CO. LTD.
198	ELLS	WABISKAW C	A	7	Shut in	00/11-19-094-15W4/0	Wbsk A Sand	207.9	208.5	CANADIAN NATURAL RESOURCES LIMITED
199	ELLS	WABISKAW C	A	7	Shut in	00/13-30-094-15W4/0	Wbsk A Sand	216.7	222.5	ENCANA OIL & GAS CO. LTD.
200	ELLS	WABISKAW C	A	7	Shut in	AA/16-30-094-15W4/0	Wbsk A Sand	213.3	217	SHELL CANADA LIMITED
201	ELLS	WABISKAW C	A	7	Shut in	00/12-31-094-15W4/0	Wbsk A Sand	219.8	226	ENCANA OIL & GAS CO. LTD.
202	ELLS	WABISKAW C	A	7	Shut in	00/14-26-094-16W4/0	Wbsk A Sand	224.5	231	ENCANA OIL & GAS CO. LTD.
203	ELLS	WABISKAW C	A	7	Shut in	00/11-35-094-16W4/0	Wbsk A Sand	232	239	ENCANA OIL & GAS CO. LTD.
204	ELLS	WABISKAW C	A	7	Shut in	03/06-36-094-16W4/0	Wbsk A Sand	225.3	232.2	ENCANA OIL & GAS CO. LTD.
205	ELLS	WABISKAW C	A	7	Shut in	00/05-06-095-15W4/0	Wbsk A Sand	235.6	240.8	ENCANA OIL & GAS CO. LTD.
206	ELLS	WABISKAW C	A	7	Shut in	AA/05-06-095-15W4/0	Wbsk A Sand	234	239.3	SHELL CANADA LIMITED
207	ELLS	WABISKAW C	A	7	Shut in	00/08-07-095-15W4/0	Wbsk A Sand	262	269.5	ENCANA OIL & GAS CO. LTD.
208	ELLS	WABISKAW C	A	7	Shut in	AA/08-07-095-15W4/0	Wbsk A Sand	263	272.5	SHELL CANADA LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
209	ELLS	WABISKAW C	A	7	Shut in	00/05-09-095-15W4/0	Wbsk A Sand	238	241.5	ENCANA OIL & GAS CO. LTD.
210	ELLS	WABISKAW C	A	7	Shut in	AA/05-10-095-15W4/0	Wbsk A Sand	231.9	234.1	SHELL CANADA LIMITED
211	ELLS	WABISKAW C	A	7	Shut in	00/05-17-095-15W4/0	Wbsk A Sand	275.5	280	ENCANA OIL & GAS CO. LTD.
212	ELLS	WABISKAW C	A	7	Shut in	00/02-18-095-15W4/0	Wbsk A Sand	276.2	280	ENCANA OIL & GAS CO. LTD.
213	ELLS	WABISKAW C	A	7	Shut in	AA/16-18-095-15W4/0	Wbsk A Sand	282.5	289.5	SHELL CANADA LIMITED
214	ELLS	WABISKAW C	A	7	Shut in	AA/06-21-095-15W4/0	Wbsk A Sand	264.6	266.4	SHELL CANADA LIMITED
215	ELLS	WABISKAW C	A	7	Shut in	00/05-09-095-16W4/0	Wbsk A Sand	232.5	234.1	ENCANA OIL & GAS CO. LTD.
216	ELLS	WABISKAW C	A	7	Shut in	00/06-10-095-16W4/0	Wbsk A Sand	236.4	241	ENCANA OIL & GAS CO. LTD.
217	ELLS	WABISKAW C	A	7	Shut in	AA/08-11-095-16W4/0	Wbsk A Sand	253.6	258.2	SHELL CANADA LIMITED
218	ELLS	WABISKAW C	A	7	Shut in	00/03-12-095-16W4/0	Wbsk A Sand	254.2	257.8	ENCANA OIL & GAS CO. LTD.
219	ELLS	WABISKAW C	A	7	Shut in	AA/03-16-095-16W4/0	Wbsk A Sand	224.9	228.6	SHELL CANADA LIMITED
220	ELLS	WABISKAW C	A	7	Shut in	00/12-16-095-16W4/0	Wbsk A Sand	235.5	239.5	ENCANA OIL & GAS CO. LTD.
221	ELLS	WABISKAW C	A	7	Shut in	00/06-25-095-16W4/0	Wbsk A Sand	268	272.7	ENCANA OIL & GAS CO. LTD.
222	ELLS	WABISKAW C	A	7	Shut in	00/15-34-095-16W4/0	Wbsk A Sand	252	255	ENCANA OIL & GAS CO. LTD.
223	ELLS	WABISKAW C	A	7	Shut in	AA/15-34-095-16W4/0	Wbsk A Sand	253.3	258.5	SHELL CANADA LIMITED
224	ELLS	WABISKAW C	A	7	Shut in	00/06-36-095-16W4/0	Wbsk A Sand	264	268	ENCANA OIL & GAS CO. LTD.
225	ELLS	WABISKAW C	A	7	Shut in	00/03-06-096-15W4/0	Wbsk A Sand	275.5	280	ENCANA OIL & GAS CO. LTD.
226	ELLS	WABISKAW C	A	7	Shut in	00/02-02-096-16W4/0	Wbsk A Sand	253.2	260	ENCANA OIL & GAS CO. LTD.
227	ELLS	WABISKAW C	A	7	Shut in	00/02-10-096-16W4/0	Wbsk A Sand	308.9	313.3	ENCANA OIL & GAS CO. LTD.
228	ELLS	WABISKAW C	A	7	Shut in	00/09-11-096-16W4/0	Wbsk A Sand	301.8	306.5	ENCANA OIL & GAS CO. LTD.
229	ELLS	WABISKAW C	A	7	Shut in	00/09-14-096-16W4/0	Wbsk A Sand	337	341.5	ENCANA OIL & GAS CO. LTD.
230	ELLS	WABISKAW C	A	7	Shut in	00/07-16-096-16W4/0	Wbsk A Sand	355.8	359.3	ENCANA OIL & GAS CO. LTD.
231	ELLS	WABISKAW C	A	7	Shut in	00/16-23-096-16W4/0	Wbsk A Sand	359.7	364.2	ENCANA OIL & GAS CO. LTD.
232	ELLS	WABISKAW C	A	7	Shut in	00/03-25-096-16W4/0	Wbsk A Sand	349.5	355.5	ENCANA OIL & GAS CO. LTD.
233	ELLS	WABISKAW C	A	7	Shut in	AA/03-25-096-16W4/0	Wbsk A Sand	351	354.5	IMPERIAL OIL RESOURCES LIMITED
234	ELLS	WABISKAW C	A	7	Shut in	00/08-26-096-16W4/0	Wbsk A Sand	374	379.5	ENCANA OIL & GAS CO. LTD.
235	ELLS	WABISKAW C	A	6	Shut in	00/03-25-096-16W4/0	Wbsk C Sand	356	358	ENCANA OIL & GAS CO. LTD.
236	ELLS	WABISKAW C	A	6	Shut in	AA/03-25-096-16W4/0	Wbsk C Sand	356.5	357.5	IMPERIAL OIL RESOURCES LIMITED
237	ELLS	WABISKAW E	A	6	Shut in	00/03-25-096-16W4/0	Wbsk C Sand	360	361.8	IMPERIAL OIL RESOURCES LIMITED
238	ELLS	WABISKAW C	A	6	Shut in	AA/03-25-096-16W4/0	Wbsk C Sand	359.5	361.5	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
239	ELLS	WABISKAW U/D-011	A	5	Shut in	00/03-06-096-15W4/0	Wbsk D Sand	293	296	ENCANA OIL & GAS CO. LTD.
240	ELLS	WABISKAW U/D-015	A	7	Shut in	AA/08-30-096-16W4/0	Wbsk A Sand	365	366	IMPERIAL OIL RESOURCES LIMITED
241	ELLS	WABISKAW U/D-017	A	6	Shut in	00/03-06-096-15W4/0	Wbsk C Sand	291	292	ENCANA OIL & GAS CO. LTD.
242	FISHER	WABISKAW B	A	3	Shut in	00/01-18-070-03W4/0	Wbsk C Sand	456.5	457.5	ENCANA OIL & GAS CO. LTD.
243	FISHER	WABISKAW C	A	3	Shut in	00/07-28-070-05W4/0	Wbsk C Sand	458	460	ENCANA CORPORATION
244	FISHER	WABISKAW D	A	3	Shut in	00/02-17-070-03W4/0	Wbsk C Sand	464	465	ENCANA OIL & GAS CO. LTD.
245	FISHER	WABISKAW D	A	3	Shut in	00/02-17-070-03W4/0	Wbsk D Valley Fill	465	466	ENCANA OIL & GAS CO. LTD.
246	FISHER	WABISKAW D	A	3	Shut in	02/07-17-070-03W4/0	Wbsk D Valley Fill	469.2	472	ENCANA OIL & GAS CO. LTD.
247	FISHER	WABISKAW U/D-002	A	3	Shut in	00/06-07-070-03W4/0	Wbsk C Sand	469.2	470.4	ENCANA OIL & GAS CO. LTD.
248	FISHER	WABISKAW U/D-005	A	3	Shut in	00/11-16-070-03W4/0	Wbsk C Sand	461.5	462	ENCANA OIL & GAS CO. LTD.
249	FISHER	WABISKAW U/D-008	A	3	Shut in	02/13-17-070-03W4/0	Wbsk C Sand	455	455.5	ENCANA OIL & GAS CO. LTD.
250	FISHER	WABISKAW U/D-010	A	3	Shut in	00/06-28-070-03W4/0	Wbsk C Sand	456.8	457.3	ENCANA OIL & GAS CO. LTD.
251	FISHER	WABISKAW U/D-013	A	3	Shut in	00/03-21-070-04W4/0	Wbsk C Sand	437.7	438.3	ENCANA OIL & GAS CO. LTD.
252	FISHER	WABISKAW U/D-014	A	3	Shut in	00/06-21-070-04W4/0	Wbsk C Sand	441.5	442	ENCANA OIL & GAS CO. LTD.
253	FISHER	WABISKAW U/D-015	A	3	Shut in	00/07-22-070-04W4/0	Wbsk C Sand	435	437.5	ENCANA OIL & GAS CO. LTD.
254	FISHER	WABISKAW U/D-016	A	3	Shut in	00/03-19-070-04W4/0	Wbsk C Sand	443	444	ENCANA OIL & GAS CO. LTD.
255	FISHER	WABISKAW U/D-016	A	3	Shut in	00/12-19-070-04W4/0	Wbsk C Sand	438	440	ENCANA OIL & GAS CO. LTD.
256	FISHER	WABISKAW U/D-017	A	3	Shut in	00/08-19-070-04W4/0	Wbsk C Sand	437.5	438	ENCANA OIL & GAS CO. LTD.
257	FISHER	WABISKAW U/D-017	A	3	Shut in	00/14-20-070-04W4/0	Wbsk C Sand	439.8	441	ENCANA OIL & GAS CO. LTD.
258	FISHER	WABISKAW U/D-018	A	3	Shut in	00/07-32-070-04W4/0	Wbsk C Sand	437	438	ENCANA CORPORATION
259	FISHER	WABISKAW U/D-019	A	3	Shut in	02/06-04-071-04W4/0	Wbsk C Sand	430	432	ENCANA OIL & GAS CO. LTD.
260	FISHER	WABISKAW U/D-020	A	3	Shut in	00/08-05-071-04W4/0	Wbsk C Sand	444.5	445	ENCANA OIL & GAS CO. LTD.
261	FISHER	WABISKAW U/D-021	A	3	Shut in	00/11-07-071-04W4/0	Wbsk C Sand	451	451.5	ENCANA OIL & GAS CO. LTD.
262	FISHER	WABISKAW U/D-022	A	3	Shut in	00/07-09-071-04W4/0	Wbsk C Sand	439	441	ENCANA OIL & GAS CO. LTD.
263	FISHER	WABISKAW U/D-022	A	3	Shut in	02/07-09-071-04W4/0	Wbsk C Sand	438	443	ENCANA OIL & GAS CO. LTD.
264	FISHER	WABISKAW U/D-026	A	3	Shut in	00/06-16-070-03W4/0	Wbsk D Valley Fill	474	475	ENCANA OIL & GAS CO. LTD.
265	FISHER	WABISKAW U/D-027	A	3	Shut in	00/10-17-070-03W4/0	Wbsk D Valley Fill	465.7	466.7	ENCANA OIL & GAS CO. LTD.
266	FISHER	WABISKAW-MCMURRAY A	A	3	Shut in	00/14-10-070-03W4/0	Wbsk C Sand	505	506	ENCANA OIL & GAS CO. LTD.
267	FISHER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-16-070-03W4/0	Wbsk C Sand	485.5	486.5	ENCANA OIL & GAS CO. LTD.
268	FISHER	WABISKAW-MCMURRAY A	A	3	Shut in	00/14-10-070-03W4/0	Wbsk D Valley Fill	506.5	507.5	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
269	FISHER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-16-070-03W4/0	McM A1 Seq	486.5	487.5	ENCANA OIL & GAS CO. LTD.
270	FISHER	WABISKAW-MCMURRAY B	A	3	Shut in	02/09-16-070-03W4/0	Wbsk C Sand	476	477	ENCANA OIL & GAS CO. LTD.
271	FISHER	WABISKAW-MCMURRAY B	A	3	Shut in	02/16-16-070-03W4/0	Wbsk C Sand	471	471.8	ENCANA OIL & GAS CO. LTD.
272	FISHER	WABISKAW-MCMURRAY B	A	3	Shut in	00/05-15-070-03W4/0	McM A1 Seq	486	488	ENCANA OIL & GAS CO. LTD.
273	FISHER	WABISKAW-MCMURRAY B	A	3	Shut in	00/12-15-070-03W4/0	McM A1 Seq	481	484	ENCANA OIL & GAS CO. LTD.
274	FISHER	WABISKAW-MCMURRAY B	A	3	Shut in	02/09-16-070-03W4/0	McM A1 Seq	477	478.7	ENCANA OIL & GAS CO. LTD.
275	FISHER	WABISKAW-MCMURRAY B	A	3	Shut in	02/16-16-070-03W4/0	McM A1 Seq	475	475.5	ENCANA OIL & GAS CO. LTD.
276	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/13-16-070-03W4/0	Wbsk C Sand	458	458.7	ENCANA OIL & GAS CO. LTD.
277	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/16-17-070-03W4/0	Wbsk C Sand	457	460	ENCANA OIL & GAS CO. LTD.
278	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/01-21-070-03W4/0	Wbsk C Sand	472.5	477	ENCANA OIL & GAS CO. LTD.
279	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/02-21-070-03W4/0	Wbsk C Sand	465.5	470	ENCANA OIL & GAS CO. LTD.
280	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/03-21-070-03W4/0	Wbsk C Sand	459.5	464	ENCANA OIL & GAS CO. LTD.
281	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	02/08-21-070-03W4/0	Wbsk C Sand	473.5	476.5	ENCANA OIL & GAS CO. LTD.
282	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	02/04-22-070-03W4/0	Wbsk C Sand	484	484.8	ENCANA OIL & GAS CO. LTD.
283	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/13-16-070-03W4/0	McM A1 Seq	461.5	463.5	ENCANA OIL & GAS CO. LTD.
284	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/01-21-070-03W4/0	McM A1 Seq	477	479	ENCANA OIL & GAS CO. LTD.
285	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/02-21-070-03W4/0	McM A1 Seq	470	472	ENCANA OIL & GAS CO. LTD.
286	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	00/03-21-070-03W4/0	McM A1 Seq	464	465	ENCANA OIL & GAS CO. LTD.
287	FISHER	WABISKAW-MCMURRAY C	A	3	Shut in	02/08-21-070-03W4/0	McM A1 Seq	476.5	479.5	ENCANA OIL & GAS CO. LTD.
288	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/12-14-070-04W4/0	Wbsk C Sand	436.5	439.2	ENCANA OIL & GAS CO. LTD.
289	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/13-14-070-04W4/0	Wbsk C Sand	437.5	439.7	ENCANA OIL & GAS CO. LTD.
290	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/10-15-070-04W4/0	Wbsk C Sand	436.8	440	ENCANA OIL & GAS CO. LTD.
291	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	03/16-15-070-04W4/0	Wbsk C Sand	434	436	ENCANA OIL & GAS CO. LTD.
292	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/01-22-070-04W4/0	Wbsk C Sand	438.5	439	ENCANA OIL & GAS CO. LTD.
293	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/04-23-070-04W4/0	Wbsk C Sand	434.5	436	ENCANA OIL & GAS CO. LTD.
294	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/13-15-070-04W4/0	Wbsk C Sand	440.5	443	ENCANA OIL & GAS CO. LTD.
295	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/10-16-070-04W4/0	Wbsk C Sand	442.5	445.8	ENCANA CORPORATION
296	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-16-070-04W4/0	Wbsk C Sand	438	439	ENCANA OIL & GAS CO. LTD.
297	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/12-16-070-04W4/0	Wbsk C Sand	442	443	ENCANA OIL & GAS CO. LTD.
298	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/15-16-070-04W4/0	Wbsk C Sand	438.5	440.5	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
299	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-21-070-04W4/0	Wbsk C Sand	441	443.2	ENCANA CORPORATION
300	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/08-21-070-04W4/0	Wbsk C Sand	442.5	444.5	ENCANA OIL & GAS CO. LTD.
301	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/10-21-070-04W4/0	Wbsk C Sand	439.5	442.5	ENCANA CORPORATION
302	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	03/10-21-070-04W4/0	Wbsk C Sand	443	445.5	ENCANA OIL & GAS CO. LTD.
303	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/02-22-070-04W4/0	Wbsk C Sand	432.3	435.2	ENCANA OIL & GAS CO. LTD.
304	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/03-22-070-04W4/0	Wbsk C Sand	437.3	438.3	ENCANA CORPORATION
305	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	05/05-22-070-04W4/0	Wbsk C Sand	445.5	447.3	ENCANA OIL & GAS CO. LTD.
306	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	06/05-22-070-04W4/0	Wbsk C Sand	445.5	448.5	ENCANA OIL & GAS CO. LTD.
307	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/13-14-070-04W4/0	McM A1 Seq	443.5	445.5	ENCANA OIL & GAS CO. LTD.
308	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/16-15-070-04W4/0	McM A1 Seq	439	440.5	ENCANA OIL & GAS CO. LTD.
309	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/05-14-070-04W4/0	McM A1 Seq	443	444.8	ENCANA CORPORATION
310	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/05-14-070-04W4/0	McM A1 Seq	442	444	ENCANA CORPORATION
311	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/12-14-070-04W4/0	McM A1 Seq	442.2	444	ENCANA CORPORATION
312	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-15-070-04W4/0	McM A1 Seq	442	443.2	ENCANA OIL & GAS CO. LTD.
313	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-15-070-04W4/0	McM A1 Seq	442.8	444	ENCANA CORPORATION
314	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/08-15-070-04W4/0	McM A1 Seq	440.3	441.5	ENCANA OIL & GAS CO. LTD.
315	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/10-15-070-04W4/0	McM A1 Seq	440	441	ENCANA OIL & GAS CO. LTD.
316	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-15-070-04W4/0	McM A1 Seq	444.3	445	ENCANA CORPORATION
317	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/13-15-070-04W4/0	McM A1 Seq	445	445.7	ENCANA OIL & GAS CO. LTD.
318	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/15-15-070-04W4/0	McM A1 Seq	439.6	440.2	ENCANA CORPORATION
319	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	03/16-15-070-04W4/0	McM A1 Seq	438	439	ENCANA OIL & GAS CO. LTD.
320	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	03/01-21-070-04W4/0	McM A1 Seq	443.3	444	ENCANA CORPORATION
321	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	04/01-21-070-04W4/0	McM A1 Seq	446.5	447	ENCANA CORPORATION
322	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-21-070-04W4/0	McM A1 Seq	445.5	446.5	ENCANA CORPORATION
323	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/08-21-070-04W4/0	McM A1 Seq	446	446.5	ENCANA OIL & GAS CO. LTD.
324	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	03/08-21-070-04W4/0	McM A1 Seq	448.5	449.7	ENCANA OIL & GAS CO. LTD.
325	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/10-21-070-04W4/0	McM A1 Seq	444	445.5	ENCANA CORPORATION
326	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	03/10-21-070-04W4/0	McM A1 Seq	448	449	ENCANA OIL & GAS CO. LTD.
327	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/02-22-070-04W4/0	McM A1 Seq	437	438.5	ENCANA OIL & GAS CO. LTD.
328	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/03-22-070-04W4/0	McM A1 Seq	440.3	441	ENCANA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
329	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	06/05-22-070-04W4/0	McM A1 Seq	450	451	ENCANA OIL & GAS CO. LTD.
330	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	00/03-23-070-04W4/0	McM A1 Seq	443	444	ENCANA OIL & GAS CO. LTD.
331	FISHER	WABISKAW-MCMURRAY D	A	3	Shut in	02/04-23-070-04W4/0	McM A1 Seq	437.6	439.8	ENCANA OIL & GAS CO. LTD.
332	FISHER	MCMURRAY K	A	1	Shut in	00/05-10-071-04W4/0	McM Channel	437	437.5	ENCANA CORPORATION
333	FISHER	MCMURRAY O	A	3	Shut in	00/01-18-070-03W4/0	McM A1 Seq	458.7	460.8	ENCANA OIL & GAS CO. LTD.
334	FISHER	MCMURRAY O	A	3	Shut in	02/01-18-070-03W4/0	McM A1 Seq	464	466.3	ENCANA OIL & GAS CO. LTD.
335	FISHER	MCMURRAY O	A	3	Shut in	03/01-18-070-03W4/0	McM A1 Seq	457	458	ENCANA OIL & GAS CO. LTD.
336	FISHER	MCMURRAY U/D-070	A	3	Shut in	00/06-04-070-05W4/0	Wbsk C Sand	464	465	ENCANA OIL & GAS CO. LTD.
337	FISHER	MCMURRAY U/D-071	A	1	Shut in	00/12-11-070-04W4/0	McM Channel	456	457	ENCANA OIL & GAS CO. LTD.
338	FISHER	MCMURRAY U/D-072	A	1	Shut in	00/08-19-070-04W4/0	McM Channel	448	454.5	ENCANA OIL & GAS CO. LTD.
339	FISHER	MCMURRAY U/D-072	A	1	Shut in	00/10-19-070-04W4/0	McM Channel	447.3	455	ENCANA OIL & GAS CO. LTD.
340	FISHER	MCMURRAY U/D-072	A	1	Shut in	00/12-19-070-04W4/0	McM Channel	450.5	456	ENCANA OIL & GAS CO. LTD.
341	FISHER	MCMURRAY U/D-073	A	1	Shut in	00/03-21-070-04W4/0	McM Channel	448.7	452	ENCANA OIL & GAS CO. LTD.
342	FISHER	MCMURRAY U/D-074	A	1	Shut in	02/12-21-070-04W4/0	McM Channel	453	454	ENCANA OIL & GAS CO. LTD.
343	FISHER	MCMURRAY U/D-075	A	1	Shut in	02/04-23-070-04W4/0	McM Channel	444	446.5	ENCANA OIL & GAS CO. LTD.
344	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/08-15-070-04W4/0	McM Channel	447.5	448.5	ENCANA OIL & GAS CO. LTD.
345	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/10-15-070-04W4/0	McM Channel	446.3	447.2	ENCANA CORPORATION
346	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/11-15-070-04W4/0	McM Channel	451	452	ENCANA CORPORATION
347	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/13-15-070-04W4/0	McM Channel	450	451	ENCANA OIL & GAS CO. LTD.
348	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/13-15-070-04W4/0	McM Channel	451.5	453.5	ENCANA OIL & GAS CO. LTD.
349	FISHER	MCMURRAY U/D-076	A	1	Shut in	04/14-15-070-04W4/0	McM Channel	446	449.7	ENCANA OIL & GAS CO. LTD.
350	FISHER	MCMURRAY U/D-076	A	1	Shut in	05/14-15-070-04W4/0	McM Channel	448	449	ENCANA CORPORATION
351	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/15-15-070-04W4/0	McM Channel	446.3	448	ENCANA OIL & GAS CO. LTD.
352	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/15-15-070-04W4/0	McM Channel	446.5	447.3	ENCANA OIL & GAS CO. LTD.
353	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/16-15-070-04W4/0	McM Channel	445.5	449	ENCANA OIL & GAS CO. LTD.
354	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/11-16-070-04W4/0	McM Channel	450.4	453.3	ENCANA OIL & GAS CO. LTD.
355	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/14-16-070-04W4/0	McM Channel	449	450	ENCANA OIL & GAS CO. LTD.
356	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/14-16-070-04W4/0	McM Channel	453	454	ENCANA OIL & GAS CO. LTD.
357	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/15-16-070-04W4/0	McM Channel	449.5	451.2	ENCANA OIL & GAS CO. LTD.
358	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/01-21-070-04W4/0	McM Channel	458	461	ENCANA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
359	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/01-21-070-04W4/0	McM Channel	452	453	ENCANA CORPORATION
360	FISHER	MCMURRAY U/D-076	A	1	Shut in	03/01-21-070-04W4/0	McM Channel	450.5	454.5	ENCANA CORPORATION
361	FISHER	MCMURRAY U/D-076	A	1	Shut in	04/01-21-070-04W4/0	McM Channel	453.5	457	ENCANA CORPORATION
362	FISHER	MCMURRAY U/D-076	A	1	Shut in	03/03-21-070-04W4/0	McM Channel	450	452	ENCANA OIL & GAS CO. LTD.
363	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/08-21-070-04W4/0	McM Channel	452.7	456.2	ENCANA CORPORATION
364	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/08-21-070-04W4/0	McM Channel	452	457.5	ENCANA OIL & GAS CO. LTD.
365	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/10-21-070-04W4/0	McM Channel	452	455.5	ENCANA CORPORATION
366	FISHER	MCMURRAY U/D-076	A	1	Shut in	03/10-21-070-04W4/0	McM Channel	455.5	457	ENCANA OIL & GAS CO. LTD.
367	FISHER	MCMURRAY U/D-076	A	1	Shut in	02/02-22-070-04W4/0	McM Channel	444	445.3	ENCANA OIL & GAS CO. LTD.
368	FISHER	MCMURRAY U/D-076	A	1	Shut in	00/03-22-070-04W4/0	McM Channel	446.7	451	ENCANA CORPORATION
369	FISHER	MCMURRAY U/D-076	A	1	Shut in	05/05-22-070-04W4/0	McM Channel	457	458	ENCANA OIL & GAS CO. LTD.
370	FISHER	MCMURRAY U/D-077	A	1	Shut in	00/14-10-070-03W4/0	McM Channel	510.4	513.5	ENCANA OIL & GAS CO. LTD.
371	FISHER	MCMURRAY U/D-078	A	1	Shut in	00/02-17-070-03W4/0	McM Channel	471.5	472.2	ENCANA OIL & GAS CO. LTD.
372	FISHER	MCMURRAY U/D-078	A	1	Shut in	02/03-17-070-03W4/0	McM Channel	471.5	472	ENCANA OIL & GAS CO. LTD.
373	FISHER	MCMURRAY U/D-078	A	1	Shut in	00/01-18-070-03W4/0	McM Channel	467.3	468.5	ENCANA OIL & GAS CO. LTD.
374	FISHER	MCMURRAY U/D-079	A	1	Shut in	02/01-18-070-03W4/0	McM Channel	471.4	472.4	ENCANA OIL & GAS CO. LTD.
375	FISHER	MCMURRAY U/D-080	A	1	Shut in	00/02-21-070-03W4/0	McM Channel	477	482.5	ENCANA OIL & GAS CO. LTD.
376	FISHER	MCMURRAY U/D-080	A	1	Shut in	00/03-21-070-03W4/0	McM Channel	471	472.5	ENCANA OIL & GAS CO. LTD.
377	FISHER	MCMURRAY U/D-081	A	1	Shut in	02/15-21-070-03W4/0	McM Channel	479	479.5	ENCANA OIL & GAS CO. LTD.
378	FISHER	MCMURRAY U/D-082	A	1	Shut in	00/03-19-070-04W4/0	McM Channel	455	459	ENCANA OIL & GAS CO. LTD.
379	FISHER	MCMURRAY U/D-083	A	1	Shut in	00/07-32-070-04W4/0	McM Channel	448	449	ENCANA CORPORATION
380	FISHER	MCMURRAY U/D-084	A	1	Shut in	00/05-33-070-04W4/0	McM Channel	443.3	444	ENCANA OIL & GAS CO. LTD.
381	FISHER	MCMURRAY U/D-085	A	1	Shut in	02/06-04-071-04W4/0	McM Channel	440	442	ENCANA OIL & GAS CO. LTD.
382	FISHER	MCMURRAY U/D-086	A	1	Shut in	00/07-09-071-04W4/0	McM Channel	449	453.5	ENCANA OIL & GAS CO. LTD.
383	FISHER	MCMURRAY U/D-086	A	1	Shut in	02/07-09-071-04W4/0	McM Channel	444	453.5	ENCANA OIL & GAS CO. LTD.
384	FISHER	MCMURRAY U/D-087	A	3	Shut in	02/16-08-070-03W4/0	McM A1 Seq	474.3	475.3	ENCANA OIL & GAS CO. LTD.
385	FISHER	MCMURRAY U/D-091	A	3	Shut in	00/07-17-070-03W4/0	McM A1 Seq	467	468	ENCANA CORPORATION
386	FISHER	MCMURRAY U/D-092	A	3	Shut in	00/15-18-070-03W4/0	McM A1 Seq	452.5	453	ENCANA OIL & GAS CO. LTD.
387	FISHER	MCMURRAY U/D-093	A	3	Shut in	00/15-21-070-03W4/0	McM A1 Seq	470	471	ENCANA OIL & GAS CO. LTD.
388	FISHER	MCMURRAY U/D-093	A	3	Shut in	02/15-21-070-03W4/0	McM A1 Seq	468.5	470	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
389	FISHER	MCMURRAY U/D-093	A	3	Shut in	00/16-21-070-03W4/0	McM A1 Seq	474.6	476	ENCANA OIL & GAS CO. LTD.
390	FISHER	MCMURRAY U/D-093	A	3	Shut in	00/06-28-070-03W4/0	McM A1 Seq	461	461.5	ENCANA OIL & GAS CO. LTD.
391	FISHER	MCMURRAY U/D-094	A	3	Shut in	00/10-13-070-04W4/0	McM A1 Seq	447	448	ENCANA OIL & GAS CO. LTD.
392	FISHER	MCMURRAY U/D-095	A	3	Shut in	00/07-09-071-04W4/0	McM A1 Seq	444	445.5	ENCANA OIL & GAS CO. LTD.
393	FISHER	MCMURRAY U/D-095	A	3	Shut in	00/10-09-071-04W4/0	McM A1 Seq	444	445	ENCANA OIL & GAS CO. LTD.
394	FISHER	MCMURRAY U/D-096	A	3	Shut in	02/06-04-071-04W4/0	McM A1 Seq	435.5	436	ENCANA OIL & GAS CO. LTD.
395	FISHER	MCMURRAY U/D-097	A	3	Shut in	00/05-33-070-04W4/0	McM A1 Seq	435	436	ENCANA OIL & GAS CO. LTD.
396	FISHER	MCMURRAY U/D-098	A	3	Shut in	00/08-27-070-04W4/0	McM A1 Seq	442.5	444	ENCANA OIL & GAS CO. LTD.
397	FISHER	MCMURRAY U/D-099	A	3	Shut in	00/03-21-070-04W4/0	McM A1 Seq	442	443.6	ENCANA OIL & GAS CO. LTD.
398	FISHER	MCMURRAY U/D-100	A	3	Shut in	00/14-20-070-04W4/0	McM A1 Seq	443.5	444	ENCANA OIL & GAS CO. LTD.
399	FISHER	MCMURRAY U/D-101	A	3	Shut in	00/08-19-070-04W4/0	McM A1 Seq	442.8	444	ENCANA OIL & GAS CO. LTD.
400	FISHER	MCMURRAY U/D-101	A	3	Shut in	00/10-19-070-04W4/0	McM A1 Seq	441.5	443	ENCANA OIL & GAS CO. LTD.
401	FISHER	MCMURRAY U/D-101	A	3	Shut in	00/12-19-070-04W4/0	McM A1 Seq	442.7	444.5	ENCANA OIL & GAS CO. LTD.
402	FISHER	MCMURRAY U/D-102	A	3	Shut in	00/03-19-070-04W4/0	McM A1 Seq	448	449.2	ENCANA OIL & GAS CO. LTD.
403	FISHER	MCMURRAY U/D-103	A	3	Shut in	02/10-16-070-04W4/0	McM A1 Seq	445.8	446.8	ENCANA CORPORATION
404	FISHER	MCMURRAY U/D-103	A	3	Shut in	00/11-16-070-04W4/0	McM A1 Seq	442	443.5	ENCANA OIL & GAS CO. LTD.
405	FISHER	MCMURRAY U/D-103	A	3	Shut in	02/14-16-070-04W4/0	McM A1 Seq	442.7	443.3	ENCANA OIL & GAS CO. LTD.
406	GLOVER	MCMURRAY A	A	1	Shut in	00/10-31-075-10W4/0	McM Channel	449.4	455	PARAMOUNT ENERGY OPERATING CORP.
407	GLOVER	MCMURRAY A	A	1	Shut in	00/11-32-075-10W4/0	McM Channel	457	458	PARAMOUNT ENERGY OPERATING CORP.
408	GLOVER	MCMURRAY B	A	3	Shut in	00/09-05-076-10W4/0	McM A1 Seq	447	448	PARAMOUNT ENERGY OPERATING CORP.
409	GLOVER	MCMURRAY B	A	3	Shut in	00/06-07-076-10W4/0	McM A1 Seq	436.5	438	PARAMOUNT ENERGY OPERATING CORP.
410	GROUSE	MCMURRAY U/D-026	A	2	Shut in	00/11-16-074-12W4/0	McM B1 Seq	473	473.8	VIKING ENERGY LTD.
411	HANGINGSTONE	WABISKAW E	A	3	Shut in	00/10-07-081-10W4/0	McM A Channel	426.4	427.8	PARAMOUNT ENERGY OPERATING CORP.
412	HANGINGSTONE	WABISKAW E	A	1	Shut in	00/11-01-081-11W4/0	McM Channel	427.5	428.6	PARAMOUNT ENERGY OPERATING CORP.
413	HANGINGSTONE	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-19-082-08W4/0	Wbsk D Valley Fill	455	456	NORTHSTAR ENERGY CORPORATION
414	HANGINGSTONE	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-30-082-08W4/0	Wbsk D Valley Fill	453.2	454.6	NORTHSTAR ENERGY CORPORATION
415	HANGINGSTONE	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-36-082-09W4/0	McM A1 Seq	432.5	435.1	NORTHSTAR ENERGY CORPORATION
416	HANGINGSTONE	WABISKAW-MCMURRAY A	A	1	Shut in	00/13-19-082-08W4/0	McM Channel	459.2	460	NORTHSTAR ENERGY CORPORATION
417	HANGINGSTONE	WABISKAW-MCMURRAY A	A	1	Shut in	00/07-30-082-08W4/0	McM Channel	455.8	458.2	NORTHSTAR ENERGY CORPORATION
418	HANGINGSTONE	WABISKAW-MCMURRAY A	A	1	Shut in	00/01-36-082-09W4/0	McM Channel	435.1	441.1	NORTHSTAR ENERGY CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
419	HANGINGSTONE	WABISKAW-MCMURRAY C	A	3	Shut in	00/11-22-081-07W4/0	Wbsk D Valley Fill	359.6	361.5	NORTHSTAR ENERGY CORPORATION
420	HANGINGSTONE	WABISKAW-MCMURRAY C	A	3	Shut in	00/07-27-081-07W4/0	McM A1 Seq	376	377.5	NORTHSTAR ENERGY CORPORATION
421	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-25-081-08W4/0	Wbsk D Valley Fill	443	445	NORTHSTAR ENERGY CORPORATION
422	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/15-26-081-08W4/0	Wbsk D Valley Fill	438	439.5	CALPINE CANADA RESOURCES COMPANY
423	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-35-081-08W4/0	Wbsk D Valley Fill	439.8	441	NORTHSTAR ENERGY CORPORATION
424	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-36-081-08W4/0	Wbsk D Valley Fill	446	447	NORTHSTAR ENERGY CORPORATION
425	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-02-082-08W4/0	Wbsk D Valley Fill	446	447.8	NORTHSTAR ENERGY CORPORATION
426	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-12-082-08W4/0	Wbsk D Valley Fill	444.3	446.5	NORTHSTAR ENERGY CORPORATION
427	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-29-081-07W4/0	McM A1 Seq	411	412.5	NORTHSTAR ENERGY CORPORATION
428	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-30-081-07W4/0	McM A1 Seq	428	429.7	NORTHSTAR ENERGY CORPORATION
429	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-32-081-07W4/0	McM A1 Seq	437	438.9	CALPINE CANADA RESOURCES COMPANY
430	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/16-31-080-07W4/0	McM A2 Seq	363	365.4	NORTHSTAR ENERGY CORPORATION
431	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/14-25-080-08W4/0	McM A2 Seq	386.4	388.5	NORTHSTAR ENERGY CORPORATION
432	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/12-26-080-08W4/0	McM A2 Seq	395.5	397.8	NORTHSTAR ENERGY CORPORATION
433	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-07-081-07W4/0	McM A2 Seq	381	382.8	CALPINE CANADA RESOURCES COMPANY
434	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-17-081-07W4/0	McM A2 Seq	378.5	381.5	CALPINE CANADA RESOURCES COMPANY
435	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-20-081-07W4/0	McM A2 Seq	406.7	407.5	CALPINE CANADA RESOURCES COMPANY
436	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-29-081-07W4/0	McM A2 Seq	413.1	414.3	NORTHSTAR ENERGY CORPORATION
437	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-30-081-07W4/0	McM A2 Seq	430.3	431	NORTHSTAR ENERGY CORPORATION
438	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-32-081-07W4/0	McM A2 Seq	439.5	440.7	CALPINE CANADA RESOURCES COMPANY
439	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-13-081-08W4/0	McM A2 Seq	439.8	441.5	NORTHSTAR ENERGY CORPORATION
440	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/10-14-081-08W4/0	McM A2 Seq	453.2	456.2	NORTHSTAR ENERGY CORPORATION
441	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-25-081-08W4/0	McM A2 Seq	445	447.5	NORTHSTAR ENERGY CORPORATION
442	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-36-081-08W4/0	McM A2 Seq	449.5	453	NORTHSTAR ENERGY CORPORATION
443	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/15-26-081-08W4/0	McM A2 Seq	439.5	441.3	CALPINE CANADA RESOURCES COMPANY
444	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	02/15-27-081-08W4/0	McM A Channel	442.1	443.2	CALPINE CANADA RESOURCES COMPANY
445	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/15-28-081-08W4/0	McM A2 Seq	433.3	435	NORTHSTAR ENERGY CORPORATION
446	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/11-29-081-08W4/0	McM A2 Seq	430	433.5	PARAMOUNT ENERGY OPERATING CORP.
447	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-31-081-08W4/0	McM A2 Seq	433.3	435.4	PARAMOUNT ENERGY OPERATING CORP.
448	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-33-081-08W4/0	McM A2 Seq	433.5	435.4	NORTHSTAR ENERGY CORPORATION

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449	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/09-34-081-08W4/0	McM A Channel	437	442	NORTHSTAR ENERGY CORPORATION
450	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	02/09-34-081-08W4/0	McM A Channel	435	438	NORTHSTAR ENERGY CORPORATION
451	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-35-081-08W4/0	McM A Channel	441	446	NORTHSTAR ENERGY CORPORATION
452	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/10-24-081-09W4/0	McM A2 Seq	429.5	432	PARAMOUNT ENERGY OPERATING CORP.
453	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-07-082-07W4/0	McM A Channel	448.9	453.5	NORTHSTAR ENERGY CORPORATION
454	HANGINGSTONE	WABISKAW-MCMURRAY D	A	3	Shut in	00/08-12-082-08W4/0	McM A Channel	448.8	451	NORTHSTAR ENERGY CORPORATION
455	HANGINGSTONE	WABISKAW-MCMURRAY D	A	1	Shut in	00/15-26-081-08W4/0	McM Channel	446	447.2	CALPINE CANADA RESOURCES COMPANY
456	HANGINGSTONE	WABISKAW-MCMURRAY D	A	1	Shut in	02/15-27-081-08W4/0	McM Channel	448	451.5	CALPINE CANADA RESOURCES COMPANY
457	HANGINGSTONE	WABISKAW-MCMURRAY D	A	1	Shut in	00/15-28-081-08W4/0	McM Channel	440	442	NORTHSTAR ENERGY CORPORATION
458	HANGINGSTONE	WABISKAW-MCMURRAY D	A	1	Shut in	00/06-33-081-08W4/0	McM Channel	438.4	445	NORTHSTAR ENERGY CORPORATION
459	HANGINGSTONE	WABISKAW-MCMURRAY D	A	2	Shut in	00/09-34-081-08W4/0	McM B1 Seq	445	445.8	NORTHSTAR ENERGY CORPORATION
460	HANGINGSTONE	WABISKAW-MCMURRAY D	A	1	Shut in	00/07-02-082-08W4/0	McM Channel	450	451.4	NORTHSTAR ENERGY CORPORATION
461	HANGINGSTONE	WABISKAW-MCMURRAY D	A	1	Shut in	00/15-01-082-08W4/0	McM Channel	444	452.8	NORTHSTAR ENERGY CORPORATION
462	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/13-03-082-08W4/0	Wbsk D Valley Fill	436.1	437	NORTHSTAR ENERGY CORPORATION
463	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/12-04-082-08W4/0	Wbsk D Valley Fill	432.8	436	NORTHSTAR ENERGY CORPORATION
464	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/07-09-082-08W4/0	Wbsk D Valley Fill	440.5	441.1	NORTHSTAR ENERGY CORPORATION
465	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/14-11-082-08W4/0	Wbsk D Valley Fill	436	437.6	NORTHSTAR ENERGY CORPORATION
466	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/07-16-082-08W4/0	Wbsk D Valley Fill	450.8	452.5	NORTHSTAR ENERGY CORPORATION
467	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/15-17-082-08W4/0	McM A1 Seq	453.4	454.5	NORTHSTAR ENERGY CORPORATION
468	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	02/15-17-082-08W4/0	McM A1 Seq	454	454.8	NORTHSTAR ENERGY CORPORATION
469	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/07-21-082-08W4/0	McM A1 Seq	453.5	454	NORTHSTAR ENERGY CORPORATION
470	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/07-09-082-08W4/0	McM A2 Seq	442.2	443.2	NORTHSTAR ENERGY CORPORATION
471	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/14-11-082-08W4/0	McM A2 Seq	438.5	440.4	NORTHSTAR ENERGY CORPORATION
472	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-16-082-08W4/0	McM A Channel	453	453.7	PETRO-CANADA
473	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/07-21-082-08W4/0	McM A2 Seq	454.9	456.2	NORTHSTAR ENERGY CORPORATION
474	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/15-22-082-08W4/0	McM A2 Seq	457	459.3	NORTHSTAR ENERGY CORPORATION
475	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	AA/10-23-082-08W4/0	McM A2 Seq	455	456	PETRO-CANADA
476	HANGINGSTONE	WABISKAW-MCMURRAY E	A	3	Shut in	00/06-27-082-08W4/0	McM A2 Seq	450	452	NORTHSTAR ENERGY CORPORATION
477	HANGINGSTONE	WABISKAW-MCMURRAY E	A	1	Shut in	00/13-03-082-08W4/0	McM Channel	437.6	445	NORTHSTAR ENERGY CORPORATION
478	HANGINGSTONE	WABISKAW-MCMURRAY E	A	1	Shut in	00/12-04-082-08W4/0	McM Channel	437	441	NORTHSTAR ENERGY CORPORATION

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479	HANGINGSTONE	MCMURRAY C	A	1	Shut in	00/10-20-081-08W4/0	McM Channel	432.8	438.5	PARAMOUNT ENERGY OPERATING CORP.
480	HANGINGSTONE	MCMURRAY E	A	2	Shut in	00/09-10-081-10W4/0	McM B1 Seq	440	441	PARAMOUNT ENERGY OPERATING CORP.
481	HANGINGSTONE	MCMURRAY G	A	1	Shut in	00/12-15-081-10W4/0	McM Channel	447	458.5	PARAMOUNT ENERGY OPERATING CORP.
482	HANGINGSTONE	MCMURRAY G	A	1	Shut in	00/09-21-081-10W4/0	McM Channel	445	449.5	PARAMOUNT ENERGY OPERATING CORP.
483	HANGINGSTONE	MCMURRAY G	A	1	Shut in	00/07-22-081-10W4/0	McM Channel	448.3	451.5	PARAMOUNT ENERGY OPERATING CORP.
484	HANGINGSTONE	MCMURRAY I	A	1	Shut in	00/09-20-081-10W4/0	McM Channel	437	439.8	PARAMOUNT ENERGY OPERATING CORP.
485	HANGINGSTONE	MCMURRAY U	A	1	Shut in	00/05-13-084-11W4/2	McM Channel	320	323	NORTHSTAR ENERGY CORPORATION
486	HANGINGSTONE	MCMURRAY U	A	1	Shut in	00/06-14-084-11W4/0	McM Channel	314.5	316.8	NORTHSTAR ENERGY CORPORATION
487	HANGINGSTONE	MCMURRAY X	A	3	Shut in	00/11-19-081-09W4/0	McM A1 Seq	422.9	426.5	PARAMOUNT ENERGY OPERATING CORP.
488	HANGINGSTONE	MCMURRAY X	A	3	Shut in	00/12-30-081-09W4/0	McM A1 Seq	425.5	429	PARAMOUNT ENERGY OPERATING CORP.
489	HANGINGSTONE	MCMURRAY X	A	3	Shut in	00/10-25-081-10W4/0	McM A1 Seq	430	431	PARAMOUNT ENERGY OPERATING CORP.
490	HANGINGSTONE	MCMURRAY X	A	1	Shut in	00/10-25-081-10W4/0	McM Channel	434	435.5	PARAMOUNT ENERGY OPERATING CORP.
491	HANGINGSTONE	MCMURRAY X	A	1	Shut in	00/10-26-081-10W4/0	McM Channel	432.21	434	PARAMOUNT ENERGY OPERATING CORP.
492	HANGINGSTONE	MCMURRAY Z	A	3	Shut in	00/15-15-082-09W4/0	McM A1 Seq	449.8	452.3	NORTHSTAR ENERGY CORPORATION
493	HANGINGSTONE	MCMURRAY Z	A	3	Shut in	00/15-16-082-09W4/0	McM A1 Seq	443.5	447.8	NORTHSTAR ENERGY CORPORATION
494	HANGINGSTONE	MCMURRAY Z	A	3	Shut in	00/07-22-082-09W4/0	McM A1 Seq	453.5	455.8	NORTHSTAR ENERGY CORPORATION
495	HANGINGSTONE	MCMURRAY Z	A	3	Shut in	00/11-23-082-09W4/0	McM A1 Seq	451.9	453	NORTHSTAR ENERGY CORPORATION
496	HANGINGSTONE	MCMURRAY Z	A	1	Shut in	00/15-15-082-09W4/0	McM Channel	452.8	457	NORTHSTAR ENERGY CORPORATION
497	HANGINGSTONE	MCMURRAY Z	A	1	Shut in	00/15-16-082-09W4/0	McM Channel	449.3	451.3	NORTHSTAR ENERGY CORPORATION
498	HANGINGSTONE	MCMURRAY BB	A	3	Shut in	00/05-27-082-09W4/0	McM A1 Seq	445.7	447.3	NORTHSTAR ENERGY CORPORATION
499	HANGINGSTONE	MCMURRAY BB	A	3	Shut in	00/08-29-082-09W4/0	McM A1 Seq	438.2	441.3	NORTHSTAR ENERGY CORPORATION
500	HANGINGSTONE	MCMURRAY BB	A	3	Shut in	00/08-30-082-09W4/0	McM A1 Seq	438	439	NORTHSTAR ENERGY CORPORATION
501	HANGINGSTONE	MCMURRAY BB	A	3	Shut in	00/02-33-082-09W4/0	McM A1 Seq	439.2	442.7	NORTHSTAR ENERGY CORPORATION
502	HANGINGSTONE	MCMURRAY BB	A	3	Shut in	00/08-30-082-09W4/0	McM A2 Seq	439	441	NORTHSTAR ENERGY CORPORATION
503	HANGINGSTONE	MCMURRAY HH	A	1	Shut in	00/01-12-084-11W4/0	McM Channel	336	337	NORTHSTAR ENERGY CORPORATION
504	HANGINGSTONE	MCMURRAY JJ	A	1	Shut in	00/06-31-082-09W4/0	McM A Channel	436.5	437.8	NORTHSTAR ENERGY CORPORATION
505	HANGINGSTONE	MCMURRAY KK	A	1	Shut in	00/03-30-082-10W4/0	McM Channel	423.6	428.4	PARAMOUNT ENERGY OPERATING CORP.
506	HANGINGSTONE	MCMURRAY KK	A	1	Shut in	00/11-25-082-11W4/0	McM Channel	433	437	PARAMOUNT ENERGY OPERATING CORP.
507	HANGINGSTONE	MCMURRAY MM	A	1	Shut in	00/08-27-082-11W4/0	McM Channel	448	451.5	STYLUS EXPLORATION INC.
508	HANGINGSTONE	MCMURRAY OO	A	1	Shut in	00/11-33-082-11W4/0	McM Channel	464	465	STYLUS EXPLORATION INC.

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509	HANGINGSTONE	MCMURRAY PP	A	1	Shut in	00/12-12-082-11W4/0	McM Channel	435.3	436.5	PARAMOUNT ENERGY OPERATING CORP.
510	HANGINGSTONE	MCMURRAY RR	A	2	Shut in	00/09-32-081-11W4/0	McM B1 Seq	464	469.6	STYLUS EXPLORATION INC.
511	HANGINGSTONE	MCMURRAY RR	A	2	Shut in	00/08-34-081-11W4/0	McM B1 Seq	444	445	STYLUS EXPLORATION INC.
512	HANGINGSTONE	MCMURRAY RR	A	2	Shut in	00/12-34-081-11W4/0	McM B1 Seq	452	453	STYLUS EXPLORATION INC.
513	HANGINGSTONE	MCMURRAY RR	A	2	Shut in	00/06-04-082-11W4/0	McM B1 Seq	453.3	454.3	STYLUS EXPLORATION INC.
514	HANGINGSTONE	MCMURRAY VV	A	2	Shut in	00/04-03-083-11W4/0	McM B1 Seq	460.5	461.6	STYLUS EXPLORATION INC.
515	HANGINGSTONE	MCMURRAY U/D-002	A	2	Shut in	00/07-36-084-10W4/0	McM B1 Seq	341.3	343.4	NORTHSTAR ENERGY CORPORATION
516	HANGINGSTONE	MCMURRAY U/D-043	A	1	Shut in	00/07-10-082-10W4/0	McM C Channel	446.7	449	PARAMOUNT ENERGY OPERATING CORP.
517	HANGINGSTONE	MCMURRAY U/D-051	A	1	Shut in	00/12-27-082-10W4/0	McM Channel	432.3	433	PARAMOUNT ENERGY OPERATING CORP.
518	HANGINGSTONE	MCMURRAY U/D-060	A	1	Shut in	00/14-08-083-10W4/0	McM Channel	447.8	448.8	STYLUS EXPLORATION INC.
519	HANGINGSTONE	MCMURRAY U/D-062	A	1	Shut in	00/10-30-082-11W4/0	McM Channel	461	463	STYLUS EXPLORATION INC.
520	HANGINGSTONE	MCMURRAY U/D-079	A	1	Shut in	00/09-32-081-11W4/0	McM C Channel	482	483	STYLUS EXPLORATION INC.
521	HANGINGSTONE	MCMURRAY U/D-096	A	3	Shut in	00/10-25-082-10W4/0	McM A1 Seq	425.5	426.5	PARAMOUNT ENERGY OPERATING CORP.
522	HANGINGSTONE	MCMURRAY U/D-098	A	1	Shut in	AA/16-20-084-09W4/0	McM Channel	410.1	411	PETRO-CANADA
523	HANGINGSTONE	MCMURRAY U/D-099	A	1	Shut in	AA/09-27-084-09W4/0	McM Channel	428	428.4	PETRO-CANADA
524	HANGINGSTONE	MCMURRAY U/D-100	A	1	Shut in	AA/11-35-084-09W4/0	McM Channel	452	461	PETRO-CANADA
525	HANGINGSTONE	MCMURRAY U/D-100	A	1	Shut in	AA/16-35-084-09W4/0	McM Channel	441.5	448	PETRO-CANADA
526	HANGINGSTONE	MCMURRAY U/D-100	A	1	Shut in	AA/05-36-084-09W4/0	McM Channel	438.8	444	PETRO-CANADA
527	HANGINGSTONE	MCMURRAY U/D-100	A	1	Shut in	AA/05-01-085-09W4/0	McM Channel	435	442	PETRO-CANADA
528	HANGINGSTONE	MCMURRAY U/D-100	A	1	Shut in	AA/08-01-085-09W4/0	McM Channel	449.5	452.5	PETRO-CANADA
529	HANGINGSTONE	MCMURRAY U/D-101	A	1	Shut in	00/12-28-084-10W4/0	McM Channel	287.2	288	CANADIAN NATURAL RESOURCES LIMITED
530	HANGINGSTONE	MCMURRAY U/D-102	A	1	Shut in	00/16-14-084-11W4/0	McM Channel	305.5	306.1	JAPAN CANADA OIL SANDS LIMITED
531	HANGINGSTONE	MCMURRAY U/D-108	A	1	Shut in	00/05-16-081-10W4/0	McM Channel	455	459.3	PARAMOUNT ENERGY OPERATING CORP.
532	HANGINGSTONE	MCMURRAY U/D-112	A	1	Shut in	00/02-17-082-09W4/0	McM Channel	444	445	NORTHSTAR ENERGY CORPORATION
533	HANGINGSTONE	MCMURRAY U/D-114	A	1	Shut in	00/08-29-082-09W4/0	McM Channel	445.8	447	NORTHSTAR ENERGY CORPORATION
534	HANGINGSTONE	MCMURRAY U/D-114	A	1	Shut in	00/08-30-082-09W4/0	McM Channel	443	444	NORTHSTAR ENERGY CORPORATION
535	HANGINGSTONE	MCMURRAY U/D-116	A	1	Shut in	00/09-28-083-09W4/0	McM Channel	451.7	453	NORTHSTAR ENERGY CORPORATION
536	HANGINGSTONE	MCMURRAY U/D-120	A	3	Shut in	02/14-27-084-11W4/0	McM A2 Seq	266	267.5	JAPAN CANADA OIL SANDS LIMITED
537	HANGINGSTONE	MCMURRAY U/D-120	A	1	Shut in	02/05-34-084-11W4/0	McM Channel	263.7	264.2	JAPAN CANADA OIL SANDS LIMITED
538	HANGINGSTONE	MCMURRAY U/D-125	A	1	Shut in	AA/14-32-084-08W4/0	McM B1 Channel	432	435	PETRO-CANADA

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
539	HANGINGSTONE	MCMURRAY U/D-144	A	1	Shut in	AA/10-11-082-08W4/0	McM Channel	470	475	PETRO-CANADA
540	HANGINGSTONE	MCMURRAY U/D-153	A	1	Shut in	00/16-03-082-08W4/0	McM Channel	446.5	449	PETRO-CANADA
541	HANGINGSTONE	MCMURRAY U/D-159	A	1	Shut in	00/07-02-083-08W4/0	McM Channel	464.3	466	NORTHSTAR ENERGY CORPORATION
542	HANGINGSTONE	MCMURRAY U/D-160	A	1	Shut in	00/07-05-083-08W4/0	McM Channel	441	443	NORTHSTAR ENERGY CORPORATION
543	HANGINGSTONE	MCMURRAY U/D-161	A	1	Shut in	00/13-30-083-08W4/0	McM Channel	442	442.8	NORTHSTAR ENERGY CORPORATION
544	HANGINGSTONE	MCMURRAY U/D-162	A	1	Shut in	00/11-08-084-08W4/0	McM Channel	454.5	455.3	NORTHSTAR ENERGY CORPORATION
545	HANGINGSTONE	MCMURRAY U/D-163	A	1	Shut in	AA/16-32-084-08W4/0	McM Channel	442.8	448.4	PETRO-CANADA
546	HANGINGSTONE	MCMURRAY U/D-167	A	1	Shut in	00/04-03-083-11W4/0	McM Channel	464.8	466	STYLUS EXPLORATION INC.
547	HANGINGSTONE	MCMURRAY U/D-168	A	1	Shut in	00/12-20-084-08W4/0	McM Channel	430.3	434.9	NORTHSTAR ENERGY CORPORATION
548	HANGINGSTONE	MCMURRAY U/D-172	A	1	Shut in	00/10-14-081-08W4/0	McM Channel	470.6	471.2	NORTHSTAR ENERGY CORPORATION
549	HANGINGSTONE	MCMURRAY U/D-175	A	1	Shut in	00/05-18-082-09W4/0	McM Channel	449	451.8	NORTHSTAR ENERGY CORPORATION
550	HANGINGSTONE	MCMURRAY U/D-176	A	1	Shut in	00/06-29-081-07W4/0	McM C Channel	447	451	NORTHSTAR ENERGY CORPORATION
551	HANGINGSTONE	MCMURRAY III	A	3	Shut in	00/10-09-082-10W4/0	McM A1 Seq	419	423.4	PARAMOUNT ENERGY OPERATING CORP.
552	HANGINGSTONE	MCMURRAY III	A	3	Shut in	00/07-10-082-10W4/0	McM A1 Seq	420.5	422	PARAMOUNT ENERGY OPERATING CORP.
553	HANGINGSTONE	MCMURRAY KKK	A	1	Shut in	00/12-28-081-10W4/0	McM Channel	427	431.2	PARAMOUNT ENERGY OPERATING CORP.
554	HANGINGSTONE	MCMURRAY LLL	A	3	Shut in	00/16-36-082-08W4/0	McM A Channel	437	440.8	NORTHSTAR ENERGY CORPORATION
555	HANGINGSTONE	MCMURRAY LLL	A	3	Shut in	00/06-01-083-08W4/0	McM A Channel	442.2	446	NORTHSTAR ENERGY CORPORATION
556	HANGINGSTONE	MCMURRAY LLL	A	3	Shut in	00/06-03-083-08W4/0	McM A Channel	445	447	NORTHSTAR ENERGY CORPORATION
557	HANGINGSTONE	MCMURRAY LLL	A	2	Shut in	00/16-36-082-08W4/0	McM B1 Seq	442.2	443.6	NORTHSTAR ENERGY CORPORATION
558	HANGINGSTONE	MCMURRAY LLL	A	1	Shut in	00/11-35-082-08W4/0	McM Channel	445	450	NORTHSTAR ENERGY CORPORATION
559	HANGINGSTONE	MCMURRAY LLL	A	1	Shut in	00/06-01-083-08W4/0	McM Channel	448	451	NORTHSTAR ENERGY CORPORATION
560	HANGINGSTONE	MCMURRAY NNN	A	1	Shut in	00/11-19-081-09W4/0	McM Channel	431.2	432.8	PARAMOUNT ENERGY OPERATING CORP.
561	HANGINGSTONE	MCMURRAY QQQ	A	1	Shut in	00/10-09-082-10W4/0	McM Channel	423.4	427	PARAMOUNT ENERGY OPERATING CORP.
562	HANGINGSTONE	MCMURRAY QQQ	A	3	Shut in	00/07-10-082-10W4/0	McM A Channel	424.5	431	PARAMOUNT ENERGY OPERATING CORP.
563	HANGINGSTONE	MCMURRAY RRR	A	1	Shut in	00/06-19-082-09W4/0	McM Channel	430.6	432.5	NORTHSTAR ENERGY CORPORATION
564	HANGINGSTONE	MCMURRAY SSS	A	3	Shut in	00/06-29-081-07W4/0	McM B1 Seq	417.3	419	NORTHSTAR ENERGY CORPORATION
565	HANGINGSTONE	MCMURRAY SSS	A	3	Shut in	00/06-30-081-07W4/0	McM B1 Seq	435	436	NORTHSTAR ENERGY CORPORATION
566	HANGINGSTONE	MCMURRAY SSS	A	3	Shut in	00/11-32-081-07W4/0	McM B1 Seq	446.2	447.1	CALPINE CANADA RESOURCES COMPANY
567	HANGINGSTONE	MCMURRAY SSS	A	3	Shut in	00/11-36-081-08W4/0	McM B1 Channel	456	457	NORTHSTAR ENERGY CORPORATION
568	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/11-05-082-08W4/0	McM A1 Seq	432.7	433.5	NORTHSTAR ENERGY CORPORATION

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569	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/10-06-082-08W4/0	McM A1 Seq	432.4	434	PETRO-CANADA
570	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	02/10-06-082-08W4/0	McM A1 Seq	432	434	NORTHSTAR ENERGY CORPORATION
571	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/08-07-082-08W4/0	McM A1 Seq	431.2	433	NORTHSTAR ENERGY CORPORATION
572	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/10-06-082-08W4/0	McM A2 Seq	434.2	437.7	PETRO-CANADA
573	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	02/10-06-082-08W4/0	McM A2 Seq	434	436.4	NORTHSTAR ENERGY CORPORATION
574	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/01-01-082-09W4/0	McM A2 Seq	436.2	437.2	NORTHSTAR ENERGY CORPORATION
575	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/06-12-082-09W4/0	McM A2 Seq	458.5	459.15	NORTHSTAR ENERGY CORPORATION
576	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	02/06-12-082-09W4/0	McM A2 Seq	454.3	457	NORTHSTAR ENERGY CORPORATION
577	HANGINGSTONE	MCMURRAY YYY	A	1	Shut in	00/08-07-082-08W4/0	McM Channel	433.9	439.5	NORTHSTAR ENERGY CORPORATION
578	HANGINGSTONE	MCMURRAY YYY	A	1	Shut in	00/11-05-082-08W4/0	McM Channel	434	439.5	NORTHSTAR ENERGY CORPORATION
579	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	00/10-11-082-09W4/0	McM A1 Seq	447.2	449.5	NORTHSTAR ENERGY CORPORATION
580	HANGINGSTONE	MCMURRAY YYY	A	3	Shut in	02/06-12-082-09W4/0	McM A1 Seq	452	453.3	NORTHSTAR ENERGY CORPORATION
581	HANGINGSTONE	MCMURRAY YYY	A	1	Shut in	00/10-11-082-09W4/0	McM Channel	450	457	NORTHSTAR ENERGY CORPORATION
582	HANGINGSTONE	MCMURRAY G2G	A	1	Shut in	00/06-05-081-08W4/0	McM Channel	468	471	NORTHSTAR ENERGY CORPORATION
583	HANGINGSTONE	MCMURRAY G2G	A	1	Shut in	00/05-06-081-08W4/0	McM Channel	455.2	467	NORTHSTAR ENERGY CORPORATION
584	HANGINGSTONE	MCMURRAY G2G	A	1	Shut in	00/13-08-081-08W4/0	McM Channel	463	465	NORTHSTAR ENERGY CORPORATION
585	HANGINGSTONE	MCMURRAY H2H	A	1	Shut in	00/08-21-081-08W4/0	McM Channel	449	455	PARAMOUNT ENERGY OPERATING CORP.
586	HANGINGSTONE	MCMURRAY H2H	A	1	Shut in	00/11-22-081-08W4/0	McM Channel	444.7	451	CALPINE CANADA RESOURCES COMPANY
587	HANGINGSTONE	MCMURRAY H2H	A	1	Shut in	00/12-23-081-08W4/0	McM Channel	445.1	448	CALPINE CANADA RESOURCES COMPANY
588	HANGINGSTONE	MCMURRAY K2K	A	1	Shut in	00/16-16-081-08W4/0	McM Channel	461	463	PARAMOUNT ENERGY OPERATING CORP.
589	HANGINGSTONE	MCMURRAY L2L	A	1	Shut in	00/09-19-081-08W4/0	McM Channel	430.2	434	PARAMOUNT ENERGY OPERATING CORP.
590	HANGINGSTONE	MCMURRAY O2O	A	1	Shut in	00/14-11-082-08W4/0	McM Channel	443.4	460	NORTHSTAR ENERGY CORPORATION
591	HANGINGSTONE	MCMURRAY P2P	A	1	Shut in	00/07-25-082-08W4/0	McM Channel	449	460	NORTHSTAR ENERGY CORPORATION
592	HANGINGSTONE	MCMURRAY V2V	A	2	Shut in	00/04-35-080-07W4/0	McM B1 Seq	325	330	CALPINE CANADA RESOURCES COMPANY
593	HANGINGSTONE	MCMURRAY V2V	A	2	Shut in	00/03-34-080-07W4/0	McM B1 Channel	340.4	347	CALPINE CANADA RESOURCES COMPANY
594	HANGINGSTONE	MCMURRAY V2V	A	2	Shut in	00/04-35-080-07W4/0	McM B2 Seq	331.2	333.1	CALPINE CANADA RESOURCES COMPANY
595	HANGINGSTONE	MCMURRAY V2V	A	2	Shut in	00/14-03-081-07W4/0	McM B1 Channel	352.8	358	CALPINE CANADA RESOURCES COMPANY
596	HANGINGSTONE	MCMURRAY V2V	A	1	Shut in	00/14-15-081-07W4/0	McM Channel	353.5	371.7	CALPINE CANADA RESOURCES COMPANY
597	HANGINGSTONE	MCMURRAY V2V	A	1	Shut in	00/10-16-081-07W4/0	McM Channel	381.2	394	CALPINE CANADA RESOURCES COMPANY
598	HANGINGSTONE	MCMURRAY V2V	A	1	Shut in	00/12-21-081-07W4/0	McM Channel	399.2	413.4	NORTHSTAR ENERGY CORPORATION

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599	HANGINGSTONE	MCMURRAY V2V	A	1	Shut in	00/11-22-081-07W4/0	McM Channel	361.5	378.6	NORTHSTAR ENERGY CORPORATION
600	HANGINGSTONE	MCMURRAY V2V	A	1	Shut in	00/10-23-081-07W4/0	McM Channel	360.7	375	CALPINE CANADA RESOURCES COMPANY
601	HANGINGSTONE	MCMURRAY V2V	A	1	Shut in	00/07-27-081-07W4/0	McM Channel	385.5	399.5	NORTHSTAR ENERGY CORPORATION
602	HANGINGSTONE	MCMURRAY Z2Z	A	1	Shut in	00/08-07-081-07W4/0	McM Channel	386.5	389	CALPINE CANADA RESOURCES COMPANY
603	HANGINGSTONE	MCMURRAY Z2Z	A	1	Shut in	00/06-17-081-07W4/0	McM Channel	384	386	CALPINE CANADA RESOURCES COMPANY
604	HANGINGSTONE	MCMURRAY Z2Z	A	2	Shut in	00/06-11-081-08W4/0	McM B1 Channel	440	446	NORTHSTAR ENERGY CORPORATION
605	HANGINGSTONE	MCMURRAY Z2Z	A	1	Shut in	00/11-13-081-08W4/0	McM Channel	446	460	NORTHSTAR ENERGY CORPORATION
606	HANGINGSTONE	MCMURRAY Z2Z	A	1	Shut in	00/10-14-081-08W4/0	McM Channel	459	461	NORTHSTAR ENERGY CORPORATION
607	HANGINGSTONE	MCMURRAY B3B	A	1	Shut in	00/06-30-081-07W4/0	McM C Channel	452.1	454	NORTHSTAR ENERGY CORPORATION
608	HANGINGSTONE	MCMURRAY C3C	A	1	Shut in	00/06-19-082-07W4/0	McM Channel	468.2	476	NORTHSTAR ENERGY CORPORATION
609	HANGINGSTONE	MCMURRAY D3D	A	1	Shut in	00/06-29-082-07W4/0	McM Channel	441.6	452.4	NORTHSTAR ENERGY CORPORATION
610	HANGINGSTONE	MCMURRAY D3D	A	1	Shut in	00/07-30-082-07W4/0	McM Channel	445	456.3	NORTHSTAR ENERGY CORPORATION
611	HANGINGSTONE	MCMURRAY F3F	A	1	Shut in	00/06-32-082-07W4/0	McM Channel	434	446.8	NORTHSTAR ENERGY CORPORATION
612	HANGINGSTONE	MCMURRAY H3H	A	1	Shut in	00/13-14-082-10W4/0	McM Channel	431	432	PARAMOUNT ENERGY OPERATING CORP.
613	HARDY	WABISKAW I	A	3	Shut in	00/06-24-076-06W4/0	Wbsk D Valley Fill	323.5	327	DEVON CANADA CORPORATION
614	HARDY	WABISKAW U/D-013	A	3	Shut in	00/15-08-076-05W4/0	Wbsk D Valley Fill	334	335	DEVON ARL CORPORATION
615	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-17-076-04W4/0	McM A1 Seq	378	380.5	PARAMOUNT ENERGY OPERATING CORP.
616	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-19-076-04W4/0	McM A1 Seq	348.8	352	PARAMOUNT ENERGY OPERATING CORP.
617	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-30-076-04W4/0	Wbsk D Valley Fill	347.2	348.6	PETRO-CANADA
618	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-31-076-04W4/0	McM A1 Seq	337.5	338.5	PARAMOUNT ENERGY OPERATING CORP.
619	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-32-076-04W4/0	McM A1 Seq	336.5	338.2	PARAMOUNT ENERGY OPERATING CORP.
620	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-30-076-05W4/0	McM A1 Seq	319	320.8	DEVON ARL CORPORATION
621	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-32-076-05W4/0	McM A1 Seq	331	331.9	PARAMOUNT ENERGY OPERATING CORP.
622	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-33-076-05W4/0	McM A1 Seq	324	325.7	PARAMOUNT ENERGY OPERATING CORP.
623	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-34-076-05W4/0	McM A1 Seq	322.1	324.6	PARAMOUNT ENERGY OPERATING CORP.
624	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-35-076-05W4/0	McM A1 Seq	329	331.5	PARAMOUNT ENERGY OPERATING CORP.
625	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-36-076-05W4/0	McM A Channel	328	329	PARAMOUNT ENERGY OPERATING CORP.
626	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-30-077-04W4/0	Wbsk D Valley Fill	328.5	331	SUPERMAN RESOURCES INC.
627	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/03-01-077-05W4/0	McM Channel	327.4	334.5	PARAMOUNT ENERGY OPERATING CORP.
628	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-05-077-05W4/0	McM A1 Seq	336	338.3	PARAMOUNT ENERGY OPERATING CORP.

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629	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-07-077-05W4/0	McM A1 Seq	331	334	PARAMOUNT ENERGY OPERATING CORP.
630	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-10-077-05W4/0	McM A2 Seq	341	346	PARAMOUNT ENERGY OPERATING CORP.
631	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-11-077-05W4/0	McM A1 Seq	335	337.3	PARAMOUNT ENERGY OPERATING CORP.
632	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-12-077-05W4/0	McM A1 Seq	337	338.7	PARAMOUNT ENERGY OPERATING CORP.
633	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-13-077-05W4/0	McM A1 Seq	336	338	PARAMOUNT ENERGY OPERATING CORP.
634	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-19-077-05W4/0	McM A1 Seq	318.2	325.5	PARAMOUNT ENERGY OPERATING CORP.
635	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-20-077-05W4/0	McM A1 Seq	327	330.5	PARAMOUNT ENERGY OPERATING CORP.
636	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-22-077-05W4/0	McM A1 Seq	341	344.7	PARAMOUNT ENERGY OPERATING CORP.
637	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-24-077-05W4/0	McM A1 Seq	347.1	348.5	PARAMOUNT ENERGY OPERATING CORP.
638	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-26-077-05W4/0	McM A1 Seq	344.5	348	CANADIAN NATURAL RESOURCES LIMITED
639	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-27-077-05W4/0	McM A1 Seq	333	334.2	CANADIAN NATURAL RESOURCES LIMITED
640	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-28-077-05W4/0	McM A1 Seq	326.5	330.5	PARAMOUNT ENERGY OPERATING CORP.
641	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-33-077-05W4/0	McM A1 Seq	339.2	342	PARAMOUNT ENERGY OPERATING CORP.
642	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-34-077-05W4/0	McM A1 Seq	335	337.4	CANADIAN NATURAL RESOURCES LIMITED
643	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-35-077-05W4/0	McM A1 Seq	340.5	343	CANADIAN NATURAL RESOURCES LIMITED
644	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-36-077-05W4/0	McM A1 Seq	336	337	PARAMOUNT ENERGY OPERATING CORP.
645	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-10-077-06W4/0	Wbsk D Valley Fill	324.2	324.8	DEVON ARL CORPORATION
646	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-13-077-06W4/0	Wbsk D Valley Fill	321.2	323	PRIMEWEST ENERGY INC.
647	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-25-077-06W4/0	Wbsk D Valley Fill	321	325.6	DEVON CANADA CORPORATION
648	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-26-077-06W4/0	Wbsk D Valley Fill	323	323.5	SUPERMAN RESOURCES INC.
649	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-36-077-06W4/0	Wbsk D Valley Fill	325.3	327.3	DEVON CANADA CORPORATION
650	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-06-078-04W4/0	McM A1 Seq	326	328	PARAMOUNT ENERGY OPERATING CORP.
651	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-01-078-05W4/0	McM A1 Seq	331.5	333.2	PARAMOUNT ENERGY OPERATING CORP.
652	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-02-078-05W4/0	McM A1 Seq	334	335.5	CANADIAN NATURAL RESOURCES LIMITED
653	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/05-04-078-05W4/0	McM Channel	339.5	361.2	PARAMOUNT ENERGY OPERATING CORP.
654	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-05-078-05W4/0	McM A1 Seq	331	333	PARAMOUNT ENERGY OPERATING CORP.
655	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-08-078-05W4/0	McM A1 Seq	322	324	PARAMOUNT ENERGY OPERATING CORP.
656	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-12-078-05W4/0	McM A1 Seq	335	336.4	PARAMOUNT ENERGY OPERATING CORP.
657	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-01-078-06W4/0	McM A1 Seq	348.5	349.2	SUPERMAN RESOURCES INC.
658	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-11-078-06W4/0	McM A Channel	360	364.4	DEVON CANADA CORPORATION

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659	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-05-078-05W4/0	McM A2 Seq	334	335.5	PARAMOUNT ENERGY OPERATING CORP.
660	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-06-078-05W4/0	McM A2 Seq	329.2	334.5	DEVON CANADA CORPORATION
661	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-07-078-05W4/0	McM A2 Seq	333.7	337.4	PARAMOUNT ENERGY OPERATING CORP.
662	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-08-078-05W4/0	McM A2 Seq	325	328	PARAMOUNT ENERGY OPERATING CORP.
663	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-02-078-05W4/0	McM A2 Seq	336	338	CANADIAN NATURAL RESOURCES LIMITED
664	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/10-33-077-05W4/0	McM Channel	343	345.6	PARAMOUNT ENERGY OPERATING CORP.
665	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/10-34-077-05W4/0	McM Channel	340.6	344	CANADIAN NATURAL RESOURCES LIMITED
666	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/11-21-077-05W4/0	McM Channel	324	330.5	CANADIAN NATURAL RESOURCES LIMITED
667	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/07-27-077-05W4/0	McM Channel	335	343.5	CANADIAN NATURAL RESOURCES LIMITED
668	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/05-30-077-05W4/0	McM Channel	321	325.5	CANADIAN NATURAL RESOURCES LIMITED
669	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/11-31-077-05W4/0	McM Channel	331	341.5	DEVON CANADA CORPORATION
670	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/07-35-077-06W4/0	McM Channel	327.5	338.4	SUPERMAN RESOURCES INC.
671	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/09-36-077-06W4/0	McM Channel	327.3	337	DEVON CANADA CORPORATION
672	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/02-02-078-06W4/0	McM Channel	345.2	350.2	SUPERMAN RESOURCES INC.
673	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/05-19-077-04W4/0	McM Channel	323.1	329	PARAMOUNT ENERGY OPERATING CORP.
674	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/02-31-077-04W4/0	McM Channel	321	327.1	PARAMOUNT ENERGY OPERATING CORP.
675	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/12-25-077-05W4/0	McM Channel	336	352	PARAMOUNT ENERGY OPERATING CORP.
676	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/10-36-077-05W4/0	McM Channel	339.5	345	PARAMOUNT ENERGY OPERATING CORP.
677	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/07-32-076-05W4/0	McM Channel	335	344.5	PARAMOUNT ENERGY OPERATING CORP.
678	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/06-34-076-05W4/0	McM Channel	334.1	342.9	PARAMOUNT ENERGY OPERATING CORP.
679	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/08-25-076-06W4/0	McM Channel	324	326.8	DEVON CANADA CORPORATION
680	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/05-03-077-05W4/0	McM Channel	319	336	PARAMOUNT ENERGY OPERATING CORP.
681	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/11-04-077-05W4/0	McM Channel	333	351	PARAMOUNT ENERGY OPERATING CORP.
682	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/06-05-077-05W4/0	McM Channel	342	349.7	PARAMOUNT ENERGY OPERATING CORP.
683	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/06-08-077-05W4/0	McM Channel	354.4	359	PARAMOUNT ENERGY OPERATING CORP.
684	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/06-09-077-05W4/0	McM Channel	347	351	PARAMOUNT ENERGY OPERATING CORP.
685	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/11-18-077-05W4/0	McM Channel	319.8	336	PARAMOUNT ENERGY OPERATING CORP.
686	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/13-17-076-04W4/0	McM Channel	385.5	392.7	PARAMOUNT ENERGY OPERATING CORP.
687	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/13-20-076-04W4/0	McM Channel	370	384	PARAMOUNT ENERGY OPERATING CORP.
688	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/06-28-076-04W4/0	McM Channel	347	352.2	STYLUS EXPLORATION INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
689	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/13-32-076-04W4/0	McM Channel	341.2	346.8	PARAMOUNT ENERGY OPERATING CORP.
690	HARDY	WABISKAW-MCMURRAY A	A	1	Shut in	00/06-33-076-04W4/0	McM Channel	338.8	351.3	STYLUS EXPLORATION INC.
691	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-16-076-04W4/0	Wbsk C Sand	369	370	TALISMAN ENERGY INC.
692	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-17-076-04W4/0	Wbsk C Sand	373.7	377.2	PARAMOUNT ENERGY OPERATING CORP.
693	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-19-076-04W4/0	Wbsk C Sand	345.7	348	PARAMOUNT ENERGY OPERATING CORP.
694	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-20-076-04W4/0	Wbsk C Sand	366	369	PARAMOUNT ENERGY OPERATING CORP.
695	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-21-076-04W4/0	Wbsk C Sand	363.9	367.2	PETRO-CANADA
696	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-22-076-04W4/0	Wbsk C Sand	375	378	TALISMAN ENERGY INC.
697	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-28-076-04W4/0	Wbsk C Sand	342.5	346.2	STYLUS EXPLORATION INC.
698	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-31-076-04W4/0	Wbsk C Sand	333.8	336.5	PARAMOUNT ENERGY OPERATING CORP.
699	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-32-076-04W4/0	Wbsk C Sand	332	335.5	PARAMOUNT ENERGY OPERATING CORP.
700	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-33-076-04W4/0	Wbsk C Sand	334.5	337.6	STYLUS EXPLORATION INC.
701	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-34-076-04W4/0	Wbsk C Sand	344.4	348	STYLUS EXPLORATION INC.
702	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-35-076-04W4/0	Wbsk C Sand	346	349.8	PARAMOUNT ENERGY OPERATING CORP.
703	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-30-076-05W4/0	Wbsk C Sand	315.2	316	DEVON ARL CORPORATION
704	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-32-076-05W4/0	Wbsk C Sand	328.5	329	PARAMOUNT ENERGY OPERATING CORP.
705	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-33-076-05W4/0	Wbsk C Sand	322.3	323	PARAMOUNT ENERGY OPERATING CORP.
706	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-34-076-05W4/0	Wbsk C Sand	318.5	321.5	PARAMOUNT ENERGY OPERATING CORP.
707	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-36-076-05W4/0	Wbsk C Sand	324.7	327	PARAMOUNT ENERGY OPERATING CORP.
708	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-02-077-04W4/0	Wbsk C Sand	340.5	344	PARAMOUNT ENERGY OPERATING CORP.
709	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-03-077-04W4/0	Wbsk C Sand	341.2	345	PARAMOUNT ENERGY OPERATING CORP.
710	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-06-077-04W4/0	Wbsk C Sand	325	328.2	PARAMOUNT ENERGY OPERATING CORP.
711	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-07-077-04W4/0	Wbsk C Sand	336.7	338.5	PARAMOUNT ENERGY OPERATING CORP.
712	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-18-077-04W4/0	Wbsk C Sand	337.4	340	PARAMOUNT ENERGY OPERATING CORP.
713	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-19-077-04W4/0	Wbsk C Sand	316	319	PARAMOUNT ENERGY OPERATING CORP.
714	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-20-077-04W4/0	Wbsk C Sand	336.5	339.4	PARAMOUNT ENERGY OPERATING CORP.
715	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-30-077-04W4/0	Wbsk C Sand	325.8	327.5	SUPERMAN RESOURCES INC.
716	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-31-077-04W4/0	Wbsk C Sand	318.2	320	PARAMOUNT ENERGY OPERATING CORP.
717	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-01-077-05W4/0	Wbsk C Sand	323.6	324.5	PARAMOUNT ENERGY OPERATING CORP.
718	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-03-077-05W4/0	Wbsk C Sand	313.5	318	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
719	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-04-077-05W4/0	Wbsk C Sand	330	332	PARAMOUNT ENERGY OPERATING CORP.
720	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-05-077-05W4/0	Wbsk C Sand	334	336	PARAMOUNT ENERGY OPERATING CORP.
721	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-11-077-05W4/0	Wbsk C Sand	332	333.5	PARAMOUNT ENERGY OPERATING CORP.
722	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-12-077-05W4/0	Wbsk C Sand	334	336	PARAMOUNT ENERGY OPERATING CORP.
723	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-13-077-05W4/0	Wbsk C Sand	332.8	334	PARAMOUNT ENERGY OPERATING CORP.
724	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-18-077-05W4/0	Wbsk C Sand	317	319	PARAMOUNT ENERGY OPERATING CORP.
725	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-19-077-05W4/0	Wbsk C Sand	316.6	317.3	PARAMOUNT ENERGY OPERATING CORP.
726	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-20-077-05W4/0	Wbsk C Sand	325	326.2	PARAMOUNT ENERGY OPERATING CORP.
727	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-21-077-05W4/0	Wbsk C Sand	322.5	323.5	CANADIAN NATURAL RESOURCES LIMITED
728	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-22-077-05W4/0	Wbsk C Sand	338.4	339.5	PARAMOUNT ENERGY OPERATING CORP.
729	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-24-077-05W4/0	Wbsk C Sand	343.8	346	PARAMOUNT ENERGY OPERATING CORP.
730	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-25-077-05W4/0	Wbsk C Sand	332.8	333.8	PARAMOUNT ENERGY OPERATING CORP.
731	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-26-077-05W4/0	Wbsk C Sand	342.5	343.5	CANADIAN NATURAL RESOURCES LIMITED
732	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-27-077-05W4/0	Wbsk C Sand	330.2	332	CANADIAN NATURAL RESOURCES LIMITED
733	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-28-077-05W4/0	Wbsk C Sand	324.2	326	PARAMOUNT ENERGY OPERATING CORP.
734	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-30-077-05W4/0	Wbsk C Sand	319	320.4	CANADIAN NATURAL RESOURCES LIMITED
735	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-33-077-05W4/0	Wbsk C Sand	337.2	338.5	PARAMOUNT ENERGY OPERATING CORP.
736	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-34-077-05W4/0	Wbsk C Sand	332.3	334	CANADIAN NATURAL RESOURCES LIMITED
737	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-35-077-05W4/0	Wbsk C Sand	338.5	339.5	CANADIAN NATURAL RESOURCES LIMITED
738	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-36-077-05W4/0	Wbsk C Sand	333	335	PARAMOUNT ENERGY OPERATING CORP.
739	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-36-077-06W4/0	Wbsk C Sand	322.3	324	DEVON CANADA CORPORATION
740	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-06-078-04W4/0	Wbsk C Sand	323.7	324.7	PARAMOUNT ENERGY OPERATING CORP.
741	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-07-078-04W4/0	Wbsk C Sand	335.5	336.5	PARAMOUNT ENERGY OPERATING CORP.
742	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-01-078-05W4/0	Wbsk C Sand	329.1	330.4	PARAMOUNT ENERGY OPERATING CORP.
743	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-02-078-05W4/0	Wbsk C Sand	332.5	333	CANADIAN NATURAL RESOURCES LIMITED
744	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-04-078-05W4/0	Wbsk C Sand	338	338.8	PARAMOUNT ENERGY OPERATING CORP.
745	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-05-078-05W4/0	Wbsk C Sand	328.9	330	PARAMOUNT ENERGY OPERATING CORP.
746	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-07-078-05W4/0	Wbsk C Sand	332.1	332.8	PARAMOUNT ENERGY OPERATING CORP.
747	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-08-078-05W4/0	Wbsk C Sand	321	321.5	PARAMOUNT ENERGY OPERATING CORP.
748	HARDY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-12-078-05W4/0	Wbsk C Sand	333.1	334	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
749	HARDY	LOWER MANNVILLE U/D-002	A	3	Shut in	00/09-13-075-04W4/0	McM A1 Seq	400	401	TALISMAN ENERGY INC.
750	HARDY	MCMURRAY J	A	3	Shut in	00/08-34-076-04W4/0	McM A1 Seq	349	350	STYLUS EXPLORATION INC.
751	HARDY	MCMURRAY J	A	3	Shut in	00/11-02-077-04W4/0	McM A1 Seq	345	348	PARAMOUNT ENERGY OPERATING CORP.
752	HARDY	MCMURRAY J	A	3	Shut in	00/11-03-077-04W4/0	McM A1 Seq	346.5	350	PARAMOUNT ENERGY OPERATING CORP.
753	HARDY	MCMURRAY J	A	3	Shut in	00/03-15-077-04W4/0	McM A1 Seq	336	338.5	PARAMOUNT ENERGY OPERATING CORP.
754	HARDY	MCMURRAY J	A	1	Shut in	00/07-07-077-04W4/0	McM Channel	339.2	349.6	PARAMOUNT ENERGY OPERATING CORP.
755	HARDY	MCMURRAY J	A	1	Shut in	00/03-15-077-04W4/0	McM Channel	338.5	341	PARAMOUNT ENERGY OPERATING CORP.
756	HARDY	MCMURRAY J	A	1	Shut in	00/02-18-077-04W4/0	McM Channel	343	351	PARAMOUNT ENERGY OPERATING CORP.
757	HARDY	MCMURRAY V	A	1	Shut in	00/04-18-076-03W4/0	McM Channel	374.9	388	TALISMAN ENERGY INC.
758	HARDY	MCMURRAY V	A	1	Shut in	00/08-13-076-04W4/0	McM Channel	364	378	TALISMAN ENERGY INC.
759	HARDY	MCMURRAY V	A	1	Shut in	00/13-14-076-04W4/0	McM Channel	372	377.8	TALISMAN ENERGY INC.
760	HARDY	MCMURRAY Z	A	3	Shut in	00/11-30-075-04W4/0	McM A1 Seq	387.5	389.9	STYLUS EXPLORATION INC.
761	HARDY	MCMURRAY Z	A	3	Shut in	00/02-35-075-05W4/0	McM A1 Seq	389.8	393.2	STYLUS EXPLORATION INC.
762	HARDY	MCMURRAY Z	A	3	Shut in	00/01-01-076-05W4/0	McM A1 Seq	380.3	382	DEVON CANADA CORPORATION
763	HARDY	MCMURRAY MM	A	3	Shut in	00/10-26-075-04W4/0	McM A1 Seq	373.5	374.5	TALISMAN ENERGY INC.
764	HARDY	MCMURRAY PP	A	3	Shut in	00/13-14-076-04W4/0	McM A1 Seq	368	370	TALISMAN ENERGY INC.
765	HARDY	MCMURRAY PP	A	3	Shut in	00/06-22-076-04W4/0	McM A1 Seq	379.5	380	TALISMAN ENERGY INC.
766	HARDY	MCMURRAY QQ	A	3	Shut in	00/02-18-077-04W4/0	McM A1 Seq	341	343	PARAMOUNT ENERGY OPERATING CORP.
767	HARDY	MCMURRAY RR	A	1	Shut in	00/07-11-077-05W4/0	McM Channel	344.5	355	PARAMOUNT ENERGY OPERATING CORP.
768	HARDY	MCMURRAY RR	A	1	Shut in	00/05-12-077-05W4/0	McM Channel	340	350	PARAMOUNT ENERGY OPERATING CORP.
769	HARDY	MCMURRAY RR	A	1	Shut in	00/04-13-077-05W4/0	McM Channel	339.3	347.4	PARAMOUNT ENERGY OPERATING CORP.
770	HARDY	MCMURRAY RR	A	1	Shut in	00/05-24-077-05W4/0	McM Channel	352.5	356	PARAMOUNT ENERGY OPERATING CORP.
771	HARDY	MCMURRAY XX	A	1	Shut in	00/06-03-077-06W4/0	McM Channel	309	311	BP CANADA ENERGY COMPANY
772	HARDY	MCMURRAY XX	A	1	Shut in	00/10-10-077-06W4/0	McM Channel	325.5	329	DEVON ARL CORPORATION
773	HARDY	MCMURRAY YY	A	1	Shut in	F1/04-24-076-06W4/0	McM Channel	331	335.5	ENCANA CORPORATION
774	HARDY	MCMURRAY YY	A	1	Shut in	00/06-24-076-06W4/0	McM Channel	331	343.2	DEVON CANADA CORPORATION
775	HARDY	MCMURRAY YY	A	1	Shut in	AA/08-24-076-06W4/0	McM Channel	338.5	343.5	ENCANA CORPORATION
776	HARDY	MCMURRAY ZZ	A	1	Shut in	00/09-06-077-04W4/0	McM Channel	329	342.5	PARAMOUNT ENERGY OPERATING CORP.
777	HARDY	MCMURRAY U/D-060	A	3	Shut in	00/15-08-076-05W4/0	McM A1 Seq	335.5	337	DEVON ARL CORPORATION
778	HARDY	MCMURRAY U/D-065	A	1	Shut in	00/15-08-076-05W4/0	McM Channel	358.5	360	DEVON ARL CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
779	HARDY	MCMURRAY U/D-065	A	1	Shut in	00/09-20-076-05W4/0	McM Channel	353	354.7	DEVON CANADA CORPORATION
780	HARDY	MCMURRAY U/D-070	A	1	Shut in	00/11-30-075-04W4/0	McM Channel	392.7	399.8	STYLUS EXPLORATION INC.
781	HARDY	MCMURRAY U/D-071	A	1	Shut in	00/11-16-076-04W4/0	McM Channel	388	406	TALISMAN ENERGY INC.
782	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/02-29-072-06W4/0	Wbsk B Valley Fill	501	502	ENCANA CORPORATION
783	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-30-072-06W4/0	Wbsk B Valley Fill	499	500.5	ENCANA CORPORATION
784	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-31-072-06W4/0	Wbsk B Valley Fill	506	507	ENCANA CORPORATION
785	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-25-072-07W4/0	Wbsk B Valley Fill	488.5	489.5	ENCANA CORPORATION
786	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-36-072-07W4/0	Wbsk B Valley Fill	502	505.5	ENCANA CORPORATION
787	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-30-073-04W4/0	Wbsk B Valley Fill	414	427.5	BP CANADA ENERGY COMPANY
788	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/05-30-073-04W4/0	Wbsk B Valley Fill	414	425	BP CANADA ENERGY COMPANY
789	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-31-073-04W4/0	Wbsk B Valley Fill	407.5	417	BP CANADA ENERGY COMPANY
790	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-31-073-04W4/0	Wbsk B Valley Fill	408.5	417	BP CANADA ENERGY COMPANY
791	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-02-073-05W4/0	Wbsk B Valley Fill	443	444	ENCANA CORPORATION
792	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/13-09-073-05W4/0	Wbsk B Valley Fill	431	433	ENCANA OIL & GAS CO. LTD.
793	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	W0/13-10-073-05W4/0	Wbsk B Valley Fill	437	440	ENCANA OIL & GAS CO. LTD.
794	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/16-10-073-05W4/0	Wbsk B Valley Fill	433	436	ENCANA CORPORATION
795	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-11-073-05W4/0	Wbsk B Valley Fill	433	436.3	ENCANA CORPORATION
796	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/15-11-073-05W4/0	Wbsk B Valley Fill	430.4	436	ENCANA OIL & GAS CO. LTD.
797	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-12-073-05W4/0	Wbsk B Valley Fill	448.4	452	ENCANA CORPORATION
798	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-13-073-05W4/0	Wbsk B Valley Fill	436	443	ENCANA CORPORATION
799	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/14-13-073-05W4/0	Wbsk B Valley Fill	541.33	798	ENCANA CORPORATION
800	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/15-13-073-05W4/0	Wbsk B Valley Fill	428.6	435.8	ENCANA OIL & GAS CO. LTD.
801	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-14-073-05W4/0	Wbsk B Valley Fill	432	436.5	ENCANA CORPORATION
802	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/16-14-073-05W4/0	Wbsk B Valley Fill	513.2	743	ENCANA CORPORATION
803	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-15-073-05W4/0	Wbsk B Valley Fill	434	437	ENCANA CORPORATION
804	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/16-15-073-05W4/0	Wbsk B Valley Fill	437	438	ENCANA CORPORATION
805	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-16-073-05W4/0	Wbsk B Valley Fill	433.2	436	ENCANA CORPORATION
806	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/11-16-073-05W4/0	Wbsk B Valley Fill	433	436.4	ENCANA CORPORATION
807	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	03/11-16-073-05W4/0	Wbsk B Valley Fill	507.65	721	ENCANA CORPORATION
808	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-17-073-05W4/0	Wbsk B Valley Fill	430	433.5	ENCANA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
809	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/12-17-073-05W4/0	Wbsk B Valley Fill	430	433.5	ENCANA CORPORATION
810	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/13-17-073-05W4/0	Wbsk B Valley Fill	517.8	722	ENCANA CORPORATION
811	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-19-073-05W4/0	Wbsk B Valley Fill	413.91	417.58	BP CANADA ENERGY COMPANY
812	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/03-20-073-05W4/0	Wbsk B Valley Fill	425	428	BP CANADA ENERGY COMPANY
813	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-21-073-05W4/0	Wbsk B Valley Fill	423	428	BP CANADA ENERGY COMPANY
814	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-21-073-05W4/0	Wbsk B Valley Fill	428.4	429.2	BP CANADA ENERGY COMPANY
815	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-22-073-05W4/0	Wbsk B Valley Fill	431.3	437.8	BP CANADA ENERGY COMPANY
816	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-22-073-05W4/0	Wbsk B Valley Fill	419	425	BP CANADA ENERGY COMPANY
817	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-23-073-05W4/0	Wbsk B Valley Fill	424	433	BP CANADA ENERGY COMPANY
818	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	03/10-23-073-05W4/0	Wbsk B Valley Fill	425	434.5	BP CANADA ENERGY COMPANY
819	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-24-073-05W4/0	Wbsk B Valley Fill	425	434.7	BP CANADA ENERGY COMPANY
820	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/10-24-073-05W4/0	Wbsk B Valley Fill	425	435	BP CANADA ENERGY COMPANY
821	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-25-073-05W4/0	Wbsk B Valley Fill	422.76	437.69	BAAY LAND CONSULTANTS LTD.
822	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/07-25-073-05W4/0	Wbsk B Valley Fill	422.8	437.7	BP CANADA ENERGY COMPANY
823	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-25-073-05W4/0	Wbsk B Valley Fill	422.5	435	BP CANADA ENERGY COMPANY
824	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/16-26-073-05W4/0	Wbsk B Valley Fill	413	425	BP CANADA ENERGY COMPANY
825	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/16-26-073-05W4/0	Wbsk B Valley Fill	415	427	BP CANADA ENERGY COMPANY
826	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-27-073-05W4/0	Wbsk B Valley Fill	410.9	420	BP CANADA ENERGY COMPANY
827	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-29-073-05W4/0	Wbsk B Valley Fill	408	415.6	BP CANADA ENERGY COMPANY
828	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-32-073-05W4/0	Wbsk B Valley Fill	400	405.8	BP CANADA ENERGY COMPANY
829	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-33-073-05W4/0	Wbsk B Valley Fill	405	410.1	BP CANADA ENERGY COMPANY
830	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-34-073-05W4/0	Wbsk B Valley Fill	401	413.5	BP CANADA ENERGY COMPANY
831	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/08-34-073-05W4/0	Wbsk B Valley Fill	401.2	414.6	BP CANADA ENERGY COMPANY
832	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-35-073-05W4/0	Wbsk B Valley Fill	403.4	416.6	BP CANADA ENERGY COMPANY
833	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/07-35-073-05W4/0	Wbsk B Valley Fill	401.5	413.7	BP CANADA ENERGY COMPANY
834	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	03/07-35-073-05W4/0	Wbsk B Valley Fill	401	411	BP CANADA ENERGY COMPANY
835	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-36-073-05W4/0	Wbsk B Valley Fill	407.5	421	BP CANADA ENERGY COMPANY
836	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/08-36-073-05W4/0	Wbsk B Valley Fill	407	420	BP CANADA ENERGY COMPANY
837	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-04-073-06W4/0	Wbsk B Valley Fill	457	459	ENCANA CORPORATION
838	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-05-073-06W4/0	Wbsk B Valley Fill	472	473	ENCANA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
839	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-06-073-06W4/0	Wbsk B Valley Fill	485	485.4	ENCANA CORPORATION
840	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-07-073-06W4/0	Wbsk B Valley Fill	471.6	473.2	ENCANA CORPORATION
841	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-08-073-06W4/0	Wbsk B Valley Fill	458.6	462.3	ENCANA CORPORATION
842	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-08-073-06W4/0	Wbsk B Valley Fill	532.9	814	ENCANA CORPORATION
843	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-09-073-06W4/0	Wbsk B Valley Fill	435.5	444.8	ENCANA CORPORATION
844	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/14-09-073-06W4/0	Wbsk B Valley Fill	554.5	793.5	ENCANA CORPORATION
845	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-10-073-06W4/0	Wbsk B Valley Fill	443	447	ENCANA CORPORATION
846	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/04-15-073-06W4/0	Wbsk B Valley Fill	442	448.6	ENCANA OIL & GAS CO. LTD.
847	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-15-073-06W4/0	Wbsk B Valley Fill	431	434.1	ENCANA CORPORATION
848	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/02-16-073-06W4/0	Wbsk B Valley Fill	429.8	434.2	ENCANA CORPORATION
849	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/01-17-073-06W4/0	Wbsk B Valley Fill	441.8	444.4	ENCANA OIL & GAS CO. LTD.
850	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-17-073-06W4/0	Wbsk B Valley Fill	431.2	432.3	ENCANA CORPORATION
851	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-18-073-06W4/0	Wbsk B Valley Fill	438.6	440.5	ENCANA CORPORATION
852	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/02-21-073-06W4/0	Wbsk B Valley Fill	421	424	BP CANADA ENERGY COMPANY
853	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-22-073-06W4/0	Wbsk B Valley Fill	419.2	422.8	BP CANADA ENERGY COMPANY
854	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/16-22-073-06W4/0	Wbsk B Valley Fill	421.2	426.3	BP CANADA ENERGY COMPANY
855	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-25-073-06W4/0	Wbsk B Valley Fill	410	413.3	BP CANADA ENERGY COMPANY
856	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-26-073-06W4/0	Wbsk B Valley Fill	415	416.4	BP CANADA ENERGY COMPANY
857	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-32-073-06W4/0	Wbsk B Valley Fill	398.5	402	BP CANADA ENERGY COMPANY
858	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-33-073-06W4/0	Wbsk B Valley Fill	401.5	406	BP CANADA ENERGY COMPANY
859	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-34-073-06W4/0	Wbsk B Valley Fill	392.6	397.2	BP CANADA ENERGY COMPANY
860	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-36-073-06W4/0	Wbsk B Valley Fill	396.3	400	BP CANADA ENERGY COMPANY
861	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-11-073-07W4/0	Wbsk B Valley Fill	487.5	492	ENCANA CORPORATION
862	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-12-073-07W4/0	Wbsk B Valley Fill	469.9	476.2	ENCANA CORPORATION
863	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-14-073-07W4/0	Wbsk B Valley Fill	481	482.9	ENCANA OIL & GAS CO. LTD.
864	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-16-073-07W4/0	Wbsk B Valley Fill	497	499	ENCANA CORPORATION
865	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-16-073-07W4/0	Wbsk B Valley Fill	502.8	504	ENCANA OIL & GAS CO. LTD.
866	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/09-20-073-07W4/0	Wbsk B Valley Fill	485.5	487.4	CANADIAN NATURAL RESOURCES LIMITED
867	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-20-073-07W4/0	Wbsk B Valley Fill	485	486.7	CANADIAN NATURAL RESOURCES LIMITED
868	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/10-20-073-07W4/0	Wbsk B Valley Fill	482	484	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
869	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	05/11-20-073-07W4/0	Wbsk B Valley Fill	480	482	CANADIAN NATURAL RESOURCES LIMITED
870	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/14-20-073-07W4/0	Wbsk B Valley Fill	479.7	483	CANADIAN NATURAL RESOURCES LIMITED
871	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/15-20-073-07W4/0	Wbsk B Valley Fill	482	485	CANADIAN NATURAL RESOURCES LIMITED
872	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/15-20-073-07W4/0	Wbsk B Valley Fill	477	478.5	CANADIAN NATURAL RESOURCES LIMITED
873	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	04/15-20-073-07W4/0	Wbsk B Valley Fill	482	485	CANADIAN NATURAL RESOURCES LIMITED
874	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/16-20-073-07W4/0	Wbsk B Valley Fill	482	486	CANADIAN NATURAL RESOURCES LIMITED
875	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/02-21-073-07W4/0	Wbsk B Valley Fill	495	497	CANADIAN NATURAL RESOURCES LIMITED
876	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/04-21-073-07W4/0	Wbsk B Valley Fill	483.5	487.3	CANADIAN NATURAL RESOURCES LIMITED
877	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/08-21-073-07W4/0	Wbsk B Valley Fill	489.5	492.2	CANADIAN NATURAL RESOURCES LIMITED
878	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-21-073-07W4/0	Wbsk B Valley Fill	482	484.3	CANADIAN NATURAL RESOURCES LIMITED
879	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-21-073-07W4/0	Wbsk B Valley Fill	486	488.9	CANADIAN NATURAL RESOURCES LIMITED
880	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/14-21-073-07W4/0	Wbsk B Valley Fill	486	487.6	CANADIAN NATURAL RESOURCES LIMITED
881	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-22-073-07W4/0	Wbsk B Valley Fill	467.4	469.8	BP CANADA ENERGY COMPANY
882	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-23-073-07W4/0	Wbsk B Valley Fill	460	463	BP CANADA ENERGY COMPANY
883	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/11-23-073-07W4/0	Wbsk B Valley Fill	460.5	464.5	BP CANADA ENERGY COMPANY
884	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-24-073-07W4/0	Wbsk B Valley Fill	439	439.5	BP CANADA ENERGY COMPANY
885	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-24-073-07W4/0	Wbsk B Valley Fill	439	440	BP CANADA ENERGY COMPANY
886	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	AA/08-30-073-07W4/0	Wbsk B Valley Fill	481.3	482	CANADIAN NATURAL RESOURCES LIMITED
887	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-30-073-07W4/0	Wbsk B Valley Fill	478	478.5	CANADIAN NATURAL RESOURCES LIMITED
888	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-05-074-04W4/0	Wbsk B Valley Fill	368	381.1	BP CANADA ENERGY COMPANY
889	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-06-074-04W4/0	Wbsk B Valley Fill	365	383.5	BP CANADA ENERGY COMPANY
890	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/12-06-074-04W4/0	Wbsk B Valley Fill	365	382	BP CANADA ENERGY COMPANY
891	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-07-074-04W4/0	Wbsk B Valley Fill	346	366	BP CANADA ENERGY COMPANY
892	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-08-074-04W4/0	Wbsk B Valley Fill	344	357	BP CANADA ENERGY COMPANY
893	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/03-09-074-04W4/0	Wbsk B Valley Fill	376.3	384	BP CANADA ENERGY COMPANY
894	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-17-074-04W4/0	Wbsk B Valley Fill	337	352	BP CANADA ENERGY COMPANY
895	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/05-17-074-04W4/0	Wbsk B Valley Fill	337.5	352	BP CANADA ENERGY COMPANY
896	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-17-074-04W4/0	Wbsk B Valley Fill	337	351	BP CANADA ENERGY COMPANY
897	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-18-074-04W4/0	Wbsk B Valley Fill	343.3	359	BP CANADA ENERGY COMPANY
898	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/01-01-074-05W4/0	Wbsk B Valley Fill	380	397	BP CANADA ENERGY COMPANY

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
899	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-01-074-05W4/0	Wbsk B Valley Fill	373	389	BP CANADA ENERGY COMPANY
900	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/16-01-074-05W4/0	Wbsk B Valley Fill	359.97	377.65	BAAY LAND CONSULTANTS LTD.
901	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-02-074-05W4/0	Wbsk B Valley Fill	372.7	385	BP CANADA ENERGY COMPANY
902	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-03-074-05W4/0	Wbsk B Valley Fill	371.3	387	BP CANADA ENERGY COMPANY
903	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-03-074-05W4/0	Wbsk B Valley Fill	372.3	387.3	BP CANADA ENERGY COMPANY
904	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-04-074-05W4/0	Wbsk B Valley Fill	387	397	BP CANADA ENERGY COMPANY
905	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-05-074-05W4/0	Wbsk B Valley Fill	384.96	391.36	BP CANADA ENERGY COMPANY
906	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/07-05-074-05W4/0	Wbsk B Valley Fill	387.5	394	BP CANADA ENERGY COMPANY
907	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-06-074-05W4/0	Wbsk B Valley Fill	371.7	381	BP CANADA ENERGY COMPANY
908	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-06-074-05W4/0	Wbsk B Valley Fill	375	383.2	BP CANADA ENERGY COMPANY
909	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/15-07-074-05W4/0	Wbsk B Valley Fill	365.5	376	BP CANADA ENERGY COMPANY
910	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/15-07-074-05W4/0	Wbsk B Valley Fill	365.3	372	BP CANADA ENERGY COMPANY
911	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-08-074-05W4/0	Wbsk B Valley Fill	377.5	386	BP CANADA ENERGY COMPANY
912	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/12-08-074-05W4/0	Wbsk B Valley Fill	378	387.4	BP CANADA ENERGY COMPANY
913	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-09-074-05W4/0	Wbsk B Valley Fill	364.5	374.3	BP CANADA ENERGY COMPANY
914	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-11-074-05W4/0	Wbsk B Valley Fill	369	382.4	BP CANADA ENERGY COMPANY
915	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-12-074-05W4/0	Wbsk B Valley Fill	352.7	369	BP CANADA ENERGY COMPANY
916	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-13-074-05W4/0	Wbsk B Valley Fill	398.68	415.14	BP CANADA ENERGY COMPANY
917	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/10-13-074-05W4/0	Wbsk B Valley Fill	399	414	BP CANADA ENERGY COMPANY
918	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-14-074-05W4/0	Wbsk B Valley Fill	389.9	405.2	BP CANADA ENERGY COMPANY
919	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	02/10-14-074-05W4/0	Wbsk B Valley Fill	390	404	BP CANADA ENERGY COMPANY
920	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-16-074-05W4/0	Wbsk B Valley Fill	398.7	409	BP CANADA ENERGY COMPANY
921	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/14-16-074-05W4/0	Wbsk B Valley Fill	393	398	BP CANADA ENERGY COMPANY
922	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-17-074-05W4/0	Wbsk B Valley Fill	392	403.1	BP CANADA ENERGY COMPANY
923	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-18-074-05W4/0	Wbsk B Valley Fill	374.6	384	BP CANADA ENERGY COMPANY
924	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-19-074-05W4/0	Wbsk B Valley Fill	396.24	407.52	BP CANADA ENERGY COMPANY
925	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/15-20-074-05W4/0	Wbsk B Valley Fill	401	406	BP CANADA ENERGY COMPANY
926	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-21-074-05W4/0	Wbsk B Valley Fill	418	424	BP CANADA ENERGY COMPANY
927	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-21-074-05W4/0	Wbsk B Valley Fill	405.69	412.39	BAAY LAND CONSULTANTS LTD.
928	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-22-074-05W4/0	Wbsk B Valley Fill	392.6	401.2	BP CANADA ENERGY COMPANY

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
929	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-30-074-05W4/0	Wbsk B Valley Fill	431	435	BP CANADA ENERGY COMPANY
930	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-30-074-05W4/0	Wbsk B Valley Fill	432.7	441	BP CANADA ENERGY COMPANY
931	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/13-01-074-06W4/0	Wbsk B Valley Fill	381	391.5	BP CANADA ENERGY COMPANY
932	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-02-074-06W4/0	Wbsk B Valley Fill	397	401	BP CANADA ENERGY COMPANY
933	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-04-074-06W4/0	Wbsk B Valley Fill	398.7	403	BP CANADA ENERGY COMPANY
934	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-05-074-06W4/0	Wbsk B Valley Fill	388	393.5	BP CANADA ENERGY COMPANY
935	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-07-074-06W4/0	Wbsk B Valley Fill	403.25	407.21	BP CANADA ENERGY COMPANY
936	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-09-074-06W4/0	Wbsk B Valley Fill	379	384.5	BP CANADA ENERGY COMPANY
937	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-11-074-06W4/0	Wbsk B Valley Fill	386	397	BP CANADA ENERGY COMPANY
938	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-12-074-06W4/0	Wbsk B Valley Fill	377.5	389.5	BP CANADA ENERGY COMPANY
939	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-13-074-06W4/0	Wbsk B Valley Fill	373.4	381.9	BP CANADA ENERGY COMPANY
940	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-15-074-06W4/0	Wbsk B Valley Fill	371	381	BP CANADA ENERGY COMPANY
941	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/14-16-074-06W4/0	Wbsk B Valley Fill	377	386	BP CANADA ENERGY COMPANY
942	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/14-17-074-06W4/0	Wbsk B Valley Fill	390	398	BP CANADA ENERGY COMPANY
943	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-19-074-06W4/0	Wbsk B Valley Fill	402	404	BP CANADA ENERGY COMPANY
944	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/06-20-074-06W4/0	Wbsk B Valley Fill	386.5	393	BP CANADA ENERGY COMPANY
945	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-20-074-06W4/0	Wbsk B Valley Fill	386	392.7	BP CANADA ENERGY COMPANY
946	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-21-074-06W4/0	Wbsk B Valley Fill	374	381	BP CANADA ENERGY COMPANY
947	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-22-074-06W4/0	Wbsk B Valley Fill	370	382	BP CANADA ENERGY COMPANY
948	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-23-074-06W4/0	Wbsk B Valley Fill	377.4	384	BP CANADA ENERGY COMPANY
949	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-24-074-06W4/0	Wbsk B Valley Fill	391.5	400	BP CANADA ENERGY COMPANY
950	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-24-074-06W4/0	Wbsk B Valley Fill	386	397	BP CANADA ENERGY COMPANY
951	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/04-25-074-06W4/0	Wbsk B Valley Fill	410.5	416.5	BP CANADA ENERGY COMPANY
952	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-25-074-06W4/0	Wbsk B Valley Fill	428.2	437	BP CANADA ENERGY COMPANY
953	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/03-26-074-06W4/0	Wbsk B Valley Fill	400.5	405	BP CANADA ENERGY COMPANY
954	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-26-074-06W4/0	Wbsk B Valley Fill	412.2	421.1	BP CANADA ENERGY COMPANY
955	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/03-27-074-06W4/0	Wbsk B Valley Fill	386	391	BP CANADA ENERGY COMPANY
956	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-27-074-06W4/0	Wbsk B Valley Fill	417	420	BP CANADA ENERGY COMPANY
957	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-28-074-06W4/0	Wbsk B Valley Fill	382.5	384.5	BP CANADA ENERGY COMPANY
958	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-30-074-06W4/0	Wbsk B Valley Fill	400.9	403	BP CANADA ENERGY COMPANY

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
959	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/08-33-074-06W4/0	Wbsk B Valley Fill	390.6	393.5	BP CANADA ENERGY COMPANY
960	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/03-21-074-07W4/0	Wbsk B Valley Fill	442.5	444.5	CANADIAN NATURAL RESOURCES LIMITED
961	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/05-24-074-07W4/0	Wbsk B Valley Fill	412.5	415.5	BP CANADA ENERGY COMPANY
962	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/02-25-074-07W4/0	Wbsk B Valley Fill	406.6	408	BP CANADA ENERGY COMPANY
963	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-29-074-07W4/0	Wbsk B Valley Fill	428	429	ISH ENERGY LTD.
964	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-32-074-07W4/0	Wbsk B Valley Fill	424	426	BP CANADA ENERGY COMPANY
965	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-33-074-07W4/0	Wbsk B Valley Fill	408	411	BP CANADA ENERGY COMPANY
966	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/10-34-074-07W4/0	Wbsk B Valley Fill	405.5	406.5	BP CANADA ENERGY COMPANY
967	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/12-36-074-07W4/0	Wbsk B Valley Fill	395.8	398.7	BP CANADA ENERGY COMPANY
968	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/11-05-075-06W4/0	Wbsk B Valley Fill	382.2	383.4	BP CANADA ENERGY COMPANY
969	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/07-01-075-07W4/0	Wbsk B Valley Fill	384.2	386.2	BP CANADA ENERGY COMPANY
970	KIRBY	UPPER MANNVILLE I	A	3 & 4	Shut in	00/09-04-075-07W4/0	Wbsk B Valley Fill	409.7	413.7	BP CANADA ENERGY COMPANY
971	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-05-073-07W4/0	Wbsk B Valley Fill	450.6	451.2	ENCANA CORPORATION
972	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/11-07-073-07W4/0	Wbsk B Valley Fill	449	450	ENCANA CORPORATION
973	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/07-19-073-07W4/0	Wbsk B Valley Fill	485	486	CANADIAN NATURAL RESOURCES LIMITED
974	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-03-073-08W4/0	Wbsk B Valley Fill	475.5	476.5	PETRO-CANADA
975	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-08-073-08W4/0	Wbsk B Valley Fill	475	476	ENCANA CORPORATION
976	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/06-09-073-08W4/0	Wbsk B Valley Fill	472	472.5	ENCANA OIL & GAS CO. LTD.
977	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/06-10-073-08W4/0	Wbsk B Valley Fill	474.5	475.5	ENCANA CORPORATION
978	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-13-073-08W4/0	Wbsk B Valley Fill	462	463.5	ENCANA CORPORATION
979	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/11-14-073-08W4/0	Wbsk B Valley Fill	471.6	475.2	ENCANA OIL & GAS CO. LTD.
980	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-15-073-08W4/0	Wbsk B Valley Fill	479.8	482.2	ENCANA CORPORATION
981	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/09-17-073-08W4/0	Wbsk B Valley Fill	464	465	ENCANA OIL & GAS CO. LTD.
982	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-17-073-08W4/0	Wbsk B Valley Fill	462.3	463.2	ENCANA CORPORATION
983	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/15-18-073-08W4/0	Wbsk B Valley Fill	454	456.3	ENCANA CORPORATION
984	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/09-19-073-08W4/0	Wbsk B Valley Fill	451.5	453	CANADIAN NATURAL RESOURCES LIMITED
985	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/16-20-073-08W4/0	Wbsk B Valley Fill	459	463	ISH ENERGY LTD.
986	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/16-21-073-08W4/0	Wbsk B Valley Fill	485.3	486.7	ISH ENERGY LTD.
987	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/16-22-073-08W4/0	Wbsk B Valley Fill	483.2	484.2	ISH ENERGY LTD.
988	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/16-23-073-08W4/0	Wbsk B Valley Fill	461.2	462.8	ISH ENERGY LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
989	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/10-24-073-08W4/0	Wbsk B Valley Fill	456.4	460.5	CANADIAN NATURAL RESOURCES LIMITED
990	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/01-25-073-08W4/0	Wbsk B Valley Fill	461.5	463.5	CANADIAN NATURAL RESOURCES LIMITED
991	KIRBY	UPPER MANNVILLE J	A	3 & 4	Shut in	00/11-25-073-08W4/0	Wbsk B Valley Fill	459	460.2	CANADIAN NATURAL RESOURCES LIMITED
992	KIRBY	UPPER MANNVILLE S	A	3 & 4	Shut in	00/12-26-072-06W4/0	Wbsk B Valley Fill	484	486	ENCANA CORPORATION
993	KIRBY	UPPER MANNVILLE S	A	3 & 4	Shut in	00/10-34-072-06W4/0	Wbsk B Valley Fill	473	475	ENCANA CORPORATION
994	KIRBY	UPPER MANNVILLE II	A	3	Shut in	00/10-34-074-09W4/0	Wbsk B Valley Fill	435	436	CANADIAN NATURAL RESOURCES LIMITED
995	KIRBY	UPPER MANNVILLE II	A	3	Shut in	00/16-35-074-09W4/0	Wbsk B Valley Fill	448.1	449.5	ISH ENERGY LTD.
996	KIRBY	UPPER MANNVILLE II	A	3	Shut in	00/10-01-075-09W4/0	Wbsk B Valley Fill	439	441	ISH ENERGY LTD.
997	KIRBY	UPPER MANNVILLE II	A	3	Shut in	00/10-02-075-09W4/0	Wbsk B Valley Fill	433	433.5	ISH ENERGY LTD.
998	KIRBY	UPPER MANNVILLE XX	A	3	Shut in	00/07-06-072-04W4/0	Wbsk B Valley Fill	430.8	435	ENCANA OIL & GAS CO. LTD.
999	KIRBY	UPPER MANNVILLE XX	A	3	Shut in	00/06-01-072-05W4/0	Wbsk B Valley Fill	432	433.3	ENCANA CORPORATION
1000	KIRBY	UPPER MANNVILLE U/D-381	A	4	Shut in	00/07-06-074-05W4/0	Wbsk B Valley Fill	387	389	BP CANADA ENERGY COMPANY
1001	KIRBY	UPPER MANNVILLE YYY	A	3	Shut in	00/08-13-072-06W4/0	Wbsk B Valley Fill	474.1	477.3	ENCANA OIL & GAS CO. LTD.
1002	KIRBY	UPPER MANNVILLE YYY	A	3	Shut in	00/07-14-072-06W4/0	Wbsk B Valley Fill	471	472.8	ENCANA CORPORATION
1003	KIRBY	UPPER MANNVILLE YYY	A	3	Shut in	00/08-16-072-06W4/0	Wbsk B Valley Fill	477	478	ENCANA CORPORATION
1004	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/05-26-073-08W4/0	Wbsk B Valley Fill	476.4	477.6	ISH ENERGY LTD.
1005	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/11-27-073-08W4/0	Wbsk B Valley Fill	476.8	478.2	ISH ENERGY LTD.
1006	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-29-073-08W4/0	Wbsk B Valley Fill	500	943	ISH ENERGY LTD.
1007	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/11-29-073-08W4/0	Wbsk B Valley Fill	451.5	454	ISH ENERGY LTD.
1008	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-30-073-08W4/0	Wbsk B Valley Fill	438	440	CANADIAN NATURAL RESOURCES LIMITED
1009	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/05-31-073-08W4/0	Wbsk B Valley Fill	439.5	443	CANADIAN NATURAL RESOURCES LIMITED
1010	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/14-31-073-08W4/0	Wbsk B Valley Fill	514.9	916	CANADIAN NATURAL RESOURCES LIMITED
1011	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/06-32-073-08W4/0	Wbsk B Valley Fill	441.8	443.5	CANADIAN NATURAL RESOURCES LIMITED
1012	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-33-073-08W4/0	Wbsk B Valley Fill	462	463	PETRO-CANADA
1013	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	02/10-33-073-08W4/0	Wbsk B Valley Fill	460.2	463	CANADIAN NATURAL RESOURCES LIMITED
1014	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	02/06-35-073-08W4/0	Wbsk B Valley Fill	458	461	CANADIAN NATURAL RESOURCES LIMITED
1015	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	AA/06-35-073-08W4/0	Wbsk B Valley Fill	460.7	461.6	CANADIAN NATURAL RESOURCES LIMITED
1016	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	AA/05-36-073-08W4/0	Wbsk B Valley Fill	456.5	457	CANADIAN NATURAL RESOURCES LIMITED
1017	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/02-25-073-09W4/0	Wbsk B Valley Fill	431	433	PARAMOUNT ENERGY OPERATING CORP.
1018	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-25-073-09W4/0	Wbsk B Valley Fill	494	592	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1019	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/16-27-073-09W4/0	Wbsk B Valley Fill	427	429	PARAMOUNT ENERGY OPERATING CORP.
1020	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/09-35-073-09W4/0	Wbsk B Valley Fill	429	431.5	PARAMOUNT ENERGY OPERATING CORP.
1021	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-35-073-09W4/0	Wbsk B Valley Fill	536	715	PARAMOUNT ENERGY OPERATING CORP.
1022	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/07-36-073-09W4/0	Wbsk B Valley Fill	436	439	PARAMOUNT ENERGY OPERATING CORP.
1023	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-36-073-09W4/0	Wbsk B Valley Fill	534	686	PARAMOUNT ENERGY OPERATING CORP.
1024	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/03-05-074-08W4/0	Wbsk B Valley Fill	449	451.7	CANADIAN NATURAL RESOURCES LIMITED
1025	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/01-06-074-08W4/0	Wbsk B Valley Fill	442.2	444	CANADIAN NATURAL RESOURCES LIMITED
1026	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/06-06-074-08W4/0	Wbsk B Valley Fill	436	437	PETRO-CANADA
1027	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/11-01-074-09W4/0	Wbsk B Valley Fill	424.4	426.8	CANADIAN NATURAL RESOURCES LIMITED
1028	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-02-074-09W4/0	Wbsk B Valley Fill	428.5	430.5	CANADIAN NATURAL RESOURCES LIMITED
1029	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/09-03-074-09W4/0	Wbsk B Valley Fill	423	426	ISH ENERGY LTD.
1030	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-11-074-09W4/0	Wbsk B Valley Fill	423.5	424.8	CANADIAN NATURAL RESOURCES LIMITED
1031	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/10-14-074-09W4/0	Wbsk B Valley Fill	420	421	CANADIAN NATURAL RESOURCES LIMITED
1032	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	02/10-14-074-09W4/0	Wbsk B Valley Fill	420.7	423.2	CANADIAN NATURAL RESOURCES LIMITED
1033	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/01-23-074-09W4/0	Wbsk B Valley Fill	421	427	ISH ENERGY LTD.
1034	KIRBY	UPPER MANNVILLE U2U	A	3 & 4	Shut in	00/04-24-074-09W4/0	Wbsk B Valley Fill	421	422	CANADIAN NATURAL RESOURCES LIMITED
1035	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/07-36-073-08W4/0	Wbsk B Valley Fill	486.7	487.8	CANADIAN NATURAL RESOURCES LIMITED
1036	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/12-16-074-07W4/0	Wbsk B Valley Fill	443.5	444.5	ISH ENERGY LTD.
1037	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-18-074-07W4/0	Wbsk B Valley Fill	460	461	CANADIAN NATURAL RESOURCES LIMITED
1038	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/14-18-074-07W4/0	Wbsk B Valley Fill	459.2	461.2	ISH ENERGY LTD.
1039	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/05-19-074-07W4/0	Wbsk B Valley Fill	458	459	ISH ENERGY LTD.
1040	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-01-074-08W4/0	Wbsk B Valley Fill	483	483.5	CANADIAN NATURAL RESOURCES LIMITED
1041	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/07-07-074-08W4/0	Wbsk B Valley Fill	439.5	441.5	CANADIAN NATURAL RESOURCES LIMITED
1042	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/06-08-074-08W4/0	Wbsk B Valley Fill	456.6	459	CANADIAN NATURAL RESOURCES LIMITED
1043	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-09-074-08W4/0	Wbsk B Valley Fill	456.5	458.8	CANADIAN NATURAL RESOURCES LIMITED
1044	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/11-10-074-08W4/0	Wbsk B Valley Fill	453.7	455.6	CANADIAN NATURAL RESOURCES LIMITED
1045	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/02-11-074-08W4/0	Wbsk B Valley Fill	467	468	ISH ENERGY LTD.
1046	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-11-074-08W4/0	Wbsk B Valley Fill	473.2	475	ISH ENERGY LTD.
1047	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/12-11-074-08W4/0	Wbsk B Valley Fill	453.3	455.4	ISH ENERGY LTD.
1048	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/09-12-074-08W4/0	Wbsk B Valley Fill	472.9	473.9	ISH ENERGY LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1049	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/14-12-074-08W4/0	Wbsk B Valley Fill	480.3	482.6	ISH ENERGY LTD.
1050	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-13-074-08W4/0	Wbsk B Valley Fill	470.3	474	ISH ENERGY LTD.
1051	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/11-13-074-08W4/0	Wbsk B Valley Fill	477.5	480	ISH ENERGY LTD.
1052	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/13-13-074-08W4/0	Wbsk B Valley Fill	468	469	ISH ENERGY LTD.
1053	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/09-14-074-08W4/0	Wbsk B Valley Fill	462.3	463	ISH ENERGY LTD.
1054	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-14-074-08W4/0	Wbsk B Valley Fill	458.7	460.2	ISH ENERGY LTD.
1055	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/11-14-074-08W4/0	Wbsk B Valley Fill	455	457	ISH ENERGY LTD.
1056	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/12-14-074-08W4/0	Wbsk B Valley Fill	450.8	453.5	ISH ENERGY LTD.
1057	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/15-14-074-08W4/0	Wbsk B Valley Fill	456	457	ISH ENERGY LTD.
1058	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/16-14-074-08W4/0	Wbsk B Valley Fill	464.5	467	ISH ENERGY LTD.
1059	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/06-15-074-08W4/0	Wbsk B Valley Fill	447	448.5	CANADIAN NATURAL RESOURCES LIMITED
1060	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/01-16-074-08W4/0	Wbsk B Valley Fill	453.3	456	CANADIAN NATURAL RESOURCES LIMITED
1061	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/01-17-074-08W4/0	Wbsk B Valley Fill	454.3	456.5	CANADIAN NATURAL RESOURCES LIMITED
1062	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-17-074-08W4/0	Wbsk B Valley Fill	456	457	CANADIAN NATURAL RESOURCES LIMITED
1063	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/01-18-074-08W4/0	Wbsk B Valley Fill	444.1	446	CANADIAN NATURAL RESOURCES LIMITED
1064	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/02-19-074-08W4/0	Wbsk B Valley Fill	427	429	CANADIAN NATURAL RESOURCES LIMITED
1065	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/09-20-074-08W4/0	Wbsk B Valley Fill	446	447.8	CANADIAN NATURAL RESOURCES LIMITED
1066	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/11-22-074-08W4/0	Wbsk B Valley Fill	469	471.5	CANADIAN NATURAL RESOURCES LIMITED
1067	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/12-23-074-08W4/0	Wbsk B Valley Fill	462.3	464	CANADIAN NATURAL RESOURCES LIMITED
1068	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/06-24-074-08W4/0	Wbsk B Valley Fill	465.9	466.8	ISH ENERGY LTD.
1069	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-12-074-09W4/0	Wbsk B Valley Fill	429	432	CANADIAN NATURAL RESOURCES LIMITED
1070	KIRBY	UPPER MANNVILLE V2V	A	3 & 4	Shut in	00/10-13-074-09W4/0	Wbsk B Valley Fill	422	423	CANADIAN NATURAL RESOURCES LIMITED
1071	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/06-32-073-09W4/0	Wbsk B Valley Fill	426.8	427.8	CANADIAN NATURAL RESOURCES LIMITED
1072	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/16-33-073-09W4/0	Wbsk B Valley Fill	424.3	426.5	CANADIAN NATURAL RESOURCES LIMITED
1073	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/15-04-074-09W4/0	Wbsk B Valley Fill	424.5	428	CANADIAN NATURAL RESOURCES LIMITED
1074	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/16-05-074-09W4/0	Wbsk B Valley Fill	429.5	431	CANADIAN NATURAL RESOURCES LIMITED
1075	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/12-07-074-09W4/0	Wbsk B Valley Fill	446	447	CANADIAN NATURAL RESOURCES LIMITED
1076	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/11-08-074-09W4/0	Wbsk B Valley Fill	435.25	437.6	CANADIAN NATURAL RESOURCES LIMITED
1077	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/12-09-074-09W4/0	Wbsk B Valley Fill	424.5	428.5	CANADIAN NATURAL RESOURCES LIMITED
1078	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/06-17-074-09W4/0	Wbsk B Valley Fill	431.3	435	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1079	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/06-18-074-09W4/0	Wbsk B Valley Fill	440.5	442	CANADIAN NATURAL RESOURCES LIMITED
1080	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/16-12-074-10W4/0	Wbsk B Valley Fill	450	451	CANADIAN NATURAL RESOURCES LIMITED
1081	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/02-13-074-10W4/0	Wbsk B Valley Fill	446	447.5	CANADIAN NATURAL RESOURCES LIMITED
1082	KIRBY	UPPER MANNVILLE O3O	A	3	Shut in	00/02-24-074-10W4/0	Wbsk B Valley Fill	453	456	CANADIAN NATURAL RESOURCES LIMITED
1083	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/06-31-073-06W4/0	Wbsk B Valley Fill	396.85	402.34	BP CANADA ENERGY COMPANY
1084	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	02/06-31-073-06W4/0	Wbsk B Valley Fill	398	403	BP CANADA ENERGY COMPANY
1085	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/05-25-073-07W4/0	Wbsk B Valley Fill	425	427	BP CANADA ENERGY COMPANY
1086	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/10-28-073-07W4/0	Wbsk B Valley Fill	475.5	476	CANADIAN NATURAL RESOURCES LIMITED
1087	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/11-33-073-07W4/0	Wbsk B Valley Fill	464.2	465	CANADIAN NATURAL RESOURCES LIMITED
1088	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/07-34-073-07W4/0	Wbsk B Valley Fill	460.55	462.08	CANADIAN NATURAL RESOURCES LIMITED
1089	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/06-35-073-07W4/0	Wbsk B Valley Fill	442.2	443	BP CANADA ENERGY COMPANY
1090	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/11-02-074-07W4/0	Wbsk B Valley Fill	431.5	433.5	BP CANADA ENERGY COMPANY
1091	KIRBY	UPPER MANNVILLE Z3Z	A	3 & 4	Shut in	00/07-03-074-07W4/0	Wbsk B Valley Fill	443	444	CANADIAN NATURAL RESOURCES LIMITED
1092	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	00/06-34-073-08W4/0	Wbsk B Valley Fill	467.5	469.5	PETRO-CANADA
1093	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	00/09-34-073-08W4/0	Wbsk B Valley Fill	463	467	CANADIAN NATURAL RESOURCES LIMITED
1094	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	00/10-34-073-08W4/0	Wbsk B Valley Fill	460.7	464.4	CANADIAN NATURAL RESOURCES LIMITED
1095	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	00/11-34-073-08W4/0	Wbsk B Valley Fill	574	933	CANADIAN NATURAL RESOURCES LIMITED
1096	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	00/04-03-074-08W4/0	Wbsk B Valley Fill	461	463.2	CANADIAN NATURAL RESOURCES LIMITED
1097	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	02/07-03-074-08W4/0	Wbsk B Valley Fill	448.2	450	CANADIAN NATURAL RESOURCES LIMITED
1098	KIRBY	UPPER MANNVILLE B4B	A	3 & 4	Shut in	00/11-03-074-08W4/0	Wbsk B Valley Fill	452.1	454.4	CANADIAN NATURAL RESOURCES LIMITED
1099	KIRBY	UPPER MANNVILLE C4C	A	4	Shut in	00/10-04-074-08W4/0	Wbsk B Valley Fill	456.9	457.5	CANADIAN NATURAL RESOURCES LIMITED
1100	KIRBY	WABISKAW U/D-020	A	3	Shut in	00/03-29-071-04W4/0	Wbsk B Valley Fill	439	439.6	ENCANA OIL & GAS CO. LTD.
1101	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-32-075-05W4/0	Wbsk C Sand	368.5	369.5	PARAMOUNT ENERGY OPERATING CORP.
1102	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-33-075-05W4/0	Wbsk C Sand	367.9	369	TALISMAN ENERGY INC.
1103	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-33-075-05W4/0	Wbsk C Sand	363.5	366	TALISMAN ENERGY INC.
1104	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/11-33-075-05W4/0	Wbsk C Sand	363.5	366	TALISMAN ENERGY INC.
1105	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-04-076-05W4/0	Wbsk C Sand	359.5	360.5	PARAMOUNT ENERGY OPERATING CORP.
1106	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-05-076-05W4/0	Wbsk C Sand	363.63	366	PARAMOUNT ENERGY OPERATING CORP.
1107	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-19-074-04W4/0	Wbsk C Sand	407	408.5	BP CANADA ENERGY COMPANY
1108	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/07-20-074-04W4/0	Wbsk C Sand	396.5	398	BP CANADA ENERGY COMPANY

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1109	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-29-074-04W4/0	Wbsk C Sand	386	390	BP CANADA ENERGY COMPANY
1110	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-30-074-04W4/0	Wbsk C Sand	371	372	BP CANADA ENERGY COMPANY
1111	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-31-074-04W4/0	Wbsk C Sand	361	362	DEVON AOG CORPORATION
1112	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-31-074-04W4/0	Wbsk C Sand	361.5	362	DEVON AOG CORPORATION
1113	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-25-074-05W4/0	Wbsk C Sand	375	376	BP CANADA ENERGY COMPANY
1114	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/10-25-074-05W4/0	Wbsk C Sand	376	377	BP CANADA ENERGY COMPANY
1115	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/14-35-074-05W4/0	Wbsk C Sand	377	378	BP CANADA ENERGY COMPANY
1116	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	03/14-35-074-05W4/0	Wbsk C Sand	379	380	BP CANADA ENERGY COMPANY
1117	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-36-074-05W4/0	Wbsk C Sand	351.5	353	BP CANADA ENERGY COMPANY
1118	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-36-074-05W4/0	Wbsk C Sand	347.5	351	BP CANADA ENERGY COMPANY
1119	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-01-075-05W4/0	Wbsk C Sand	356	359	BP CANADA ENERGY COMPANY
1120	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-02-075-05W4/0	Wbsk C Sand	390	391.1	BP CANADA ENERGY COMPANY
1121	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-09-075-05W4/0	Wbsk C Sand	372	374	DEVON AOG CORPORATION
1122	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/08-09-075-05W4/0	Wbsk C Sand	373	374.3	DEVON AOG CORPORATION
1123	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-11-075-05W4/0	Wbsk C Sand	364.7	370	BP CANADA ENERGY COMPANY
1124	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-12-075-05W4/0	Wbsk C Sand	362	365.8	BP CANADA ENERGY COMPANY
1125	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-14-075-05W4/0	Wbsk C Sand	371.8	377	DEVON AOG CORPORATION
1126	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-15-075-05W4/0	Wbsk C Sand	367	370.5	BP CANADA ENERGY COMPANY
1127	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-15-075-05W4/0	Wbsk C Sand	368.2	370.5	BP CANADA ENERGY COMPANY
1128	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/07-15-075-05W4/0	Wbsk C Sand	368.2	370.5	BP CANADA ENERGY COMPANY
1129	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-22-075-05W4/0	Wbsk C Sand	369.6	370	DEVON AOG CORPORATION
1130	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-23-075-05W4/0	Wbsk C Sand	364.9	370	DEVON ARL CORPORATION
1131	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-36-075-06W4/0	Wbsk C Sand	356.5	357	DEVON CANADA CORPORATION
1132	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-01-076-06W4/0	Wbsk C Sand	358.3	359.5	DEVON CANADA CORPORATION
1133	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	AA/02-02-076-06W4/0	Wbsk C Sand	360	361	ENCANA CORPORATION
1134	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	AA/04-02-076-06W4/0	Wbsk C Sand	356	357	ENCANA CORPORATION
1135	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-03-076-06W4/0	Wbsk C Sand	351.5	353	DEVON CANADA CORPORATION
1136	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	AA/06-03-076-06W4/0	Wbsk C Sand	350.5	351.5	ENCANA CORPORATION
1137	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-10-075-05W4/0	McM A1 Seq	376.5	379	BP CANADA ENERGY COMPANY
1138	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-15-075-05W4/0	Wbsk D Valley Fill	370.5	379	BP CANADA ENERGY COMPANY

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1139	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-15-075-05W4/0	Wbsk D Valley Fill	370.5	378.5	BP CANADA ENERGY COMPANY
1140	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/07-15-075-05W4/0	Wbsk D Valley Fill	370.5	378.5	BP CANADA ENERGY COMPANY
1141	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-16-075-05W4/0	McM A1 Seq	372	374.8	DEVON AOG CORPORATION
1142	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-21-075-05W4/0	McM A1 Seq	370.8	374.6	DEVON AOG CORPORATION
1143	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-22-075-05W4/0	McM A1 Seq	371	374	DEVON AOG CORPORATION
1144	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-22-075-05W4/0	McM A1 Seq	373.8	376	DEVON AOG CORPORATION
1145	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	AA/11-23-075-05W4/0	McM A1 Seq	363	364	CANADIAN NATURAL RESOURCES LIMITED
1146	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-27-075-05W4/0	McM A1 Seq	377.5	380	DEVON AOG CORPORATION
1147	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-28-075-05W4/0	McM A1 Seq	376	380	DEVON AOG CORPORATION
1148	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-30-075-05W4/0	Wbsk D Valley Fill	372.5	377	DEVON CANADA CORPORATION
1149	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-32-075-05W4/0	Wbsk D Valley Fill	370	374.8	PARAMOUNT ENERGY OPERATING CORP.
1150	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-33-075-05W4/0	McM A1 Seq	370.6	374.3	TALISMAN ENERGY INC.
1151	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-33-075-05W4/0	Wbsk D Valley Fill	366	369.5	TALISMAN ENERGY INC.
1152	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/11-33-075-05W4/0	Wbsk D Valley Fill	366	369.5	TALISMAN ENERGY INC.
1153	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-34-075-05W4/0	McM A1 Seq	370.2	371.3	TALISMAN ENERGY INC.
1154	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/04-34-075-05W4/0	Wbsk D Valley Fill	370.2	371.3	TALISMAN ENERGY INC.
1155	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-26-075-06W4/0	Wbsk D Valley Fill	350.8	353	DEVON CANADA CORPORATION
1156	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-36-075-06W4/0	Wbsk D Valley Fill	357	359.5	DEVON CANADA CORPORATION
1157	KIRBY	WABISKAW-MCMURRAY A	A	1	Shut in	00/11-04-076-05W4/0	McM Channel	361.3	366.7	PARAMOUNT ENERGY OPERATING CORP.
1158	KIRBY	WABISKAW-MCMURRAY A	A	1	Shut in	00/10-05-076-05W4/0	McM Channel	366.4	371.3	PARAMOUNT ENERGY OPERATING CORP.
1159	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-01-076-06W4/0	Wbsk D Valley Fill	359.5	367	DEVON CANADA CORPORATION
1160	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	AA/02-02-076-06W4/0	Wbsk D Valley Fill	362	362.7	ENCANA CORPORATION
1161	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-02-076-06W4/0	Wbsk D Valley Fill	337	339.8	CANADIAN NATURAL RESOURCES LIMITED
1162	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/07-20-074-04W4/0	McM A1 Seq	398	401.5	BP CANADA ENERGY COMPANY
1163	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-29-074-04W4/0	McM A1 Seq	390	392	BP CANADA ENERGY COMPANY
1164	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-30-074-04W4/0	McM A1 Seq	373.5	376	BP CANADA ENERGY COMPANY
1165	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/15-30-074-04W4/0	McM A Channel	366	369	BP CANADA ENERGY COMPANY
1166	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-31-074-04W4/0	McM A Channel	362	369	DEVON AOG CORPORATION
1167	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/03-31-074-04W4/0	McM A Channel	364.5	371	DEVON AOG CORPORATION
1168	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-31-074-04W4/0	McM A Channel	362	369.5	DEVON AOG CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1169	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-25-074-05W4/0	McM A1 Seq	377	381	BP CANADA ENERGY COMPANY
1170	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	02/10-25-074-05W4/0	McM A1 Seq	377	379	BP CANADA ENERGY COMPANY
1171	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	00/14-35-074-05W4/0	McM A Channel	380.5	390	BP CANADA ENERGY COMPANY
1172	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	03/14-35-074-05W4/0	McM A Channel	382	387	BP CANADA ENERGY COMPANY
1173	KIRBY	WABISKAW-MCMURRAY A	A	3	Shut in	03/14-35-074-05W4/0	McM A Channel	390	390.6	BP CANADA ENERGY COMPANY
1174	KIRBY	WABISKAW-MCMURRAY A	A	1	Shut in	00/03-36-074-05W4/0	McM Channel	351	353	BP CANADA ENERGY COMPANY
1175	KIRBY	LOWER MANNVILLE G	A	1	Shut in	00/06-07-073-06W4/0	McM Channel	502.2	505.4	ENCANA CORPORATION
1176	KIRBY	LOWER MANNVILLE I	A	1	Shut in	00/04-01-076-06W4/0	McM Channel	374.5	384	DEVON CANADA CORPORATION
1177	KIRBY	LOWER MANNVILLE I	A	1	Shut in	AA/02-02-076-06W4/0	McM Channel	376.2	380.5	ENCANA CORPORATION
1178	KIRBY	LOWER MANNVILLE Q	A	3	Shut in	00/05-05-072-04W4/0	McM A1 Seq	446	448	ENCANA CORPORATION
1179	KIRBY	LOWER MANNVILLE R	A	1	Shut in	00/05-05-072-04W4/0	McM Channel	458	460	ENCANA CORPORATION
1180	KIRBY	LOWER MANNVILLE Y	A	1	Shut in	00/10-25-071-05W4/0	McM Channel	456.5	457.5	ENCANA CORPORATION
1181	KIRBY	LOWER MANNVILLE Z	A	1	Shut in	00/10-25-071-05W4/0	McM Channel	462	465.5	ENCANA CORPORATION
1182	KIRBY	LOWER MANNVILLE CC	A	3	Shut in	00/10-14-075-05W4/0	McM A1 Seq	363.5	366.5	DEVON AOG CORPORATION
1183	KIRBY	LOWER MANNVILLE EE	A	1	Shut in	00/06-27-075-05W4/0	McM Channel	383.7	388.5	DEVON AOG CORPORATION
1184	KIRBY	LOWER MANNVILLE EE	A	1	Shut in	00/06-28-075-05W4/0	McM Channel	381.5	382.5	DEVON AOG CORPORATION
1185	KIRBY	LOWER MANNVILLE FF	A	1	Shut in	00/01-33-075-05W4/0	McM Channel	375.8	377.5	TALISMAN ENERGY INC.
1186	KIRBY	LOWER MANNVILLE FF	A	1	Shut in	00/04-34-075-05W4/0	McM Channel	374.2	375.2	TALISMAN ENERGY INC.
1187	KIRBY	LOWER MANNVILLE FF	A	1	Shut in	02/04-34-075-05W4/0	McM Channel	374.2	375.2	TALISMAN ENERGY INC.
1188	KIRBY	LOWER MANNVILLE GG	A	1	Shut in	00/06-06-073-06W4/0	McM Channel	528	528.5	ENCANA CORPORATION
1189	KIRBY	LOWER MANNVILLE GG	A	1	Shut in	00/06-08-073-06W4/0	McM Channel	500.1	502.7	ENCANA CORPORATION
1190	KIRBY	LOWER MANNVILLE JJ	A	2	Shut in	00/04-01-076-06W4/0	McM B1 Seq	367	371	DEVON CANADA CORPORATION
1191	KIRBY	LOWER MANNVILLE JJ	A	2	Shut in	AA/02-02-076-06W4/0	McM B1 Seq	368.5	369	ENCANA CORPORATION
1192	KIRBY	LOWER MANNVILLE KK	A	1	Shut in	00/02-36-074-05W4/0	McM Channel	354	357	BP CANADA ENERGY COMPANY
1193	KIRBY	LOWER MANNVILLE PP	A	1	Shut in	00/06-36-075-06W4/0	McM Channel	362	378	DEVON CANADA CORPORATION
1194	KIRBY	MCMURRAY U/D-006	A	1	Shut in	00/11-23-071-05W4/0	McM Channel	453.9	455.4	ENCANA CORPORATION
1195	KIRBY	MCMURRAY U/D-035	A	1	Shut in	00/08-13-072-06W4/0	McM Channel	493.1	495	ENCANA OIL & GAS CO. LTD.
1196	KIRBY	MCMURRAY U/D-044	A	1	Shut in	00/13-02-075-05W4/0	McM Channel	393	394.5	BP CANADA ENERGY COMPANY
1197	KIRBY	MCMURRAY U/D-045	A	1	Shut in	AA/10-19-075-06W4/0	McM Channel	414.5	416.3	DEVON ARL CORPORATION
1198	KIRBY	MCMURRAY U/D-047	A	2	Shut in	00/15-02-076-06W4/0	McM B1 Seq	345.5	346.2	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1199	KIRBY	MCMURRAY U/D-059	A	1	Shut in	00/07-06-072-04W4/0	McM Channel	465.5	468	ENCANA OIL & GAS CO. LTD.
1200	KIRBY	MCMURRAY U/D-062	A	1	Shut in	00/03-29-071-04W4/0	McM Channel	461.3	466	ENCANA OIL & GAS CO. LTD.
1201	LEISMER	WABISKAW C	A	3	Shut in	00/10-18-077-06W4/0	Wbsk C Sand	307.5	308	DEVON CANADA CORPORATION
1202	LEISMER	WABISKAW C	A	3	Shut in	00/10-19-077-06W4/0	Wbsk C Sand	314	315	DEVON ARL CORPORATION
1203	LEISMER	WABISKAW C	A	3	Shut in	00/12-20-077-06W4/0	Wbsk C Sand	305	307.3	BP CANADA ENERGY COMPANY
1204	LEISMER	WABISKAW C	A	3	Shut in	02/11-10-077-07W4/0	Wbsk C Sand	305	306.2	DEVON ARL CORPORATION
1205	LEISMER	WABISKAW C	A	3	Shut in	00/12-11-077-07W4/0	Wbsk C Sand	305	306.1	BP CANADA ENERGY COMPANY
1206	LEISMER	WABISKAW C	A	3	Shut in	00/06-13-077-07W4/0	Wbsk C Sand	302.5	303.8	BP CANADA ENERGY COMPANY
1207	LEISMER	WABISKAW C	A	3	Shut in	00/08-15-077-07W4/0	Wbsk C Sand	310	311.2	BP CANADA ENERGY COMPANY
1208	LEISMER	WABISKAW C	A	3	Shut in	00/07-22-077-07W4/0	Wbsk C Sand	322	322.4	DEVON ARL CORPORATION
1209	LEISMER	WABISKAW C	A	3	Shut in	AA/11-23-077-07W4/0	Wbsk C Sand	307.2	308	NEXEN CANADA LTD.
1210	LEISMER	WABISKAW C	A	3	Shut in	02/11-10-077-07W4/0	Wbsk D Valley Fill	307	308	DEVON ARL CORPORATION
1211	LEISMER	WABISKAW C	A	3	Shut in	00/12-11-077-07W4/0	Wbsk D Valley Fill	306.5	308.2	BP CANADA ENERGY COMPANY
1212	LEISMER	WABISKAW C	A	3	Shut in	00/06-13-077-07W4/0	Wbsk D Valley Fill	304.2	306	BP CANADA ENERGY COMPANY
1213	LEISMER	WABISKAW C	A	3	Shut in	00/08-15-077-07W4/0	Wbsk D Valley Fill	311.7	312.5	BP CANADA ENERGY COMPANY
1214	LEISMER	WABISKAW F	A	3	Shut in	00/06-14-076-06W4/0	Wbsk C Sand	317.8	318.8	DEVON CANADA CORPORATION
1215	LEISMER	WABISKAW K	A	3	Shut in	00/10-27-078-09W4/0	Wbsk C Sand	367.6	368.8	PARAMOUNT RESOURCES LTD.
1216	LEISMER	WABISKAW K	A	3	Shut in	00/16-28-078-09W4/0	Wbsk C Sand	377	378	PARAMOUNT ENERGY OPERATING CORP.
1217	LEISMER	WABISKAW K	A	3	Shut in	00/07-29-078-09W4/0	Wbsk C Sand	392	393	ENCANA CORPORATION
1218	LEISMER	WABISKAW K	A	3	Shut in	00/07-32-078-09W4/0	Wbsk C Sand	400.6	401	ENCANA OIL & GAS CO. LTD.
1219	LEISMER	WABISKAW S	A	3	Shut in	00/12-32-076-06W4/0	Wbsk C Sand	305.8	307.5	DEVON CANADA CORPORATION
1220	LEISMER	WABISKAW T	A	3	Shut in	02/07-34-076-07W4/0	Wbsk C Sand	307.5	309	DEVON CANADA CORPORATION
1221	LEISMER	WABISKAW V	A	3	Shut in	00/07-30-076-06W4/0	Wbsk D Valley Fill	304.6	306	DEVON ARL CORPORATION
1222	LEISMER	WABISKAW V	A	3	Shut in	00/12-32-076-06W4/0	Wbsk D Valley Fill	307.5	310	DEVON CANADA CORPORATION
1223	LEISMER	WABISKAW W	A	3	Shut in	00/05-08-077-06W4/0	Wbsk C Sand	301.7	303	BP CANADA ENERGY COMPANY
1224	LEISMER	WABISKAW X	A	3	Shut in	02/07-34-076-07W4/0	Wbsk D Valley Fill	309.7	314	DEVON CANADA CORPORATION
1225	LEISMER	WABISKAW Y	A	3 & 4	Shut in	AA/06-14-076-07W4/0	Wbsk D Valley Fill	351	356.5	DEVON CANADA CORPORATION
1226	LEISMER	WABISKAW Y	A	3 & 4	Shut in	AA/08-14-076-07W4/0	Wbsk D Valley Fill	340	345	DEVON CANADA CORPORATION
1227	LEISMER	WABISKAW Y	A	3 & 4	Shut in	00/10-14-076-07W4/0	Wbsk D Valley Fill	338	343.5	DEVON CANADA CORPORATION
1228	LEISMER	WABISKAW Y	A	3 & 4	Shut in	03/10-14-076-07W4/0	Wbsk D Valley Fill	338	344.4	DEVON ARL CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1229	LEISMER	WABISKAW Y	A	3 & 4	Shut in	AA/10-14-076-07W4/0	Wbsk D Valley Fill	340	346.5	DEVON CANADA CORPORATION
1230	LEISMER	WABISKAW Y	A	3 & 4	Shut in	AA/14-14-076-07W4/0	Wbsk D Valley Fill	347	350.2	DEVON CANADA CORPORATION
1231	LEISMER	WABISKAW Y	A	3 & 4	Shut in	AA/09-23-076-07W4/0	Wbsk D Valley Fill	334	337.1	DEVON CANADA CORPORATION
1232	LEISMER	WABISKAW Y	A	3 & 4	Shut in	00/10-23-076-07W4/0	Wbsk D Valley Fill	335.5	338.6	DEVON ARL CORPORATION
1233	LEISMER	WABISKAW Z	A	3	Shut in	00/06-14-076-06W4/0	Wbsk D Valley Fill	321	324.5	DEVON CANADA CORPORATION
1234	LEISMER	WABISKAW U/D-064	A	3	Shut in	AA/04-10-076-06W4/0	Wbsk C Sand	342	342.9	ENCANA CORPORATION
1235	LEISMER	WABISKAW U/D-066	A	3	Shut in	00/12-16-076-06W4/0	Wbsk C Sand	314	315	ENCANA CORPORATION
1236	LEISMER	WABISKAW U/D-067	A	3	Shut in	AA/02-17-076-06W4/0	Wbsk C Sand	326.5	328	ENCANA CORPORATION
1237	LEISMER	WABISKAW U/D-086	A	3	Shut in	00/06-08-078-10W4/0	Wbsk C Sand	411	412	PARAMOUNT ENERGY OPERATING CORP.
1238	LEISMER	WABISKAW U/D-098	A	3	Shut in	AA/10-26-076-06W4/0	Wbsk D Valley Fill	314	328	DEVON CANADA CORPORATION
1239	LEISMER	WABISKAW U/D-106	A	3	Shut in	AA/16-09-076-06W4/0	Wbsk D Valley Fill	324	325	ENCANA CORPORATION
1240	LEISMER	WABISKAW U/D-106	A	3	Shut in	AA/12-10-076-06W4/0	Wbsk D Valley Fill	328.5	330	ENCANA CORPORATION
1241	LEISMER	WABISKAW U/D-106	A	3	Shut in	AA/14-10-076-06W4/0	Wbsk D Valley Fill	322.5	325	ENCANA CORPORATION
1242	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-17-077-07W4/0	Wbsk C Sand	299.6	302.2	DEVON CANADA CORPORATION
1243	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-20-077-07W4/0	Wbsk C Sand	301.8	305.5	DEVON CANADA CORPORATION
1244	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	AA/14-27-077-07W4/0	Wbsk C Sand	290.3	291	NEXEN CANADA LTD.
1245	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-29-077-07W4/0	Wbsk C Sand	292	293.5	DEVON CANADA CORPORATION
1246	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-30-077-07W4/0	Wbsk C Sand	290.8	292.5	DEVON ARL CORPORATION
1247	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	AA/02-31-077-07W4/0	Wbsk C Sand	289.8	291	NEXEN CANADA LTD.
1248	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-32-077-07W4/0	Wbsk C Sand	286.7	289.2	DEVON ARL CORPORATION
1249	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	AA/15-32-077-07W4/0	Wbsk C Sand	291	292	NEXEN CANADA LTD.
1250	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/16-32-077-07W4/0	Wbsk C Sand	292.8	295.4	DEVON ARL CORPORATION
1251	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	AA/06-34-077-07W4/0	Wbsk C Sand	296.2	297.2	NEXEN CANADA LTD.
1252	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-34-077-07W4/0	Wbsk C Sand	294.6	295.8	BP CANADA ENERGY COMPANY
1253	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-34-077-08W4/0	Wbsk C Sand	300	302.4	BP CANADA ENERGY COMPANY
1254	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-36-077-08W4/0	Wbsk C Sand	296.2	297.5	BP CANADA ENERGY COMPANY
1255	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-02-078-07W4/0	Wbsk C Sand	298.9	300	DEVON CANADA CORPORATION
1256	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-03-078-07W4/0	Wbsk C Sand	287	288.5	DEVON CANADA CORPORATION
1257	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-04-078-07W4/0	Wbsk C Sand	289	291	BP CANADA ENERGY COMPANY
1258	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-05-078-07W4/0	Wbsk C Sand	276.4	280	BP CANADA ENERGY COMPANY

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1259	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-05-078-07W4/0	Wbsk C Sand	286.8	289.5	BP CANADA ENERGY COMPANY
1260	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-07-078-07W4/0	Wbsk C Sand	291	293	BP CANADA ENERGY COMPANY
1261	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-07-078-07W4/0	Wbsk C Sand	294.2	295	BP CANADA ENERGY COMPANY
1262	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/16-09-078-07W4/0	Wbsk C Sand	282.2	283.5	BP CANADA ENERGY COMPANY
1263	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-10-078-07W4/0	Wbsk C Sand	272	273.8	DEVON CANADA CORPORATION
1264	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-15-078-07W4/0	Wbsk C Sand	268.2	269.5	DEVON CANADA CORPORATION
1265	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-16-078-07W4/0	Wbsk C Sand	280.1	281.6	BP CANADA ENERGY COMPANY
1266	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-17-078-07W4/0	Wbsk C Sand	277.4	278.1	BP CANADA ENERGY COMPANY
1267	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-19-078-07W4/0	Wbsk C Sand	283	284	DEVON CANADA CORPORATION
1268	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-20-078-07W4/0	Wbsk C Sand	280	281	DEVON CANADA CORPORATION
1269	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-21-078-07W4/0	Wbsk C Sand	260	260.4	DEVON ARL CORPORATION
1270	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-22-078-07W4/0	Wbsk C Sand	242.8	244.1	CANADIAN NATURAL RESOURCES LIMITED
1271	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-23-078-07W4/0	Wbsk C Sand	269	270	DEVON ARL CORPORATION
1272	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-26-078-07W4/0	Wbsk C Sand	272.1	273	CANADIAN NATURAL RESOURCES LIMITED
1273	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-27-078-07W4/0	Wbsk C Sand	284	285.5	CANADIAN NATURAL RESOURCES LIMITED
1274	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-27-078-07W4/0	Wbsk C Sand	283	284.5	CANADIAN NATURAL RESOURCES LIMITED
1275	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-28-078-07W4/0	Wbsk C Sand	289.3	290.2	DEVON CANADA CORPORATION
1276	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-29-078-07W4/0	Wbsk C Sand	281.5	282.5	DEVON CANADA CORPORATION
1277	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-30-078-07W4/0	Wbsk C Sand	286.5	289.5	DEVON CANADA CORPORATION
1278	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-31-078-07W4/0	Wbsk C Sand	288.6	289.2	DEVON ARL CORPORATION
1279	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-34-078-07W4/0	Wbsk C Sand	282	283.5	CANADIAN NATURAL RESOURCES LIMITED
1280	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-34-078-07W4/0	Wbsk C Sand	282	282.8	CANADIAN NATURAL RESOURCES LIMITED
1281	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/16-34-078-07W4/0	Wbsk C Sand	281	282.8	CANADIAN NATURAL RESOURCES LIMITED
1282	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-35-078-07W4/0	Wbsk C Sand	277	277.7	CANADIAN NATURAL RESOURCES LIMITED
1283	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-36-078-07W4/0	Wbsk C Sand	266.7	267.5	CANADIAN NATURAL RESOURCES LIMITED
1284	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-36-078-07W4/0	Wbsk C Sand	287.5	288.3	CANADIAN NATURAL RESOURCES LIMITED
1285	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-03-078-08W4/0	Wbsk C Sand	295.5	298.5	BP CANADA ENERGY COMPANY
1286	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-09-078-08W4/0	Wbsk C Sand	310.8	312.7	PARAMOUNT ENERGY OPERATING CORP.
1287	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-12-078-08W4/0	Wbsk C Sand	292.3	294.5	PARAMOUNT ENERGY OPERATING CORP.
1288	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-14-078-08W4/0	Wbsk C Sand	299	302	PARAMOUNT ENERGY OPERATING CORP.

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1289	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-15-078-08W4/0	Wbsk C Sand	296.1	298	PARAMOUNT ENERGY OPERATING CORP.
1290	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-16-078-08W4/0	Wbsk C Sand	295	298	PARAMOUNT ENERGY OPERATING CORP.
1291	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-17-078-08W4/0	Wbsk C Sand	316.2	318.5	PARAMOUNT ENERGY OPERATING CORP.
1292	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-20-078-08W4/0	Wbsk C Sand	307.8	309	PARAMOUNT ENERGY OPERATING CORP.
1293	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-21-078-08W4/0	Wbsk C Sand	306.2	307.3	PARAMOUNT ENERGY OPERATING CORP.
1294	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-22-078-08W4/0	Wbsk C Sand	309	311	PARAMOUNT ENERGY OPERATING CORP.
1295	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-23-078-08W4/0	Wbsk C Sand	293.8	295.5	PARAMOUNT ENERGY OPERATING CORP.
1296	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-26-078-08W4/0	Wbsk C Sand	293	294.4	PARAMOUNT ENERGY OPERATING CORP.
1297	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-27-078-08W4/0	Wbsk C Sand	289.5	291.2	PARAMOUNT ENERGY OPERATING CORP.
1298	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-28-078-08W4/0	Wbsk C Sand	306	309	PARAMOUNT ENERGY OPERATING CORP.
1299	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/08-29-078-08W4/0	Wbsk C Sand	310.3	313	PARAMOUNT ENERGY OPERATING CORP.
1300	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-34-078-08W4/0	Wbsk C Sand	296.1	297.6	PARAMOUNT ENERGY OPERATING CORP.
1301	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-36-078-08W4/0	Wbsk C Sand	295.4	297	PARAMOUNT ENERGY OPERATING CORP.
1302	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-06-079-06W4/0	Wbsk C Sand	290	291	CANADIAN NATURAL RESOURCES LIMITED
1303	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-31-079-06W4/0	Wbsk C Sand	288.2	289.2	CANADIAN NATURAL RESOURCES LIMITED
1304	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-01-079-07W4/0	Wbsk C Sand	287	288	CANADIAN NATURAL RESOURCES LIMITED
1305	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	02/13-01-079-07W4/0	Wbsk C Sand	288	289	CANADIAN NATURAL RESOURCES LIMITED
1306	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-03-079-07W4/0	Wbsk C Sand	286.8	288	CANADIAN NATURAL RESOURCES LIMITED
1307	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-04-079-07W4/0	Wbsk C Sand	286.8	288	CANADIAN NATURAL RESOURCES LIMITED
1308	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-04-079-07W4/0	Wbsk C Sand	290	291.2	CANADIAN NATURAL RESOURCES LIMITED
1309	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-05-079-07W4/0	Wbsk C Sand	294.4	295	CANADIAN NATURAL RESOURCES LIMITED
1310	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-05-079-07W4/0	Wbsk C Sand	297	298.2	CANADIAN NATURAL RESOURCES LIMITED
1311	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	02/09-06-079-07W4/0	Wbsk C Sand	291.8	293.2	CANADIAN NATURAL RESOURCES LIMITED
1312	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-06-079-07W4/0	Wbsk C Sand	287.2	289.2	PARAMOUNT ENERGY OPERATING CORP.
1313	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-07-079-07W4/0	Wbsk C Sand	291.8	293	CANADIAN NATURAL RESOURCES LIMITED
1314	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-08-079-07W4/0	Wbsk C Sand	296	297	CANADIAN NATURAL RESOURCES LIMITED
1315	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-09-079-07W4/0	Wbsk C Sand	301	302.7	CANADIAN NATURAL RESOURCES LIMITED
1316	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-10-079-07W4/0	Wbsk C Sand	286.8	288	CANADIAN NATURAL RESOURCES LIMITED
1317	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-10-079-07W4/0	Wbsk C Sand	291	293	CANADIAN NATURAL RESOURCES LIMITED
1318	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-11-079-07W4/0	Wbsk C Sand	282.7	283.5	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1319	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-12-079-07W4/0	Wbsk C Sand	282.7	283.7	CANADIAN NATURAL RESOURCES LIMITED
1320	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-12-079-07W4/0	Wbsk C Sand	281.3	281.9	CANADIAN NATURAL RESOURCES LIMITED
1321	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-13-079-07W4/0	Wbsk C Sand	283	284	CANADIAN NATURAL RESOURCES LIMITED
1322	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-13-079-07W4/0	Wbsk C Sand	269	270	CANADIAN NATURAL RESOURCES LIMITED
1323	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-15-079-07W4/0	Wbsk C Sand	292.8	294.5	CANADIAN NATURAL RESOURCES LIMITED
1324	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-16-079-07W4/0	Wbsk C Sand	304.8	306.2	CANADIAN NATURAL RESOURCES LIMITED
1325	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-17-079-07W4/0	Wbsk C Sand	298.3	299.6	CANADIAN NATURAL RESOURCES LIMITED
1326	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-18-079-07W4/0	Wbsk C Sand	301	301.2	CANADIAN NATURAL RESOURCES LIMITED
1327	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-18-079-07W4/0	Wbsk C Sand	299	300.2	CANADIAN NATURAL RESOURCES LIMITED
1328	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-19-079-07W4/0	Wbsk C Sand	301.2	302.5	CANADIAN NATURAL RESOURCES LIMITED
1329	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-20-079-07W4/0	Wbsk C Sand	300	301	CANADIAN NATURAL RESOURCES LIMITED
1330	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-21-079-07W4/0	Wbsk C Sand	308.2	309	CANADIAN NATURAL RESOURCES LIMITED
1331	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-22-079-07W4/0	Wbsk C Sand	312	312.6	CANADIAN NATURAL RESOURCES LIMITED
1332	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-25-079-07W4/0	Wbsk C Sand	295.3	296.2	CANADIAN NATURAL RESOURCES LIMITED
1333	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-27-079-07W4/0	Wbsk C Sand	304.2	305.2	CANADIAN NATURAL RESOURCES LIMITED
1334	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	02/04-28-079-07W4/0	Wbsk C Sand	307	308	CANADIAN NATURAL RESOURCES LIMITED
1335	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-30-079-07W4/0	Wbsk C Sand	313	314.5	ENCANA CORPORATION
1336	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-33-079-07W4/0	Wbsk C Sand	318	319.8	CANADIAN NATURAL RESOURCES LIMITED
1337	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-35-079-07W4/0	Wbsk C Sand	304.7	305.2	CANADIAN NATURAL RESOURCES LIMITED
1338	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-36-079-07W4/0	Wbsk C Sand	288.2	289	CANADIAN NATURAL RESOURCES LIMITED
1339	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-01-079-08W4/0	Wbsk C Sand	295	296	CANADIAN NATURAL RESOURCES LIMITED
1340	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-02-079-08W4/0	Wbsk C Sand	299.8	301	CANADIAN NATURAL RESOURCES LIMITED
1341	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-03-079-08W4/0	Wbsk C Sand	307	309	PARAMOUNT ENERGY OPERATING CORP.
1342	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-10-079-08W4/0	Wbsk C Sand	320	321.5	CANADIAN NATURAL RESOURCES LIMITED
1343	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-11-079-08W4/0	Wbsk C Sand	306	308	PARAMOUNT ENERGY OPERATING CORP.
1344	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-12-079-08W4/0	Wbsk C Sand	297.5	298.4	PARAMOUNT ENERGY OPERATING CORP.
1345	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-13-079-08W4/0	Wbsk C Sand	299	300	CANADIAN NATURAL RESOURCES LIMITED
1346	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-13-079-08W4/0	Wbsk C Sand	307.5	308.5	CANADIAN NATURAL RESOURCES LIMITED
1347	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-14-079-08W4/0	Wbsk C Sand	305	306.2	CANADIAN NATURAL RESOURCES LIMITED
1348	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-14-079-08W4/0	Wbsk C Sand	321	322	PRIMEWEST ENERGY INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1349	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-15-079-08W4/0	Wbsk C Sand	335	336.5	CANADIAN NATURAL RESOURCES LIMITED
1350	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-15-079-08W4/0	Wbsk C Sand	336.3	338	CANADIAN NATURAL RESOURCES LIMITED
1351	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-16-079-08W4/0	Wbsk C Sand	341.3	342	CANADIAN NATURAL RESOURCES LIMITED
1352	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-20-079-08W4/0	Wbsk C Sand	346	346.8	ENCANA CORPORATION
1353	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-21-079-08W4/0	Wbsk C Sand	334	335	CANADIAN NATURAL RESOURCES LIMITED
1354	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-22-079-08W4/0	Wbsk C Sand	331.5	333	CANADIAN NATURAL RESOURCES LIMITED
1355	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/16-22-079-08W4/0	Wbsk C Sand	346.2	348	CANADIAN NATURAL RESOURCES LIMITED
1356	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-23-079-08W4/0	Wbsk C Sand	332.6	333.3	CANADIAN NATURAL RESOURCES LIMITED
1357	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-24-079-08W4/0	Wbsk C Sand	309.8	312.7	CANADIAN NATURAL RESOURCES LIMITED
1358	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-26-079-08W4/0	Wbsk C Sand	338	339.5	ENCANA CORPORATION
1359	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-28-079-08W4/0	Wbsk C Sand	352	353	ENCANA CORPORATION
1360	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-29-079-08W4/0	Wbsk C Sand	372.5	374	ENCANA OIL & GAS CO. LTD.
1361	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-36-079-08W4/0	Wbsk C Sand	332.6	334.6	ENCANA CORPORATION
1362	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-06-080-06W4/0	Wbsk C Sand	288.3	290	CANADIAN NATURAL RESOURCES LIMITED
1363	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-02-080-07W4/0	Wbsk C Sand	306.3	308.5	PETRO-CANADA
1364	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-06-080-07W4/0	Wbsk C Sand	337	339	NORTHSTAR ENERGY CORPORATION
1365	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/14-12-080-08W4/0	Wbsk C Sand	356.5	358.5	PARAMOUNT ENERGY OPERATING CORP.
1366	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-34-078-07W4/0	Wbsk D Valley Fill	284	285.5	CANADIAN NATURAL RESOURCES LIMITED
1367	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-03-079-07W4/0	McM A Channel	289	290.5	CANADIAN NATURAL RESOURCES LIMITED
1368	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-10-079-07W4/0	McM A1 Seq	289	290	CANADIAN NATURAL RESOURCES LIMITED
1369	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-12-079-07W4/0	McM A Channel	284.3	289	CANADIAN NATURAL RESOURCES LIMITED
1370	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-12-079-07W4/0	McM A Channel	283	287.2	CANADIAN NATURAL RESOURCES LIMITED
1371	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-13-079-07W4/0	McM A1 Seq	284.8	287	CANADIAN NATURAL RESOURCES LIMITED
1372	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-13-079-07W4/0	McM A Channel	271	275.5	CANADIAN NATURAL RESOURCES LIMITED
1373	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/01-15-079-07W4/0	McM A Channel	295.5	299	CANADIAN NATURAL RESOURCES LIMITED
1374	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-15-079-07W4/0	McM A Channel	305	309	CANADIAN NATURAL RESOURCES LIMITED
1375	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/15-26-078-07W4/0	McM A2 Seq	274	278.8	CANADIAN NATURAL RESOURCES LIMITED
1376	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/16-34-078-07W4/0	McM A2 Seq	283	286.5	CANADIAN NATURAL RESOURCES LIMITED
1377	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-35-078-07W4/0	McM A2 Seq	279.2	281.94	CANADIAN NATURAL RESOURCES LIMITED
1378	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-36-078-07W4/0	McM A2 Seq	268	277	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1379	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-36-078-07W4/0	McM A2 Seq	289	290.5	CANADIAN NATURAL RESOURCES LIMITED
1380	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-06-079-06W4/0	McM A2 Seq	292	296.8	CANADIAN NATURAL RESOURCES LIMITED
1381	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-08-079-06W4/0	McM A2 Seq	244	251.5	CANADIAN NATURAL RESOURCES LIMITED
1382	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-01-079-07W4/0	McM A2 Seq	289	293.5	CANADIAN NATURAL RESOURCES LIMITED
1383	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	02/13-01-079-07W4/0	McM A2 Seq	290	296	CANADIAN NATURAL RESOURCES LIMITED
1384	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/02-10-079-07W4/0	McM A2 Seq	290	293	CANADIAN NATURAL RESOURCES LIMITED
1385	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/10-11-079-07W4/0	McM A2 Seq	285	288.8	CANADIAN NATURAL RESOURCES LIMITED
1386	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-13-079-07W4/0	McM A2 Seq	287	289	CANADIAN NATURAL RESOURCES LIMITED
1387	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	02/09-06-079-07W4/0	McM A Channel	294.5	296	CANADIAN NATURAL RESOURCES LIMITED
1388	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-07-079-07W4/0	McM A1 Seq	294	296	CANADIAN NATURAL RESOURCES LIMITED
1389	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-08-079-07W4/0	McM A1 Seq	298.5	300.2	CANADIAN NATURAL RESOURCES LIMITED
1390	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/13-16-079-07W4/0	McM A Channel	307	310.5	CANADIAN NATURAL RESOURCES LIMITED
1391	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-17-079-07W4/0	McM A1 Seq	301	303	CANADIAN NATURAL RESOURCES LIMITED
1392	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-18-079-07W4/0	McM A Channel	301.3	304.5	CANADIAN NATURAL RESOURCES LIMITED
1393	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/09-19-079-07W4/0	McM A1 Seq	304.7	306.5	CANADIAN NATURAL RESOURCES LIMITED
1394	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-20-079-07W4/0	McM A1 Seq	302.2	304.5	CANADIAN NATURAL RESOURCES LIMITED
1395	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-21-079-07W4/0	McM A Channel	310.3	314	CANADIAN NATURAL RESOURCES LIMITED
1396	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/07-21-079-07W4/0	McM A1 Seq	313.2	315	CANADIAN NATURAL RESOURCES LIMITED
1397	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/12-22-079-07W4/0	McM A1 Seq	314	316.7	CANADIAN NATURAL RESOURCES LIMITED
1398	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-27-079-07W4/0	McM A1 Seq	306.5	308	CANADIAN NATURAL RESOURCES LIMITED
1399	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/04-30-079-07W4/0	McM A1 Seq	316	317.8	ENCANA CORPORATION
1400	LEISMER	WABISKAW-MCMURRAY A	A	3	Shut in	00/11-33-079-07W4/0	McM A1 Seq	320.5	321.8	CANADIAN NATURAL RESOURCES LIMITED
1401	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	00/05-16-076-06W4/0	Wbsk D Valley Fill	317.2	320.5	ENCANA CORPORATION
1402	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	02/05-16-076-06W4/0	Wbsk D Valley Fill	319.3	322.3	ENCANA CORPORATION
1403	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	03/05-16-076-06W4/0	Wbsk D Valley Fill	323.2	325	ENCANA CORPORATION
1404	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	04/05-16-076-06W4/0	Wbsk D Valley Fill	315	318	ENCANA CORPORATION
1405	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	05/05-16-076-06W4/0	Wbsk D Valley Fill	324.1	325.5	ENCANA CORPORATION
1406	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	00/06-16-076-06W4/0	Wbsk D Valley Fill	322	325.5	ENCANA CORPORATION
1407	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	03/06-16-076-06W4/0	Wbsk D Valley Fill	321	323	ENCANA CORPORATION
1408	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	AA/06-16-076-06W4/0	Wbsk D Valley Fill	325	329	ENCANA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1409	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	00/11-16-076-06W4/0	Wbsk D Valley Fill	319	323	DEVON CANADA CORPORATION
1410	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	02/11-16-076-06W4/0	Wbsk D Valley Fill	317.3	320	ENCANA CORPORATION
1411	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	03/11-16-076-06W4/0	Wbsk D Valley Fill	317	319	ENCANA CORPORATION
1412	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	05/11-16-076-06W4/0	Wbsk D Valley Fill	316.3	320	ENCANA CORPORATION
1413	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	06/11-16-076-06W4/0	Wbsk D Valley Fill	322	324	ENCANA CORPORATION
1414	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	00/12-16-076-06W4/0	Wbsk D Valley Fill	315	317	ENCANA CORPORATION
1415	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	02/12-16-076-06W4/0	Wbsk D Valley Fill	317	320	ENCANA CORPORATION
1416	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	03/12-16-076-06W4/0	Wbsk D Valley Fill	316	319	ENCANA CORPORATION
1417	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	AA/12-16-076-06W4/0	Wbsk D Valley Fill	315	318	ENCANA CORPORATION
1418	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	AB/12-16-076-06W4/0	Wbsk D Valley Fill	314	317	ENCANA CORPORATION
1419	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	AC/12-16-076-06W4/0	Wbsk D Valley Fill	316.9	319.5	ENCANA CORPORATION
1420	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	AA/14-16-076-06W4/0	Wbsk D Valley Fill	314.5	317	ENCANA CORPORATION
1421	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	00/11-16-076-06W4/0	McM A1 Seq	325	327	DEVON CANADA CORPORATION
1422	LEISMER	WABISKAW-MCMURRAY B	A	3	Shut in	02/11-16-076-06W4/0	McM A1 Seq	320	322	ENCANA CORPORATION
1423	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/11-16-079-09W4/0	Wbsk C Sand	413.5	415	ENCANA CORPORATION
1424	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	02/11-16-079-09W4/0	Wbsk C Sand	414	415	PARAMOUNT ENERGY OPERATING CORP.
1425	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/09-21-079-09W4/0	Wbsk C Sand	411.3	412.5	ENCANA OIL & GAS CO. LTD.
1426	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-07-079-09W4/0	Wbsk C Sand	392	393.8	ENCANA OIL & GAS CO. LTD.
1427	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-18-079-09W4/0	Wbsk C Sand	401	401.7	ENCANA OIL & GAS CO. LTD.
1428	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-07-079-09W4/0	McM A1 Seq	393.8	395.5	ENCANA OIL & GAS CO. LTD.
1429	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/08-08-079-09W4/0	McM A1 Seq	398.5	400.5	ENCANA CORPORATION
1430	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/11-16-079-09W4/0	McM A1 Seq	415.3	417.4	ENCANA CORPORATION
1431	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	02/11-16-079-09W4/0	McM A1 Seq	415.3	417	PARAMOUNT ENERGY OPERATING CORP.
1432	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/12-16-079-09W4/0	McM A1 Seq	418.3	421	PARAMOUNT ENERGY OPERATING CORP.
1433	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/05-17-079-09W4/0	McM A1 Seq	397.7	401	ENCANA CORPORATION
1434	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-18-079-09W4/0	McM A1 Seq	401.7	403.1	ENCANA OIL & GAS CO. LTD.
1435	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/08-19-079-09W4/0	McM A1 Seq	410.5	413.5	ENCANA CORPORATION
1436	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/09-21-079-09W4/0	McM A1 Seq	412.5	413.3	ENCANA OIL & GAS CO. LTD.
1437	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/07-10-079-10W4/0	McM A1 Seq	407.6	408.5	PARAMOUNT ENERGY OPERATING CORP.
1438	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/10-12-079-10W4/0	McM A1 Seq	393	394	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1439	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/07-13-079-10W4/0	McM A1 Seq	409	410.2	ENCANA CORPORATION
1440	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-14-079-10W4/0	McM A1 Seq	384	387.5	PARAMOUNT ENERGY OPERATING CORP.
1441	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/07-14-079-10W4/0	McM A1 Seq	384	388	PARAMOUNT ENERGY OPERATING CORP.
1442	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/08-15-079-10W4/0	McM A1 Seq	409.8	410.8	PARAMOUNT ENERGY OPERATING CORP.
1443	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/02-16-079-10W4/0	McM A1 Seq	421.6	424	PARAMOUNT ENERGY OPERATING CORP.
1444	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-23-079-10W4/0	McM A1 Seq	409	412	PARAMOUNT ENERGY OPERATING CORP.
1445	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/03-24-079-10W4/0	McM A1 Seq	416	419	ENCANA CORPORATION
1446	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/12-25-079-10W4/0	McM A1 Seq	432	435	ENCANA CORPORATION
1447	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/15-26-079-10W4/0	McM A1 Seq	432.5	434	PARAMOUNT ENERGY OPERATING CORP.
1448	LEISMER	WABISKAW-MCMURRAY C	A	3	Shut in	00/06-35-079-10W4/0	McM A1 Seq	433.5	435	PARAMOUNT ENERGY OPERATING CORP.
1449	LEISMER	WABISKAW-MCMURRAY C	A	1	Shut in	00/08-08-079-09W4/0	McM Channel	400.5	406	ENCANA CORPORATION
1450	LEISMER	WABISKAW-MCMURRAY C	A	1	Shut in	00/05-17-079-09W4/0	McM Channel	401	406.2	ENCANA CORPORATION
1451	LEISMER	WABISKAW-MCMURRAY C	A	1	Shut in	00/08-19-079-09W4/0	McM Channel	417	420	ENCANA CORPORATION
1452	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/14-13-077-08W4/0	Wbsk C Sand	301.2	302.4	BP CANADA ENERGY COMPANY
1453	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-14-077-08W4/0	Wbsk C Sand	312	313	BP CANADA ENERGY COMPANY
1454	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/09-15-077-08W4/0	Wbsk C Sand	308	310	BP CANADA ENERGY COMPANY
1455	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/10-16-077-08W4/0	Wbsk C Sand	302.7	303.8	BP CANADA ENERGY COMPANY
1456	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/12-21-077-08W4/0	Wbsk C Sand	310.4	311.5	BP CANADA ENERGY COMPANY
1457	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-22-077-08W4/0	Wbsk C Sand	300	301.2	BP CANADA ENERGY COMPANY
1458	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/02-23-077-08W4/0	Wbsk C Sand	313.2	314.5	BP CANADA ENERGY COMPANY
1459	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/04-23-077-08W4/0	Wbsk C Sand	308	309	BP CANADA ENERGY COMPANY
1460	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	AA/06-23-077-08W4/0	Wbsk C Sand	300	301.1	NEXEN CANADA LTD.
1461	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/06-24-077-08W4/0	Wbsk C Sand	300	301.2	BP CANADA ENERGY COMPANY
1462	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	AA/14-24-077-08W4/0	Wbsk C Sand	300	301	NEXEN CANADA LTD.
1463	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-26-077-08W4/0	Wbsk C Sand	293.5	295	BP CANADA ENERGY COMPANY
1464	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	AA/07-26-077-08W4/0	Wbsk C Sand	294.2	295.6	PETRO-CANADA
1465	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/07-14-077-08W4/0	McM A Channel	314.3	315.3	BP CANADA ENERGY COMPANY
1466	LEISMER	WABISKAW-MCMURRAY D	A	3	Shut in	00/02-23-077-08W4/0	McM A1 Seq	315.5	316.2	BP CANADA ENERGY COMPANY
1467	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-26-079-09W4/0	Wbsk C Sand	409	411	ENCANA OIL & GAS CO. LTD.
1468	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-28-079-09W4/0	Wbsk C Sand	409	410	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1469	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-35-079-09W4/0	Wbsk C Sand	404.9	406	ENCANA CORPORATION
1470	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-26-079-09W4/0	McM A1 Seq	413	414.5	ENCANA OIL & GAS CO. LTD.
1471	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/11-27-079-09W4/0	McM A1 Seq	410	411.8	ENCANA CORPORATION
1472	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-28-079-09W4/0	McM A1 Seq	410	410.8	ENCANA OIL & GAS CO. LTD.
1473	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/01-29-079-09W4/0	McM A1 Seq	415	417	ENCANA OIL & GAS CO. LTD.
1474	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/09-32-079-09W4/0	McM A1 Seq	428	430	ENCANA CORPORATION
1475	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/06-34-079-09W4/0	McM A1 Seq	410	411.5	ENCANA CORPORATION
1476	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-35-079-09W4/0	McM A1 Seq	407.1	408.5	ENCANA CORPORATION
1477	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/11-04-080-09W4/0	McM A1 Seq	426.5	428	ENCANA OIL & GAS CO. LTD.
1478	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/07-05-080-09W4/0	McM A1 Seq	433	434.5	ENCANA OIL & GAS CO. LTD.
1479	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/11-07-080-09W4/0	McM A1 Seq	434	436	ENCANA OIL & GAS CO. LTD.
1480	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/06-08-080-09W4/0	McM A1 Seq	437.08	438	CANADIAN NATURAL RESOURCES LIMITED
1481	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/08-29-080-09W4/0	McM A1 Seq	425	427	ENCANA CORPORATION
1482	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/12-16-080-09W4/0	McM A1 Seq	432	433.5	ENCANA OIL & GAS CO. LTD.
1483	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/12-17-080-09W4/0	McM A1 Seq	430	431.5	ENCANA OIL & GAS CO. LTD.
1484	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/08-20-080-09W4/0	McM A1 Seq	429.3	431.2	ENCANA CORPORATION
1485	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/10-28-079-09W4/0	McM A2 Seq	412.2	413	ENCANA OIL & GAS CO. LTD.
1486	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/06-34-079-09W4/0	McM A2 Seq	412.2	412.5	ENCANA CORPORATION
1487	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/11-04-080-09W4/0	McM A2 Seq	428	429.5	ENCANA OIL & GAS CO. LTD.
1488	LEISMER	WABISKAW-MCMURRAY E	A	3	Shut in	00/12-16-080-09W4/0	McM A2 Seq	433.5	434	ENCANA OIL & GAS CO. LTD.
1489	LEISMER	WABISKAW-MCMURRAY E	A	1	Shut in	00/12-17-080-09W4/0	McM Channel	436.5	437	ENCANA OIL & GAS CO. LTD.
1490	LEISMER	WABISKAW-MCMURRAY E	A	1	Shut in	00/08-20-080-09W4/0	McM Channel	431.2	433	ENCANA CORPORATION
1491	LEISMER	WABISKAW-MCMURRAY E	A	1	Shut in	00/08-29-080-09W4/0	McM Channel	427	429	ENCANA CORPORATION
1492	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/12-20-077-06W4/0	Wbsk D Valley Fill	307.3	310	BP CANADA ENERGY COMPANY
1493	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/09-30-077-06W4/0	Wbsk D Valley Fill	322.2	324.2	DEVON ARL CORPORATION
1494	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/06-32-077-06W4/0	Wbsk D Valley Fill	339.3	341.8	DEVON CANADA CORPORATION
1495	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/10-31-077-06W4/0	Wbsk C Sand	322.2	322.8	DEVON CANADA CORPORATION
1496	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/06-32-077-06W4/0	Wbsk C Sand	337.5	338.5	DEVON CANADA CORPORATION
1497	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/02-06-078-06W4/0	Wbsk C Sand	314.3	315	DEVON CANADA CORPORATION
1498	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/10-31-077-06W4/0	McM A2 Seq	324.2	329	DEVON CANADA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1499	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/06-32-077-06W4/0	McM A2 Seq	341.8	343.2	DEVON CANADA CORPORATION
1500	LEISMER	WABISKAW-MCMURRAY F	A	3	Shut in	00/02-06-078-06W4/0	McM A2 Seq	315.7	320.3	DEVON CANADA CORPORATION
1501	LEISMER	WABISKAW-MCMURRAY H	A	3	Shut in	AA/01-28-076-06W4/0	Wbsk C Sand	302.5	306	DEVON CANADA CORPORATION
1502	LEISMER	WABISKAW-MCMURRAY H	A	3	Shut in	00/07-28-076-06W4/0	Wbsk C Sand	300.5	303	DEVON CANADA CORPORATION
1503	LEISMER	WABISKAW-MCMURRAY H	A	3	Shut in	AA/09-28-076-06W4/0	Wbsk C Sand	302.5	304.8	DEVON CANADA CORPORATION
1504	LEISMER	WABISKAW-MCMURRAY H	A	3	Shut in	AA/03-28-076-06W4/0	McM A1 Seq	302	304.5	DEVON CANADA CORPORATION
1505	LEISMER	WABISKAW-MCMURRAY H	A	3	Shut in	00/07-28-076-06W4/0	McM A1 Seq	303	308.5	DEVON CANADA CORPORATION
1506	LEISMER	WABISKAW-MCMURRAY H	A	3	Shut in	AA/09-28-076-06W4/0	McM A1 Seq	304.8	311	DEVON CANADA CORPORATION
1507	LEISMER	MCMURRAY B	A	1	Shut in	00/05-15-077-06W4/0	McM Channel	309	320.7	BP CANADA ENERGY COMPANY
1508	LEISMER	MCMURRAY B	A	1	Shut in	00/10-22-077-06W4/0	McM Channel	318	323.5	DEVON CANADA CORPORATION
1509	LEISMER	MCMURRAY B	A	1	Shut in	00/11-27-077-06W4/0	McM Channel	330	336.3	DEVON CANADA CORPORATION
1510	LEISMER	MCMURRAY D	A	1	Shut in	00/10-31-077-06W4/0	McM Channel	332	334.3	DEVON CANADA CORPORATION
1511	LEISMER	MCMURRAY F	A	1	Shut in	AA/04-11-076-06W4/0	McM Channel	346	350.6	ENCANA CORPORATION
1512	LEISMER	MCMURRAY F	A	1	Shut in	00/06-11-076-06W4/0	McM Channel	338.6	349	DEVON CANADA CORPORATION
1513	LEISMER	MCMURRAY F	A	1	Shut in	AA/08-11-076-06W4/0	McM Channel	342	346	ENCANA CORPORATION
1514	LEISMER	MCMURRAY F	A	1	Shut in	AA/16-11-076-06W4/0	McM Channel	343	349.5	ENCANA CORPORATION
1515	LEISMER	MCMURRAY F	A	1	Shut in	00/06-12-076-06W4/0	McM Channel	345	354.3	ENCANA CORPORATION
1516	LEISMER	MCMURRAY F	A	1	Shut in	AA/05-14-076-06W4/0	McM Channel	331.5	334	ENCANA CORPORATION
1517	LEISMER	MCMURRAY F	A	1	Shut in	00/06-14-076-06W4/0	McM Channel	331	342	DEVON CANADA CORPORATION
1518	LEISMER	MCMURRAY F	A	1	Shut in	AA/08-14-076-06W4/0	McM Channel	334.5	340	ENCANA CORPORATION
1519	LEISMER	MCMURRAY P	A	1	Shut in	00/07-29-078-09W4/0	McM C Channel	419	421	ENCANA CORPORATION
1520	LEISMER	MCMURRAY Q	A	1	Shut in	00/03-20-079-08W4/0	McM C Channel	375	378.5	ENCANA CORPORATION
1521	LEISMER	MCMURRAY Q	A	1	Shut in	00/08-13-079-09W4/0	McM C Channel	383	384.5	ENCANA CORPORATION
1522	LEISMER	MCMURRAY X	A	1	Shut in	00/09-32-079-09W4/0	McM C Channel	452	453	ENCANA CORPORATION
1523	LEISMER	MCMURRAY AA	A	2	Shut in	00/11-04-080-09W4/0	McM B1 Seq	434.3	440	ENCANA OIL & GAS CO. LTD.
1524	LEISMER	MCMURRAY AA	A	2	Shut in	00/07-05-080-09W4/0	McM B1 Seq	440	448	ENCANA OIL & GAS CO. LTD.
1525	LEISMER	MCMURRAY AA	A	1	Shut in	00/06-06-080-09W4/0	McM Channel	439	449	ENCANA CORPORATION
1526	LEISMER	MCMURRAY AA	A	1	Shut in	00/11-07-080-09W4/0	McM Channel	437	446.2	ENCANA OIL & GAS CO. LTD.
1527	LEISMER	MCMURRAY AA	A	2	Shut in	00/11-04-080-09W4/0	McM B2 Seq	440	447	ENCANA OIL & GAS CO. LTD.
1528	LEISMER	MCMURRAY NN	A	1	Shut in	00/11-15-077-11W4/0	McM Channel	448.5	458.2	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1529	LEISMER	MCMURRAY OO	A	1	Shut in	00/09-07-077-10W4/0	McM Channel	460.8	464.5	PARAMOUNT ENERGY OPERATING CORP.
1530	LEISMER	MCMURRAY OO	A	1	Shut in	00/09-12-077-11W4/0	McM Channel	450.5	457	PARAMOUNT ENERGY OPERATING CORP.
1531	LEISMER	MCMURRAY OO	A	1	Shut in	00/09-13-077-11W4/0	McM Channel	467.4	468	PARAMOUNT ENERGY OPERATING CORP.
1532	LEISMER	MCMURRAY QQ	A	1	Shut in	00/06-14-079-10W4/0	McM Channel	391.8	401	PARAMOUNT ENERGY OPERATING CORP.
1533	LEISMER	MCMURRAY QQ	A	1	Shut in	00/07-14-079-10W4/0	McM Channel	392.3	400	PARAMOUNT ENERGY OPERATING CORP.
1534	LEISMER	MCMURRAY QQ	A	1	Shut in	00/08-15-079-10W4/0	McM Channel	421	421.8	PARAMOUNT ENERGY OPERATING CORP.
1535	LEISMER	MCMURRAY SS	A	2	Shut in	00/05-27-077-11W4/0	McM B1 Seq	460	465	PARAMOUNT ENERGY OPERATING CORP.
1536	LEISMER	MCMURRAY TT	A	1	Shut in	00/06-35-077-11W4/0	McM Channel	461.3	464.3	PARAMOUNT ENERGY OPERATING CORP.
1537	LEISMER	MCMURRAY U/D-207	A	1	Shut in	00/06-30-077-07W4/0	McM Channel	293	297.2	DEVON ARL CORPORATION
1538	LEISMER	MCMURRAY U/D-241	A	1	Shut in	00/01-04-079-07W4/0	McM Channel	309	313.3	CANADIAN NATURAL RESOURCES LIMITED
1539	LEISMER	MCMURRAY U/D-319	A	1	Shut in	00/11-36-077-08W4/0	McM Channel	303	304.6	BP CANADA ENERGY COMPANY
1540	LEISMER	MCMURRAY U/D-320	A	1	Shut in	00/08-13-077-09W4/0	McM Channel	336.3	338	BP CANADA ENERGY COMPANY
1541	LEISMER	MCMURRAY U/D-321	A	1	Shut in	02/15-23-077-09W4/0	McM Channel	344	346	BP CANADA ENERGY COMPANY
1542	LEISMER	MCMURRAY U/D-325	A	1	Shut in	00/12-09-079-10W4/0	McM Channel	423	424	PARAMOUNT ENERGY OPERATING CORP.
1543	LEISMER	MCMURRAY U/D-345	A	2	Shut in	00/07-19-077-09W4/0	McM B1 Seq	363	364.5	BP CANADA ENERGY COMPANY
1544	LEISMER	MCMURRAY U/D-363	A	1	Shut in	AA/06-12-076-07W4/0	McM Channel	352.5	353.2	DEVON CANADA CORPORATION
1545	LEISMER	MCMURRAY U/D-364	A	1	Shut in	00/12-29-076-07W4/0	McM Channel	315	317.2	DEVON ARL CORPORATION
1546	LEISMER	MCMURRAY U/D-366	A	1	Shut in	00/08-10-078-07W4/0	McM Channel	276	286	DEVON CANADA CORPORATION
1547	LEISMER	MCMURRAY U/D-368	A	1	Shut in	AA/14-33-075-06W4/0	McM Channel	365.2	366.8	DEVON ARL CORPORATION
1548	LEISMER	MCMURRAY U/D-368	A	1	Shut in	AA/14-33-075-06W4/0	McM Channel	369	371	DEVON ARL CORPORATION
1549	LEISMER	MCMURRAY U/D-368	A	1	Shut in	00/04-04-076-06W4/0	McM Channel	366	371.6	DEVON ARL CORPORATION
1550	LEISMER	MCMURRAY U/D-378	A	1	Shut in	02/03-16-076-06W4/0	McM Channel	328.5	332	ENCANA CORPORATION
1551	LEISMER	MCMURRAY U/D-379	A	1	Shut in	02/05-16-076-06W4/0	McM Channel	323	326	ENCANA CORPORATION
1552	LEISMER	MCMURRAY U/D-381	A	1	Shut in	00/12-31-079-06W4/0	McM Channel	300	303.3	CANADIAN NATURAL RESOURCES LIMITED
1553	LEISMER	MCMURRAY U/D-386	A	1	Shut in	00/16-03-080-08W4/0	McM C Channel	385	387	NORTHSTAR ENERGY CORPORATION
1554	LEISMER	MCMURRAY EEE	A	1	Shut in	00/10-22-077-11W4/0	McM Channel	470	472.44	PARAMOUNT ENERGY OPERATING CORP.
1555	LEISMER	MCMURRAY MMM	A	1	Shut in	00/08-13-076-06W4/0	McM Channel	342	348	DEVON ARL CORPORATION
1556	LEISMER	MCMURRAY NNN	A	3	Shut in	00/06-15-076-06W4/0	Wbsk D Valley Fill	322.5	325.5	DEVON ARL CORPORATION
1557	LEISMER	MCMURRAY OOO	A	1	Shut in	AA/14-10-076-06W4/0	McM Channel	343	343.5	ENCANA CORPORATION
1558	LEISMER	MCMURRAY OOO	A	1	Shut in	AA/15-10-076-06W4/0	McM Channel	349	350	ENCANA CORPORATION

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1559	LEISMER	MCMURRAY OOO	A	1	Shut in	00/06-15-076-06W4/0	McM Channel	342	347	DEVON ARL CORPORATION
1560	LEISMER	MCMURRAY OOO	A	1	Shut in	AA/08-15-076-06W4/0	McM Channel	340.8	345	ENCANA CORPORATION
1561	LEISMER	MCMURRAY PPP	A	1	Shut in	00/15-26-078-07W4/0	McM Channel	283.2	296	CANADIAN NATURAL RESOURCES LIMITED
1562	LEISMER	MCMURRAY K2K	A	3	Shut in	00/08-16-078-10W4/0	McM A1 Seq	392.5	393	PARAMOUNT ENERGY OPERATING CORP.
1563	LEISMER	MCMURRAY K2K	A	3	Shut in	00/05-20-078-10W4/0	McM A1 Seq	414	416	PARAMOUNT ENERGY OPERATING CORP.
1564	LEISMER	MCMURRAY K2K	A	3	Shut in	00/06-21-078-10W4/0	McM A1 Seq	402	402.7	PARAMOUNT ENERGY OPERATING CORP.
1565	LEISMER	MCMURRAY P2P	A	2	Shut in	00/09-13-077-11W4/0	McM B1 Seq	461.7	462.6	PARAMOUNT ENERGY OPERATING CORP.
1566	LEISMER	MCMURRAY S2S	A	1	Shut in	00/05-08-077-06W4/0	McM Channel	304	308	BP CANADA ENERGY COMPANY
1567	LEISMER	MCMURRAY Y2Y	A	1	Shut in	00/10-33-077-09W4/0	McM Channel	318.2	323.6	BP CANADA ENERGY COMPANY
1568	LEISMER	MCMURRAY Z2Z	A	1	Shut in	00/03-09-078-08W4/0	McM Channel	315.1	318.2	PARAMOUNT ENERGY OPERATING CORP.
1569	LEISMER	MCMURRAY Z2Z	A	3	Shut in	00/03-14-078-08W4/0	McM A2 Seq	302.9	305	PARAMOUNT ENERGY OPERATING CORP.
1570	LEISMER	MCMURRAY Z2Z	A	1	Shut in	00/05-15-078-08W4/0	McM Channel	299	302	PARAMOUNT ENERGY OPERATING CORP.
1571	LEISMER	MCMURRAY Z2Z	A	1	Shut in	00/12-22-078-08W4/0	McM Channel	312	313	PARAMOUNT ENERGY OPERATING CORP.
1572	LEISMER	MCMURRAY Z2Z	A	3	Shut in	00/11-23-078-08W4/0	McM A2 Seq	296.4	299	PARAMOUNT ENERGY OPERATING CORP.
1573	LEISMER	MCMURRAY Z2Z	A	1	Shut in	00/06-28-078-08W4/0	McM Channel	312.6	313	PARAMOUNT ENERGY OPERATING CORP.
1574	LEISMER	MCMURRAY A3A	A	1	Shut in	00/02-17-078-08W4/0	McM Channel	320	323	PARAMOUNT ENERGY OPERATING CORP.
1575	LEISMER	MCMURRAY B3B	A	1	Shut in	00/10-06-077-10W4/0	McM Channel	449	452.6	PARAMOUNT ENERGY OPERATING CORP.
1576	LEISMER	MCMURRAY C3C	A	1	Shut in	00/10-12-079-10W4/0	McM Channel	399	401	ENCANA OIL & GAS CO. LTD.
1577	LEISMER	MCMURRAY C3C	A	1	Shut in	00/07-13-079-10W4/0	McM Channel	415	418	ENCANA CORPORATION
1578	LEISMER	MCMURRAY E3E	A	1	Shut in	00/12-30-079-08W4/0	McM Channel	406	407	ENCANA CORPORATION
1579	LEISMER	MCMURRAY V3V	A	2	Shut in	00/05-33-078-10W4/0	McM B1 Seq	404	408.6	PARAMOUNT ENERGY OPERATING CORP.
1580	LEISMER	MCMURRAY V3V	A	2	Shut in	00/12-03-079-10W4/0	McM B1 Seq	417.3	418	PARAMOUNT ENERGY OPERATING CORP.
1581	LEISMER	MCMURRAY V3V	A	2	Shut in	00/12-09-079-10W4/0	McM B1 Seq	417	418.3	PARAMOUNT ENERGY OPERATING CORP.
1582	LEISMER	MCMURRAY V3V	A	2	Shut in	00/02-16-079-10W4/0	McM B1 Seq	428.5	429	PARAMOUNT ENERGY OPERATING CORP.
1583	LEISMER	MCMURRAY W3W	A	2	Shut in	00/10-07-077-08W4/0	McM B1 Seq	347.7	348.7	BP CANADA ENERGY COMPANY
1584	LEISMER	MCMURRAY Y3Y	A	1	Shut in	00/06-07-079-09W4/0	McM Channel	397	402.5	ENCANA OIL & GAS CO. LTD.
1585	LEISMER	MCMURRAY Y3Y	A	1	Shut in	00/06-18-079-09W4/0	McM Channel	412.2	413.8	ENCANA OIL & GAS CO. LTD.
1586	LEISMER	MCMURRAY Y3Y	A	2	Shut in	00/03-24-079-10W4/0	McM B1 Seq	425	425.5	ENCANA CORPORATION
1587	LEISMER	MCMURRAY Y3Y	A	2	Shut in	00/03-24-079-10W4/0	McM B1 Seq	430	431	ENCANA CORPORATION
1588	LEISMER	MCMURRAY Z3Z	A	1	Shut in	00/12-36-079-07W4/0	McM Channel	299.2	305.5	CANADIAN NATURAL RESOURCES LIMITED

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1589	LEISMER	MCMURRAY C4C	A	1	Shut in	00/06-15-076-06W4/0	McM Channel	330.5	331.2	DEVON ARL CORPORATION
1590	LEISMER	MCMURRAY H4H	A	1	Shut in	00/08-34-077-07W4/0	McM Channel	296.3	299.9	BP CANADA ENERGY COMPANY
1591	LEISMER	MCMURRAY I4I	A	1	Shut in	00/04-30-079-07W4/0	McM Channel	323.5	329	ENCANA CORPORATION
1592	LEISMER	MCMURRAY N4N	A	1	Shut in	00/12-25-079-10W4/0	McM Channel	436.5	443	ENCANA CORPORATION
1593	LIEGE	WABISKAW U/D-051	A	6	Shut in	00/11-09-096-17W4/0	Wbsk C Sand	455	456	PARAMOUNT ENERGY OPERATING CORP.
1594	NEWBY	WABISKAW N	A	3	Shut in	00/14-11-084-06W4/0	Wbsk D Valley Fill	244	244.8	PARAMOUNT ENERGY OPERATING CORP.
1595	NEWBY	WABISKAW T	A	3	Shut in	00/06-09-084-06W4/0	Wbsk C Sand	236.3	237.5	CANADIAN NATURAL RESOURCES LIMITED
1596	NEWBY	WABISKAW T	A	3	Shut in	00/05-10-084-06W4/0	Wbsk C Sand	219.3	221	CANADIAN NATURAL RESOURCES LIMITED
1597	NEWBY	WABISKAW T	A	3	Shut in	00/07-16-084-06W4/0	Wbsk C Sand	206	207	CANADIAN NATURAL RESOURCES LIMITED
1598	NEWBY	WABISKAW T	A	3	Shut in	00/09-17-084-06W4/0	Wbsk C Sand	210.2	211	CANADIAN NATURAL RESOURCES LIMITED
1599	NEWBY	WABISKAW T	A	3	Shut in	00/10-20-084-06W4/0	Wbsk C Sand	214.2	214.8	CANADIAN NATURAL RESOURCES LIMITED
1600	NEWBY	WABISKAW T	A	3	Shut in	00/10-21-084-06W4/0	Wbsk C Sand	194.5	196	CANADIAN NATURAL RESOURCES LIMITED
1601	NEWBY	WABISKAW EE	A	3	Shut in	00/09-30-084-06W4/0	Wbsk C Sand	183	185	CANADIAN NATURAL RESOURCES LIMITED
1602	NEWBY	WABISKAW FF	N		Shut in	00/02-16-082-05W4/0	Wbsk D Valley Fill	202	203.5	PARAMOUNT RESOURCES LTD.
1603	NEWBY	WABISKAW FF	N		Shut in	00/10-16-082-05W4/0	Wbsk D Valley Fill	209	211	PARAMOUNT RESOURCES LTD.
1604	NEWBY	WABISKAW FF	N		Shut in	00/15-17-082-05W4/0	Wbsk D Valley Fill	201	203.5	PARAMOUNT RESOURCES LTD.
1605	NEWBY	WABISKAW U/D-038	A	3	Shut in	00/15-31-083-05W4/0	Wbsk D Valley Fill	225	226	CANADIAN NATURAL RESOURCES LIMITED
1606	NEWBY	WABISKAW U/D-046	A	3	Shut in	00/09-30-084-06W4/0	Wbsk D Valley Fill	186.4	187	CANADIAN NATURAL RESOURCES LIMITED
1607	NEWBY	WABISKAW U/D-049	A	3	Shut in	AA/15-03-086-07W4/0	Wbsk C Sand	184	185.3	CANNAT RESOURCES INC.
1608	NEWBY	WABISKAW U/D-051	A	3	Shut in	AA/06-22-086-07W4/0	Wbsk C Sand	186	187.5	OPTI CANADA INC.
1609	NEWBY	WABISKAW U/D-051	A	3	Shut in	AA/10-22-086-07W4/0	Wbsk C Sand	183.8	185.2	OPTI CANADA INC.
1610	NEWBY	WABISKAW U/D-054	A	3	Shut in	AA/07-29-086-07W4/0	Wbsk C Sand	179.8	182	CANNAT RESOURCES INC.
1611	NEWBY	WABISKAW U/D-056	A	3	Shut in	AA/07-20-086-07W4/0	Wbsk C Sand	178	180	CANNAT RESOURCES INC.
1612	NEWBY	WABISKAW U/D-056	A	3	Shut in	AA/07-30-086-07W4/0	Wbsk C Sand	188	189	CANNAT RESOURCES INC.
1613	NEWBY	WABISKAW U/D-066	A	3	Shut in	00/13-27-084-06W4/0	Wbsk C Sand	220.5	221.5	CANADIAN NATURAL RESOURCES LIMITED
1614	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/08-20-085-06W4/0	Wbsk C Sand	175	176	OPTI CANADA INC.
1615	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/16-20-085-06W4/0	Wbsk C Sand	175.3	176.3	OPTI CANADA INC.
1616	NEWBY	WABISKAW U/D-078	A	3	Shut in	00/10-21-085-06W4/0	Wbsk C Sand	176.7	178	CANADIAN NATURAL RESOURCES LIMITED
1617	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/12-21-085-06W4/0	Wbsk C Sand	176.4	177.7	OPTI CANADA INC.
1618	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/14-21-085-06W4/0	Wbsk C Sand	175	176.2	OPTI CANADA INC.

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1619	NEWBY	WABISKAW U/D-078	A	3	Shut in	00/05-22-085-06W4/0	Wbsk C Sand	176.8	177.8	CANADIAN NATURAL RESOURCES LIMITED
1620	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/04-28-085-06W4/0	Wbsk C Sand	166.5	168	OPTI CANADA INC.
1621	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/12-28-085-06W4/0	Wbsk C Sand	172.2	173.4	OPTI CANADA INC.
1622	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/08-29-085-06W4/0	Wbsk C Sand	168	170	OPTI CANADA INC.
1623	NEWBY	WABISKAW U/D-078	A	3	Shut in	AA/16-29-085-06W4/0	Wbsk C Sand	170.3	171.1	OPTI CANADA INC.
1624	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/13-19-083-04W4/0	Wbsk C Sand	192.3	194.9	CANADIAN NATURAL RESOURCES LIMITED
1625	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/11-11-083-05W4/0	Wbsk C Sand	196.3	197.3	PARAMOUNT ENERGY OPERATING CORP.
1626	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/12-12-083-05W4/0	Wbsk C Sand	196	197.2	PARAMOUNT ENERGY OPERATING CORP.
1627	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-13-083-05W4/0	Wbsk C Sand	184	187	CANADIAN NATURAL RESOURCES LIMITED
1628	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/12-07-083-04W4/0	Wbsk D Valley Fill	201	204.5	CANADIAN NATURAL RESOURCES LIMITED
1629	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-18-083-04W4/0	Wbsk D Valley Fill	193	195.5	CANADIAN NATURAL RESOURCES LIMITED
1630	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/02-19-083-04W4/0	Wbsk D Valley Fill	188	190.5	CANADIAN NATURAL RESOURCES LIMITED
1631	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/13-19-083-04W4/0	Wbsk D Valley Fill	195	197.5	CANADIAN NATURAL RESOURCES LIMITED
1632	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/11-11-083-05W4/0	Wbsk D Valley Fill	197.5	201.3	PARAMOUNT ENERGY OPERATING CORP.
1633	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/12-12-083-05W4/0	Wbsk D Valley Fill	197.2	201	PARAMOUNT ENERGY OPERATING CORP.
1634	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-13-083-05W4/0	Wbsk D Valley Fill	187	190	CANADIAN NATURAL RESOURCES LIMITED
1635	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-14-083-05W4/0	Wbsk D Valley Fill	203.7	206.4	CANADIAN NATURAL RESOURCES LIMITED
1636	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	02/15-14-083-05W4/0	Wbsk D Valley Fill	204	206	CANADIAN NATURAL RESOURCES LIMITED
1637	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-15-083-05W4/0	Wbsk D Valley Fill	246	248.2	CANADIAN NATURAL RESOURCES LIMITED
1638	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/14-20-083-05W4/0	Wbsk D Valley Fill	234.5	238	CANADIAN NATURAL RESOURCES LIMITED
1639	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/08-21-083-05W4/0	Wbsk D Valley Fill	232	235	CANADIAN NATURAL RESOURCES LIMITED
1640	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/14-22-083-05W4/0	Wbsk D Valley Fill	212	215	CANADIAN NATURAL RESOURCES LIMITED
1641	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/05-24-083-05W4/0	Wbsk D Valley Fill	206	208.1	CANADIAN NATURAL RESOURCES LIMITED
1642	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/12-25-083-05W4/0	Wbsk D Valley Fill	199.6	202	CANADIAN NATURAL RESOURCES LIMITED
1643	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/05-28-083-05W4/0	Wbsk D Valley Fill	208	211	CANADIAN NATURAL RESOURCES LIMITED
1644	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/11-32-083-05W4/0	Wbsk D Valley Fill	210	212.7	CANADIAN NATURAL RESOURCES LIMITED
1645	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/13-33-083-05W4/0	Wbsk D Valley Fill	205	207	CANADIAN NATURAL RESOURCES LIMITED
1646	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/09-35-083-05W4/0	Wbsk D Valley Fill	187.5	189.5	CANADIAN NATURAL RESOURCES LIMITED
1647	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/12-12-083-05W4/0	McM Channel	206.5	208	PARAMOUNT ENERGY OPERATING CORP.
1648	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-13-083-05W4/0	McM Channel	190.2	208	CANADIAN NATURAL RESOURCES LIMITED

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1649	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-14-083-05W4/0	McM Channel	208.7	220	CANADIAN NATURAL RESOURCES LIMITED
1650	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/05-24-083-05W4/0	McM Channel	214	215.8	CANADIAN NATURAL RESOURCES LIMITED
1651	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/15-18-083-04W4/0	McM Channel	197.5	209.8	CANADIAN NATURAL RESOURCES LIMITED
1652	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/02-19-083-04W4/0	McM Channel	191.5	207.8	CANADIAN NATURAL RESOURCES LIMITED
1653	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/11-32-083-05W4/0	McM Channel	214	225	CANADIAN NATURAL RESOURCES LIMITED
1654	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/12-05-084-05W4/0	McM Channel	225.5	227	CANADIAN NATURAL RESOURCES LIMITED
1655	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/05-28-083-05W4/0	McM Channel	212	226	CANADIAN NATURAL RESOURCES LIMITED
1656	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/13-33-083-05W4/0	McM Channel	208.5	223	CANADIAN NATURAL RESOURCES LIMITED
1657	NEWBY	WABISKAW-MCMURRAY H	A	3	Shut in	00/09-35-083-05W4/0	McM Channel	190.5	207	CANADIAN NATURAL RESOURCES LIMITED
1658	NEWBY	WABISKAW-MCMURRAY I	A	3	Shut in	00/11-29-083-05W4/0	Wbsk D Valley Fill	221.1	223	CANADIAN NATURAL RESOURCES LIMITED
1659	NEWBY	WABISKAW-MCMURRAY I	A	3	Shut in	00/06-30-083-05W4/0	Wbsk D Valley Fill	260	263	CANADIAN NATURAL RESOURCES LIMITED
1660	NEWBY	WABISKAW-MCMURRAY I	A	1	Shut in	00/11-29-083-05W4/0	McM Channel	225	231	CANADIAN NATURAL RESOURCES LIMITED
1661	NEWBY	WABISKAW-MCMURRAY I	A	1	Shut in	00/06-30-083-05W4/0	McM Channel	264	270	CANADIAN NATURAL RESOURCES LIMITED
1662	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/12-14-084-06W4/0	Wbsk D Valley Fill	205.5	206.1	PARAMOUNT ENERGY OPERATING CORP.
1663	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/07-16-084-06W4/0	Wbsk D Valley Fill	209	209.4	CANADIAN NATURAL RESOURCES LIMITED
1664	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/09-17-084-06W4/0	Wbsk D Valley Fill	213	213.7	CANADIAN NATURAL RESOURCES LIMITED
1665	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/10-21-084-06W4/0	Wbsk D Valley Fill	197.4	198.1	CANADIAN NATURAL RESOURCES LIMITED
1666	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/06-09-084-06W4/0	Wbsk D Valley Fill	239.7	240	CANADIAN NATURAL RESOURCES LIMITED
1667	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/05-10-084-06W4/0	Wbsk D Valley Fill	222	222.7	CANADIAN NATURAL RESOURCES LIMITED
1668	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/06-09-084-06W4/0	McM A1 Seq	240.4	241.5	CANADIAN NATURAL RESOURCES LIMITED
1669	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/05-10-084-06W4/0	McM A1 Seq	223.8	224.8	CANADIAN NATURAL RESOURCES LIMITED
1670	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/07-16-084-06W4/0	McM A1 Seq	211	211.9	CANADIAN NATURAL RESOURCES LIMITED
1671	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/09-17-084-06W4/0	McM A1 Seq	214.3	215.8	CANADIAN NATURAL RESOURCES LIMITED
1672	NEWBY	WABISKAW-MCMURRAY J	A	3	Shut in	00/10-20-084-06W4/0	McM A1 Seq	217.8	219.2	CANADIAN NATURAL RESOURCES LIMITED
1673	NEWBY	WABISKAW-MCMURRAY J	A	1	Shut in	00/06-09-084-06W4/0	McM Channel	243	250	CANADIAN NATURAL RESOURCES LIMITED
1674	NEWBY	WABISKAW-MCMURRAY J	A	1	Shut in	00/07-16-084-06W4/0	McM Channel	213.7	222.7	CANADIAN NATURAL RESOURCES LIMITED
1675	NEWBY	WABISKAW-MCMURRAY J	A	1	Shut in	00/09-17-084-06W4/0	McM Channel	217.3	225	CANADIAN NATURAL RESOURCES LIMITED
1676	NEWBY	WABISKAW-MCMURRAY J	A	1	Shut in	00/10-21-084-06W4/0	McM Channel	198.5	209	CANADIAN NATURAL RESOURCES LIMITED
1677	NEWBY	WABISKAW-MCMURRAY J	A	1	Shut in	00/05-10-084-06W4/0	McM Channel	225	231	CANADIAN NATURAL RESOURCES LIMITED
1678	NEWBY	WABISKAW-MCMURRAY J	A	1	Shut in	00/12-14-084-06W4/0	McM Channel	207	209	PARAMOUNT ENERGY OPERATING CORP.

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1679	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/02-01-084-06W4/0	Wbsk D Valley Fill	230.5	231	CANADIAN NATURAL RESOURCES LIMITED
1680	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/10-01-084-06W4/0	Wbsk D Valley Fill	232.1	232.7	CANADIAN NATURAL RESOURCES LIMITED
1681	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/15-02-084-06W4/0	Wbsk D Valley Fill	269.6	270	PARAMOUNT RESOURCES LTD.
1682	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/08-12-084-06W4/0	Wbsk D Valley Fill	214	214.7	CANADIAN NATURAL RESOURCES LIMITED
1683	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/15-36-083-06W4/0	McM A1 Seq	248.1	250	PARAMOUNT RESOURCES LTD.
1684	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/02-01-084-06W4/0	McM A1 Seq	231.7	235	CANADIAN NATURAL RESOURCES LIMITED
1685	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/10-01-084-06W4/0	McM A1 Seq	233	235	CANADIAN NATURAL RESOURCES LIMITED
1686	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/08-12-084-06W4/0	McM A1 Seq	215	217	CANADIAN NATURAL RESOURCES LIMITED
1687	NEWBY	WABISKAW-MCMURRAY K	A	1	Shut in	00/10-01-084-06W4/0	McM Channel	236	242	CANADIAN NATURAL RESOURCES LIMITED
1688	NEWBY	WABISKAW-MCMURRAY K	A	1	Shut in	00/15-02-084-06W4/0	McM Channel	275	281	PARAMOUNT RESOURCES LTD.
1689	NEWBY	WABISKAW-MCMURRAY K	A	1	Shut in	00/05-07-084-05W4/0	McM Channel	193.5	204	CANADIAN NATURAL RESOURCES LIMITED
1690	NEWBY	WABISKAW-MCMURRAY K	A	1	Shut in	00/08-12-084-06W4/0	McM Channel	217.8	225	CANADIAN NATURAL RESOURCES LIMITED
1691	NEWBY	WABISKAW-MCMURRAY K	A	1	Shut in	00/15-36-083-06W4/0	McM Channel	251	257	PARAMOUNT RESOURCES LTD.
1692	NEWBY	WABISKAW-MCMURRAY K	A	1	Shut in	00/02-01-084-06W4/0	McM Channel	235.5	242	CANADIAN NATURAL RESOURCES LIMITED
1693	NEWBY	WABISKAW-MCMURRAY K	A	3	Shut in	00/15-02-084-06W4/0	McM A1 Seq	270.5	274	PARAMOUNT RESOURCES LTD.
1694	NEWBY	MCMURRAY V	A	3	Shut in	00/10-29-084-06W4/0	McM A1 Seq	201	204	CANADIAN NATURAL RESOURCES LIMITED
1695	NEWBY	MCMURRAY V	A	3	Shut in	00/09-30-084-06W4/0	McM A1 Seq	187.3	189.3	CANADIAN NATURAL RESOURCES LIMITED
1696	NEWBY	MCMURRAY V	A	1	Shut in	00/10-20-084-06W4/0	McM Channel	221	228.5	CANADIAN NATURAL RESOURCES LIMITED
1697	NEWBY	MCMURRAY V	A	1	Shut in	00/10-29-084-06W4/0	McM Channel	205	221.4	CANADIAN NATURAL RESOURCES LIMITED
1698	NEWBY	MCMURRAY V	A	1	Shut in	00/06-32-084-06W4/0	McM Channel	204.9	209.5	CANADIAN NATURAL RESOURCES LIMITED
1699	NEWBY	MCMURRAY X		3	Shut in	00/08-09-083-05W4/0	Wbsk D Valley Fill	226.8	232	PARAMOUNT ENERGY OPERATING CORP.
1700	NEWBY	MCMURRAY XX	A	1	Shut in	00/14-20-083-05W4/0	McM Channel	249.5	253	CANADIAN NATURAL RESOURCES LIMITED
1701	NEWBY	MCMURRAY U/D-121	A	3	Shut in	AA/15-03-086-07W4/0	McM A1 Seq	187.5	189	CANNAT RESOURCES INC.
1702	NEWBY	MCMURRAY U/D-122	A	3	Shut in	AA/02-11-086-07W4/0	McM A1 Seq	186.3	187.1	NEXEN CANADA LTD.
1703	NEWBY	MCMURRAY U/D-152	A	1	Shut in	AA/12-18-085-06W4/0	McM Channel	186	187	NEXEN CANADA LTD.
1704	NEWBY	MCMURRAY U/D-156	A	1	Shut in	AA/04-30-085-06W4/0	McM Channel	197.1	198.2	OPTI CANADA INC.
1705	NEWBY	MCMURRAY U/D-176	A	1	Shut in	AA/05-30-085-06W4/0	McM Channel	201.8	202.5	OPTI CANADA INC.
1706	NEWBY	MCMURRAY U/D-177	A	1	Shut in	AB/11-32-084-06W4/0	McM Channel	215.3	218	NEXEN CANADA LTD.
1707	NEWBY	MCMURRAY U/D-177	A	1	Shut in	AC/11-32-084-06W4/0	McM Channel	212	219.5	NEXEN CANADA LTD.
1708	NEWBY	MCMURRAY EEE	A	3	Shut in	00/02-31-085-05W4/0	McM A1 Seq	177	182	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1709	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/06-08-085-06W4/0	McM A1 Seq	196.9	197.4	OPTI CANADA INC.
1710	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/05-16-085-06W4/0	McM A1 Seq	186	188	OPTI CANADA INC.
1711	NEWBY	MCMURRAY EEE	A	3	Shut in	00/15-17-085-06W4/0	McM A1 Seq	174.2	176.2	CANADIAN NATURAL RESOURCES LIMITED
1712	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/08-20-085-06W4/0	McM A1 Seq	176	181	OPTI CANADA INC.
1713	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/16-20-085-06W4/0	McM A1 Seq	178.3	181	OPTI CANADA INC.
1714	NEWBY	MCMURRAY EEE	A	3	Shut in	00/10-21-085-06W4/0	McM A1 Seq	179.6	183	CANADIAN NATURAL RESOURCES LIMITED
1715	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/12-21-085-06W4/0	McM A1 Seq	180	182.5	OPTI CANADA INC.
1716	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/14-21-085-06W4/0	McM A1 Seq	177.6	180.3	OPTI CANADA INC.
1717	NEWBY	MCMURRAY EEE	A	3	Shut in	00/05-22-085-06W4/0	McM A1 Seq	179.5	182.2	CANADIAN NATURAL RESOURCES LIMITED
1718	NEWBY	MCMURRAY EEE	A	3	Shut in	00/12-23-085-06W4/0	McM A1 Seq	172.2	174	CANADIAN NATURAL RESOURCES LIMITED
1719	NEWBY	MCMURRAY EEE	A	3	Shut in	00/14-24-085-06W4/0	McM A1 Seq	170.1	172.6	CANADIAN NATURAL RESOURCES LIMITED
1720	NEWBY	MCMURRAY EEE	A	3	Shut in	00/10-25-085-06W4/0	McM A1 Seq	165	167.2	CANADIAN NATURAL RESOURCES LIMITED
1721	NEWBY	MCMURRAY EEE	A	3	Shut in	00/10-26-085-06W4/0	McM A1 Seq	156.2	159	CANADIAN NATURAL RESOURCES LIMITED
1722	NEWBY	MCMURRAY EEE	A	3	Shut in	00/10-27-085-06W4/0	McM A1 Seq	170.5	175.3	CANADIAN NATURAL RESOURCES LIMITED
1723	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/04-28-085-06W4/0	McM A1 Seq	170	172	OPTI CANADA INC.
1724	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/08-29-085-06W4/0	McM A1 Seq	171	172	OPTI CANADA INC.
1725	NEWBY	MCMURRAY EEE	A	3	Shut in	AA/16-29-085-06W4/0	McM A1 Seq	173.6	174.4	OPTI CANADA INC.
1726	NEWBY	MCMURRAY EEE	A	3	Shut in	00/08-34-085-06W4/0	McM A1 Seq	164	167	CANADIAN NATURAL RESOURCES LIMITED
1727	NEWBY	MCMURRAY EEE	A	1	Shut in	AA/16-20-085-06W4/0	McM Channel	182.3	191	OPTI CANADA INC.
1728	NEWBY	MCMURRAY EEE	A	1	Shut in	00/10-21-085-06W4/0	McM Channel	189.5	190.4	CANADIAN NATURAL RESOURCES LIMITED
1729	NEWBY	MCMURRAY EEE	A	1	Shut in	00/12-23-085-06W4/0	McM Channel	174	183	CANADIAN NATURAL RESOURCES LIMITED
1730	NEWBY	MCMURRAY EEE	A	1	Shut in	00/10-25-085-06W4/0	McM Channel	171.3	180	CANADIAN NATURAL RESOURCES LIMITED
1731	NEWBY	MCMURRAY EEE	A	1	Shut in	00/10-26-085-06W4/0	McM Channel	165	175	CANADIAN NATURAL RESOURCES LIMITED
1732	NEWBY	MCMURRAY EEE	A	1	Shut in	00/10-27-085-06W4/0	McM Channel	176	188	CANADIAN NATURAL RESOURCES LIMITED
1733	NEWBY	MCMURRAY EEE	A	1	Shut in	00/08-34-085-06W4/0	McM Channel	169	172	CANADIAN NATURAL RESOURCES LIMITED
1734	NEWBY	MCMURRAY EEE	A	1	Shut in	00/14-24-085-06W4/0	McM Channel	176	177	CANADIAN NATURAL RESOURCES LIMITED
1735	NEWBY	MCMURRAY TTT	A	1	Shut in	00/09-30-084-06W4/0	McM Channel	201.3	206	CANADIAN NATURAL RESOURCES LIMITED
1736	NEWBY	MCMURRAY XXX	A	1	Shut in	00/05-31-080-05W4/0	McM Channel	205.2	218	PARAMOUNT RESOURCES LTD.
1737	NEWBY	MCMURRAY XXX	A	1	Shut in	00/07-36-080-06W4/0	McM Channel	207.8	225.5	PARAMOUNT RESOURCES LTD.
1738	NEWBY	MCMURRAY XXX	A	1	Shut in	00/08-05-081-05W4/0	McM Channel	206	231	PARAMOUNT RESOURCES LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1739	NEWBY	MCMURRAY XXX	A	1	Shut in	00/12-08-081-05W4/0	McM Channel	216.2	237	PARAMOUNT RESOURCES LTD.
1740	NEWBY	MCMURRAY XXX	A	1	Shut in	00/06-09-081-05W4/0	McM Channel	205.8	220	CANADIAN NATURAL RESOURCES LIMITED
1741	NEWBY	MCMURRAY XXX	A	1	Shut in	00/08-01-081-06W4/0	McM Channel	212.6	226	PARAMOUNT RESOURCES LTD.
1742	NEWBY	MCMURRAY XXX	A	1	Shut in	00/15-02-081-06W4/0	McM Channel	217.2	232.2	PARAMOUNT RESOURCES LTD.
1743	NEWBY	MCMURRAY YYY	A	3	Shut in	00/02-10-082-05W4/0	McM A1 Seq	200	204	CANADIAN NATURAL RESOURCES LIMITED
1744	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/11-03-082-05W4/0	McM Channel	200	208	CANADIAN NATURAL RESOURCES LIMITED
1745	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/10-04-082-05W4/0	McM Channel	203	213.5	PARAMOUNT ENERGY OPERATING CORP.
1746	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/07-05-082-05W4/0	McM Channel	216	221	PARAMOUNT ENERGY OPERATING CORP.
1747	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/02-08-082-05W4/0	McM Channel	208	220	PARAMOUNT ENERGY OPERATING CORP.
1748	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/07-09-082-05W4/0	McM Channel	187	208.5	PARAMOUNT ENERGY OPERATING CORP.
1749	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/02-10-082-05W4/0	McM Channel	205	209	CANADIAN NATURAL RESOURCES LIMITED
1750	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/08-15-082-05W4/0	McM Channel	208.5	219	CANADIAN NATURAL RESOURCES LIMITED
1751	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/14-22-082-05W4/0	McM Channel	206.5	217	CANADIAN NATURAL RESOURCES LIMITED
1752	NEWBY	MCMURRAY ZZZ	A	1	Shut in	00/03-23-082-05W4/0	McM Channel	213	216	CANADIAN NATURAL RESOURCES LIMITED
1753	NEWBY	MCMURRAY A2A	A	1	Shut in	00/01-33-081-05W4/0	McM Channel	218	234	CANADIAN NATURAL RESOURCES LIMITED
1754	NEWBY	MCMURRAY B2B	A	1	Shut in	00/07-34-081-05W4/0	McM Channel	219.8	223.3	CANADIAN NATURAL RESOURCES LIMITED
1755	NEWBY	MCMURRAY C2C	A	1	Shut in	00/15-07-082-05W4/0	McM Channel	209.5	219	PARAMOUNT ENERGY OPERATING CORP.
1756	NEWBY	MCMURRAY C2C	A	1	Shut in	00/10-16-082-05W4/0	McM Channel	211	215.3	PARAMOUNT RESOURCES LTD.
1757	NEWBY	MCMURRAY C2C	A	1	Shut in	00/15-17-082-05W4/0	McM Channel	212	219.5	PARAMOUNT RESOURCES LTD.
1758	NEWBY	MCMURRAY C2C	A	1	Shut in	00/02-18-082-05W4/0	McM Channel	207	221	PARAMOUNT ENERGY OPERATING CORP.
1759	NEWBY	MCMURRAY E2E	A	3	Shut in	AA/11-01-086-07W4/0	McM A1 Seq	178	180	SUNCOR ENERGY INC.
1760	NEWBY	MCMURRAY E2E	A	1	Shut in	AA/11-01-086-07W4/0	McM Channel	182	186.5	SUNCOR ENERGY INC.
1761	NEWBY	MCMURRAY G2G	A	3	Shut in	AA/02-02-086-07W4/0	McM A1 Seq	172.5	174.6	CANNAT RESOURCES INC.
1762	NEWBY	MCMURRAY G2G	A	1	Shut in	AA/02-02-086-07W4/0	McM Channel	176.5	179	CANNAT RESOURCES INC.
1763	NEWBY	MCMURRAY H2H	A	3	Shut in	AA/10-22-086-07W4/0	McM A1 Seq	187.5	189.2	OPTI CANADA INC.
1764	NEWBY	MCMURRAY H2H	A	1	Shut in	AA/10-22-086-07W4/0	McM Channel	194	194.6	OPTI CANADA INC.
1765	NEWBY	MCMURRAY I2I	A	3	Shut in	AA/06-23-086-07W4/0	McM A1 Seq	178.2	180	OPTI CANADA INC.
1766	NEWBY	MCMURRAY I2I	A	3	Shut in	AA/07-26-086-07W4/0	McM A1 Seq	165.2	168.5	OPTI CANADA INC.
1767	NEWBY	MCMURRAY I2I	A	1	Shut in	AA/06-23-086-07W4/0	McM Channel	184	186.5	OPTI CANADA INC.
1768	NEWBY	MCMURRAY J2J	A	3	Shut in	AA/07-20-086-07W4/0	McM A1 Seq	182	186	CANNAT RESOURCES INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1769	NEWBY	MCMURRAY J2J	A	3	Shut in	AA/06-28-086-07W4/0	McM A1 Seq	188.8	190	CANNAT RESOURCES INC.
1770	NEWBY	MCMURRAY J2J	A	3	Shut in	AA/07-30-086-07W4/0	McM A1 Seq	191	194.2	CANNAT RESOURCES INC.
1771	NEWBY	MCMURRAY J2J	A	3	Shut in	AA/07-33-086-07W4/0	McM A1 Seq	173	174.1	CANNAT RESOURCES INC.
1772	NEWBY	MCMURRAY J2J	A	1	Shut in	AA/07-29-086-07W4/0	McM Channel	188.4	210.2	CANNAT RESOURCES INC.
1773	NEWBY	MCMURRAY J2J	A	1	Shut in	AA/07-30-086-07W4/0	McM Channel	196.2	210	CANNAT RESOURCES INC.
1774	NEWBY	MCMURRAY J2J	A	1	Shut in	AA/06-28-086-07W4/0	McM Channel	193	211.1	CANNAT RESOURCES INC.
1775	NEWBY	MCMURRAY J2J	A	3	Shut in	AA/07-29-086-07W4/0	McM A1 Seq	183	186.8	CANNAT RESOURCES INC.
1776	NEWBY	MCMURRAY J2J	A	1	Shut in	AA/07-33-086-07W4/0	McM Channel	180	180.8	CANNAT RESOURCES INC.
1777	NEWBY	MCMURRAY J2J	A	1	Shut in	AA/07-20-086-07W4/0	McM Channel	186	187	CANNAT RESOURCES INC.
1778	NEWBY	MCMURRAY L2L	A	1	Shut in	00/10-32-081-05W4/0	McM Channel	227.7	234	PARAMOUNT ENERGY OPERATING CORP.
1779	RESEDELN	WABISKAW U/D-012	A	3	Shut in	00/05-07-084-06W4/0	Wbsk C Sand	305	306	PARAMOUNT RESOURCES LTD.
1780	RESEDELN	WABISKAW-MCMURRAY A	A	3	Shut in	00/06-06-084-06W4/0	Wbsk D Valley Fill	303	303.5	PARAMOUNT RESOURCES LTD.
1781	RESEDELN	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-07-084-06W4/0	Wbsk D Valley Fill	307.8	308.5	PARAMOUNT RESOURCES LTD.
1782	RESEDELN	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-13-084-07W4/0	Wbsk D Valley Fill	272	272.5	PARAMOUNT ENERGY OPERATING CORP.
1783	RESEDELN	WABISKAW-MCMURRAY A	A	3	Shut in	00/05-07-084-06W4/0	McM A1 Seq	309	310.7	PARAMOUNT RESOURCES LTD.
1784	RESEDELN	WABISKAW-MCMURRAY A	A	3	Shut in	00/03-18-084-06W4/0	McM A1 Seq	296.2	298	PARAMOUNT ENERGY OPERATING CORP.
1785	RESEDELN	WABISKAW-MCMURRAY A	A	1	Shut in	00/05-07-084-06W4/0	McM Channel	311.8	322	PARAMOUNT RESOURCES LTD.
1786	RESEDELN	WABISKAW-MCMURRAY A	A	1	Shut in	00/03-13-084-07W4/0	McM Channel	275.9	284	PARAMOUNT ENERGY OPERATING CORP.
1787	RESEDELN	MCMURRAY JJ	A	2	Shut in	00/06-12-084-07W4/0	McM B1 Seq	297.5	304	PARAMOUNT ENERGY OPERATING CORP.
1788	RESEDELN	MCMURRAY OO	A	1	Shut in	00/06-06-084-06W4/0	McM Channel	326	333	PARAMOUNT RESOURCES LTD.
1789	RESEDELN	MCMURRAY OO	A	1	Shut in	00/06-01-084-07W4/0	McM Channel	305	310.6	PARAMOUNT RESOURCES LTD.
1790	RESEDELN	MCMURRAY PP	A	1	Shut in	00/03-18-084-06W4/0	McM Channel	303	310	PARAMOUNT ENERGY OPERATING CORP.
1791	RESEDELN	MCMURRAY QQ	A	1	Shut in	00/06-06-084-06W4/0	McM Channel	310	316.4	PARAMOUNT RESOURCES LTD.
1792	RESEDELN	MCMURRAY RR	A	3	Shut in	00/06-01-084-07W4/0	McM A1 Seq	283	283.4	PARAMOUNT RESOURCES LTD.
1793	RESEDELN	MCMURRAY RR	A	3	Shut in	00/03-13-084-07W4/0	McM A1 Seq	273	274.8	PARAMOUNT ENERGY OPERATING CORP.
1794	RESEDELN	MCMURRAY RR	A	3	Shut in	00/10-24-084-07W4/0	McM A1 Seq	253.5	255.5	PARAMOUNT ENERGY OPERATING CORP.
1795	RESEDELN	MCMURRAY SS	A	3	Shut in	00/06-06-084-06W4/0	McM A1 Seq	304.5	306.3	PARAMOUNT RESOURCES LTD.
1796	RESEDELN	MCMURRAY U/D-060	A	1	Shut in	00/03-18-084-06W4/0	McM Channel	318.5	319.3	PARAMOUNT ENERGY OPERATING CORP.
1797	RESEDELN	MCMURRAY U/D-061	A	1	Shut in	00/03-13-084-07W4/0	McM Channel	290.5	291.2	PARAMOUNT ENERGY OPERATING CORP.
1798	RESEDELN	MCMURRAY U/D-072	A	1	Shut in	00/06-01-084-07W4/0	McM Channel	286	289.5	PARAMOUNT RESOURCES LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1799	RESDELN	MCMURRAY U/D-073	A	1	Shut in	00/06-12-084-07W4/0	McM Channel	308.3	314.7	PARAMOUNT ENERGY OPERATING CORP.
1800	TAR	WABISKAW K	A	6	Shut in	00/12-28-099-14W4/0	Wbsk C Sand	512	517	ENCANA OIL & GAS CO. LTD.
1801	TAR	WABISKAW L	A	6	Shut in	AA/16-07-098-13W4/0	Wbsk C Sand	443.2	445	BP CANADA ENERGY COMPANY
1802	TAR	WABISKAW L	A	6	Shut in	00/12-08-098-13W4/0	Wbsk C Sand	433	437	ENCANA OIL & GAS CO. LTD.
1803	TAR	WABISKAW O	A	6	Shut in	00/11-23-098-14W4/0	Wbsk C Sand	551	553	ENCANA OIL & GAS CO. LTD.
1804	TAR	WABISKAW O	A	6	Shut in	00/03-35-098-14W4/0	Wbsk C Sand	537.3	539.6	ENCANA OIL & GAS CO. LTD.
1805	TAR	WABISKAW O	A	6	Shut in	00/01-01-099-14W4/0	Wbsk C Sand	532	535	ENCANA OIL & GAS CO. LTD.
1806	TAR	WABISKAW O	A	6	Shut in	AA/07-01-099-14W4/0	Wbsk C Sand	538.8	540.7	IMPERIAL OIL RESOURCES LIMITED
1807	TAR	WABISKAW P	A	6	Shut in	00/05-33-098-14W4/0	Wbsk C Sand	528	529.7	ENCANA OIL & GAS CO. LTD.
1808	TAR	WABISKAW P	A	6	Shut in	00/09-03-099-14W4/0	Wbsk C Sand	522.7	525.8	ENCANA OIL & GAS CO. LTD.
1809	TAR	WABISKAW P	A	6	Shut in	00/11-07-099-14W4/0	Wbsk C Sand	472	472.6	ENCANA OIL & GAS CO. LTD.
1810	TAR	WABISKAW P	A	6	Shut in	00/02-08-099-14W4/0	Wbsk C Sand	501	505.6	ENCANA OIL & GAS CO. LTD.
1811	TAR	WABISKAW P	A	6	Shut in	AA/07-09-099-14W4/0	Wbsk C Sand	511.3	512	IMPERIAL OIL RESOURCES LIMITED
1812	TAR	WABISKAW P	A	6	Shut in	00/06-13-099-14W4/0	Wbsk C Sand	525	526	ENCANA OIL & GAS CO. LTD.
1813	TAR	WABISKAW P	A	6	Shut in	00/03-14-099-14W4/0	Wbsk C Sand	513.5	517.8	ENCANA OIL & GAS CO. LTD.
1814	TAR	WABISKAW P	A	6	Shut in	00/09-17-099-14W4/0	Wbsk C Sand	511.6	515	ENCANA OIL & GAS CO. LTD.
1815	TAR	WABISKAW P	A	6	Shut in	00/04-22-099-14W4/0	Wbsk C Sand	521	526.5	ENCANA OIL & GAS CO. LTD.
1816	TAR	WABISKAW Q	A	6	Shut in	00/12-28-099-14W4/0	Wbsk C Sand	509.8	511.2	ENCANA OIL & GAS CO. LTD.
1817	TAR	WABISKAW S	A	6	Shut in	00/11-07-099-14W4/0	Wbsk C Sand	474.5	478.1	ENCANA OIL & GAS CO. LTD.
1818	TAR	WABISKAW U/D-018	A	6	Shut in	AA/12-12-099-15W4/0	Wbsk C Sand	457.8	459.3	IMPERIAL OIL RESOURCES LIMITED
1819	TAR	WABISKAW U/D-018	A	6	Shut in	00/09-14-099-15W4/0	Wbsk C Sand	474.5	478	ENCANA OIL & GAS CO. LTD.
1820	TAR	WABISKAW U/D-019	A	5	Shut in	AA/11-11-096-13W4/0	Wbsk D Sand	139.5	140	CANNAT RESOURCES INC.
1821	TAR	WABISKAW U/D-019	A	5	Shut in	AA/04-14-096-13W4/0	Wbsk D Sand	137.5	138.5	CANNAT RESOURCES INC.
1822	TAR	WABISKAW U/D-020	A	5	Shut in	AA/15-12-096-13W4/0	Wbsk D Sand	107.3	109	CANNAT RESOURCES INC.
1823	TAR	WABISKAW U/D-021	N		Shut in	00/15-16-100-13W4/0	Wbsk D Sand	473.5	475	ENCANA OIL & GAS CO. LTD.
1824	TAR	WABISKAW U/D-022	A	5	Shut in	00/14-35-100-13W4/0	Wbsk D Sand	499	503	ENCANA OIL & GAS CO. LTD.
1825	TAR	WABISKAW U/D-027	A	6	Shut in	00/02-15-098-13W4/0	Wbsk C Sand	405	409	ENCANA OIL & GAS CO. LTD.
1826	TAR	WABISKAW U/D-033	A	6	Shut in	00/15-17-099-13W4/0	Wbsk C Sand	536	538.4	ENCANA OIL & GAS CO. LTD.
1827	TAR	WABISKAW U/D-034	A	6	Shut in	00/02-35-099-13W4/0	Wbsk C Sand	518.5	520	STYLUS EXPLORATION INC.
1828	TAR	WABISKAW U/D-035	A	6	Shut in	AA/11-24-099-14W4/0	Wbsk C Sand	531.6	534	IMPERIAL OIL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1829	TAR	WABISKAW U/D-035	A	6	Shut in	00/12-24-099-14W4/0	Wbsk C Sand	531	534.2	ENCANA OIL & GAS CO. LTD.
1830	TAR	WABISKAW U/D-037	A	6	Shut in	00/02-30-099-14W4/0	Wbsk C Sand	498	499	ENCANA OIL & GAS CO. LTD.
1831	TAR	WABISKAW U/D-038	A	6	Shut in	00/05-35-099-14W4/0	Wbsk C Sand	533	534.7	ENCANA OIL & GAS CO. LTD.
1832	TAR	WABISKAW U/D-038	A	7	Shut in	00/02-02-100-14W4/0	Wbsk C Sand	517	522.5	ENCANA OIL & GAS CO. LTD.
1833	TAR	WABISKAW U/D-039	A	6	Shut in	AA/12-12-099-15W4/0	Wbsk C Sand	449.5	451.5	IMPERIAL OIL RESOURCES LIMITED
1834	TAR	WABISKAW U/D-039	A	6	Shut in	00/09-14-099-15W4/0	Wbsk C Sand	470	471	ENCANA OIL & GAS CO. LTD.
1835	TAR	WABISKAW U/D-057	A	6	Shut in	AA/10-31-096-12W4/0	Wbsk C Sand	121.9	126.7	CANADIAN NATURAL RESOURCES LIMITED
1836	TAR	WABISKAW U/D-057	A	6	Shut in	AA/02-06-097-12W4/0	Wbsk C Sand	119.2	120	CANNAT RESOURCES INC.
1837	TAR	WABISKAW U/D-057	A	6	Shut in	AA/06-06-097-12W4/0	Wbsk C Sand	122.5	124.3	CANADIAN NATURAL RESOURCES LIMITED
1838	TAR	WABISKAW U/D-057	A	6	Shut in	AA/08-06-097-12W4/0	Wbsk C Sand	118	124	CANNAT RESOURCES INC.
1839	TAR	WABISKAW U/D-057	A	6	Shut in	AA/14-06-097-12W4/0	Wbsk C Sand	126	132	CANNAT RESOURCES INC.
1840	TAR	WABISKAW U/D-057	A	6	Shut in	AA/16-06-097-12W4/0	Wbsk C Sand	121	126.5	CANNAT RESOURCES INC.
1841	TAR	WABISKAW U/D-057	A	6	Shut in	AA/09-01-097-13W4/0	Wbsk C Sand	139	140	CANNAT RESOURCES INC.
1842	TAR	WABISKAW U/D-058	A	6	Shut in	AA/07-11-096-13W4/0	Wbsk C Sand	127	128.2	CANNAT RESOURCES INC.
1843	TAR	WABISKAW U/D-058	A	6	Shut in	AA/11-11-096-13W4/0	Wbsk C Sand	134	135	CANNAT RESOURCES INC.
1844	TAR	WABISKAW U/D-059	A	6	Shut in	AA/15-12-096-13W4/0	Wbsk C Sand	102.3	104.5	CANNAT RESOURCES INC.
1845	TAR	WABISKAW U/D-060	A	6	Shut in	AA/02-23-096-13W4/0	Wbsk C Sand	137.5	138.5	CANNAT RESOURCES INC.
1846	TAR	WABISKAW U/D-060	A	6	Shut in	AA/07-23-096-13W4/0	Wbsk C Sand	133	135	CANNAT RESOURCES INC.
1847	TAR	WABISKAW U/D-060	A	6	Shut in	AA/13-23-096-13W4/0	Wbsk C Sand	142.2	144	CANNAT RESOURCES INC.
1848	TAR	MCMURRAY U/D-005	A	5	Shut in	00/02-02-100-14W4/0	Wbsk D Sand	523.5	524	ENCANA OIL & GAS CO. LTD.
1849	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/02-23-096-13W4/0	McM Channel	142	147.5	CANNAT RESOURCES INC.
1850	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/07-23-096-13W4/0	McM Channel	144	147	CANNAT RESOURCES INC.
1851	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/13-23-096-13W4/0	McM Channel	153	158	CANNAT RESOURCES INC.
1852	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/15-23-096-13W4/0	McM Channel	148	150.5	CANNAT RESOURCES INC.
1853	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/06-26-096-13W4/0	McM Channel	150	155	CANNAT RESOURCES INC.
1854	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/11-26-096-13W4/0	McM Channel	153.8	154.5	CANNAT RESOURCES INC.
1855	TAR	MCMURRAY U/D-027	A	1	Shut in	AA/03-35-096-13W4/0	McM Channel	156.7	157.3	CANNAT RESOURCES INC.
1856	TAR	MCMURRAY U/D-028	A	1	Shut in	AA/07-11-096-13W4/0	McM Channel	146	150	CANNAT RESOURCES INC.
1857	TAR	MCMURRAY U/D-028	A	1	Shut in	AA/11-11-096-13W4/0	McM Channel	158.2	160	CANNAT RESOURCES INC.
1858	TAR	MCMURRAY U/D-028	A	1	Shut in	AA/01-14-096-13W4/0	McM Channel	154.6	155.6	CANNAT RESOURCES INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1859	TAR	MCMURRAY U/D-028	A	1	Shut in	AA/04-14-096-13W4/0	McM Channel	159.5	170	CANNAT RESOURCES INC.
1860	TAR	MCMURRAY U/D-029	A	1	Shut in	AA/15-14-096-13W4/0	McM Channel	160.5	161.8	CANNAT RESOURCES INC.
1861	TAR	MCMURRAY U/D-029	A	1	Shut in	AA/02-23-096-13W4/0	McM Channel	151.8	152.4	CANNAT RESOURCES INC.
1862	TAR	MCMURRAY U/D-029	A	1	Shut in	AA/07-23-096-13W4/0	McM Channel	150	161	CANNAT RESOURCES INC.
1863	TAR	MCMURRAY U/D-029	A	1	Shut in	AA/13-23-096-13W4/0	McM Channel	171	172.5	CANNAT RESOURCES INC.
1864	TAR	MCMURRAY U/D-030	A	1	Shut in	AA/15-12-096-13W4/0	McM Channel	111	120.5	CANNAT RESOURCES INC.
1865	TAR	MCMURRAY U/D-031	A	1	Shut in	AA/13-23-096-13W4/0	McM Channel	177.2	179	CANNAT RESOURCES INC.
1866	TAR	MCMURRAY U/D-032	A	1	Shut in	AA/03-35-096-13W4/0	McM Channel	160.8	162	CANNAT RESOURCES INC.
1867	TAR	MCMURRAY U/D-033	A	1	Shut in	AA/03-35-096-13W4/0	McM Channel	189.3	190.9	CANNAT RESOURCES INC.
1868	TAR	MCMURRAY U/D-034	A	1	Shut in	AA/04-14-096-13W4/0	McM Channel	149.5	151.5	CANNAT RESOURCES INC.
1869	TAR	MCMURRAY U/D-035	A	1	Shut in	00/12-28-099-14W4/0	McM Channel	521	523.2	ENCANA OIL & GAS CO. LTD.
1870	TAR	MCMURRAY U/D-036	A	1	Shut in	00/03-14-099-14W4/0	McM Channel	524.5	525.5	ENCANA OIL & GAS CO. LTD.
1871	TAR	MCMURRAY U/D-037	A	1	Shut in	00/02-02-100-14W4/0	McM Channel	537	539	ENCANA OIL & GAS CO. LTD.
1872	THORNBURY	MCMURRAY XX	A	2	Shut in	00/07-29-079-12W4/0	McM B1 Seq	443	447	SUPERMAN RESOURCES INC.
1873	THORNBURY	MCMURRAY XX	A	1	Shut in	00/11-32-079-12W4/0	McM Channel	464.5	465.3	FIRST CHICAGO INVESTMENT CORPORATION
1874	THORNBURY	MCMURRAY XX	A	1	Shut in	00/15-32-079-12W4/0	McM Channel	441	452	SUPERMAN RESOURCES INC.
1875	THORNBURY	MCMURRAY XX	A	1	Shut in	00/08-04-080-12W4/0	McM Channel	442	449	SUPERMAN RESOURCES INC.
1876	THORNBURY	MCMURRAY XX	A	1	Shut in	00/06-06-080-12W4/0	McM Channel	439	445.3	SUPERMAN RESOURCES INC.
1877	THORNBURY	MCMURRAY XX	A	1	Shut in	00/12-10-080-12W4/0	McM Channel	443	448	CANADIAN NATURAL RESOURCES LIMITED
1878	THORNBURY	MCMURRAY XX	A	1	Shut in	00/12-11-080-12W4/0	McM Channel	438.7	444	CANADIAN NATURAL RESOURCES LIMITED
1879	THORNBURY	MCMURRAY XX	A	1	Shut in	00/05-14-080-12W4/0	McM Channel	445.3	450	CANADIAN NATURAL RESOURCES LIMITED
1880	THORNBURY	MCMURRAY XX	A	2	Shut in	00/07-29-079-12W4/0	McM B2 Seq	447.5	448.5	SUPERMAN RESOURCES INC.
1881	THORNBURY	MCMURRAY YY	A	1	Shut in	00/06-21-080-12W4/0	McM Channel	471	478.7	CANADIAN NATURAL RESOURCES LIMITED
1882	THORNBURY	MCMURRAY YY	A	1	Shut in	00/02-22-080-12W4/0	McM Channel	461	465.8	CANADIAN NATURAL RESOURCES LIMITED
1883	THORNBURY	MCMURRAY U/D-168	A	1	Shut in	00/02-10-078-12W4/0	McM Channel	437	447	CANADIAN NATURAL RESOURCES LIMITED
1884	THORNBURY	MCMURRAY U/D-203	A	1	Shut in	00/10-29-079-10W4/0	McM Channel	411	415	CANADIAN NATURAL RESOURCES LIMITED
1885	THORNBURY	MCMURRAY U/D-228	A	1	Shut in	00/16-06-079-11W4/0	McM Channel	439.5	442.5	CANADIAN NATURAL RESOURCES LIMITED
1886	THORNBURY	MCMURRAY U/D-236	A	1	Shut in	00/08-18-080-11W4/0	McM Channel	434	437	CANADIAN NATURAL RESOURCES LIMITED
1887	THORNBURY	MCMURRAY U/D-237	A	1	Shut in	00/10-20-080-11W4/0	McM Channel	430	434	CANADIAN NATURAL RESOURCES LIMITED
1888	THORNBURY	MCMURRAY U/D-240	A	1	Shut in	00/10-05-080-12W4/0	McM Channel	444	466	SUPERMAN RESOURCES INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1889	THORNBURY	MCMURRAY U/D-241	A	1	Shut in	00/07-17-080-12W4/0	McM Channel	465.3	465.8	PRIMEWEST ENERGY INC.
1890	THORNBURY	MCMURRAY U/D-252	A	2	Shut in	00/04-19-079-10W4/0	McM B1 Seq	436.5	438	CANADIAN NATURAL RESOURCES LIMITED
1891	THORNBURY	MCMURRAY U/D-267	A	1	Shut in	00/04-19-079-10W4/0	McM Channel	448	453	CANADIAN NATURAL RESOURCES LIMITED
1892	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/10-29-079-11W4/0	McM Channel	432.3	435.6	CANADIAN NATURAL RESOURCES LIMITED
1893	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/11-29-079-11W4/0	McM Channel	435.8	438.8	CANADIAN NATURAL RESOURCES LIMITED
1894	THORNBURY	MCMURRAY GGG	A	1	Shut in	02/16-30-079-11W4/0	McM Channel	435	439	CANADIAN NATURAL RESOURCES LIMITED
1895	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/11-31-079-11W4/0	McM Channel	436.5	437.1	CANADIAN NATURAL RESOURCES LIMITED
1896	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/13-32-079-11W4/0	McM Channel	432.4	435.3	CANADIAN NATURAL RESOURCES LIMITED
1897	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/13-33-079-11W4/0	McM Channel	431.2	433.6	CANADIAN NATURAL RESOURCES LIMITED
1898	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/10-36-079-12W4/0	McM Channel	435	436	CANADIAN NATURAL RESOURCES LIMITED
1899	THORNBURY	MCMURRAY GGG	A	1	Shut in	00/15-36-079-12W4/0	McM Channel	435.5	437	CANADIAN NATURAL RESOURCES LIMITED
1900	THORNBURY	MCMURRAY HHH	A	1	Shut in	00/10-36-079-12W4/0	McM Channel	445	446	CANADIAN NATURAL RESOURCES LIMITED
1901	THORNBURY	MCMURRAY QQQ	A	1	Shut in	02/06-28-080-11W4/0	McM Channel	432	436	CANADIAN NATURAL RESOURCES LIMITED
1902	THORNBURY	MCMURRAY D2D	A	1	Shut in	00/15-32-079-12W4/0	McM Channel	465.3	466	SUPERMAN RESOURCES INC.
1903	THORNBURY	MCMURRAY W4W	A	1	Shut in	00/11-22-079-11W4/0	McM Channel	434.5	437	CANADIAN NATURAL RESOURCES LIMITED
1904	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/11-08-079-11W4/0	McM Channel	461	463.5	CANADIAN NATURAL RESOURCES LIMITED
1905	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/11-09-079-11W4/0	McM Channel	446.2	447.4	CANADIAN NATURAL RESOURCES LIMITED
1906	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/12-14-079-11W4/0	McM Channel	438	439	CANADIAN NATURAL RESOURCES LIMITED
1907	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/13-15-079-11W4/0	McM Channel	436.4	441	CANADIAN NATURAL RESOURCES LIMITED
1908	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/15-16-079-11W4/0	McM Channel	437.6	442	CANADIAN NATURAL RESOURCES LIMITED
1909	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/10-17-079-11W4/0	McM Channel	434	435.5	CANADIAN NATURAL RESOURCES LIMITED
1910	THORNBURY	MCMURRAY X4X	A	1	Shut in	00/09-20-079-11W4/0	McM Channel	432	435.2	CANADIAN NATURAL RESOURCES LIMITED
1911	THORNBURY	MCMURRAY Y4Y	A	1	Shut in	00/06-06-080-11W4/0	McM Channel	430.5	435.6	CANADIAN NATURAL RESOURCES LIMITED
1912	THORNBURY	MCMURRAY A5A	A	1	Shut in	00/13-27-080-12W4/0	McM Channel	452	465.5	CANADIAN NATURAL RESOURCES LIMITED
1913	THORNBURY	MCMURRAY B5B	A	1	Shut in	00/06-32-080-11W4/0	McM Channel	433	451	CANADIAN NATURAL RESOURCES LIMITED
1914	THORNBURY	MCMURRAY C5C	A	1	Shut in	00/05-15-080-11W4/0	McM Channel	424	439	CANADIAN NATURAL RESOURCES LIMITED
1915	THORNBURY	MCMURRAY E5E	A	3	Shut in	00/15-22-079-10W4/0	McM A1 Seq	423.5	425	PARAMOUNT ENERGY OPERATING CORP.
1916	THORNBURY	MCMURRAY E5E	A	3	Shut in	00/13-27-079-10W4/0	McM A1 Seq	410	412.5	PARAMOUNT ENERGY OPERATING CORP.
1917	THORNBURY	MCMURRAY E5E	A	3	Shut in	00/10-28-079-10W4/0	McM A1 Seq	402.5	406	PARAMOUNT ENERGY OPERATING CORP.
1918	THORNBURY	MCMURRAY E5E	A	3	Shut in	00/10-29-079-10W4/0	McM A1 Seq	407.5	409	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut in by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1919	THORNBURY	MCMURRAY E5E	A	3	Shut in	00/02-31-079-10W4/0	McM A1 Seq	414	415	CANADIAN NATURAL RESOURCES LIMITED
1920	THORNBURY	MCMURRAY E5E	A	3	Shut in	00/02-31-079-10W4/0	McM A2 Seq	416	417	CANADIAN NATURAL RESOURCES LIMITED
1921	THORNBURY	MCMURRAY E5E	A	1	Shut in	00/15-22-079-10W4/0	McM Channel	430	430.5	PARAMOUNT ENERGY OPERATING CORP.
1922	THORNBURY	MCMURRAY E5E	A	1	Shut in	00/06-23-079-10W4/0	McM Channel	420.5	421	PARAMOUNT ENERGY OPERATING CORP.
1923	THORNBURY	MCMURRAY E5E	A	1	Shut in	00/13-27-079-10W4/0	McM Channel	412.5	419	PARAMOUNT ENERGY OPERATING CORP.
1924	THORNBURY	MCMURRAY P5P	A	1	Shut in	00/10-13-080-12W4/0	McM Channel	436.5	445.5	CANADIAN NATURAL RESOURCES LIMITED
1925	THORNBURY	MCMURRAY Q5Q	A	1	Shut in	00/06-03-080-12W4/0	McM Channel	442	443	CANADIAN NATURAL RESOURCES LIMITED
1926	THORNBURY	MCMURRAY R5R	A	1	Shut in	00/10-12-080-12W4/0	McM Channel	441	443	CANADIAN NATURAL RESOURCES LIMITED
1927	THORNBURY	MCMURRAY S5S	A	1	Shut in	00/07-29-079-12W4/0	McM C Channel	458.2	465.5	SUPERMAN RESOURCES INC.
1928	THORNBURY	MCMURRAY T5T	A	1	Shut in	00/13-23-080-12W4/0	McM Channel	463.3	468.5	CANADIAN NATURAL RESOURCES LIMITED
1929	THORNBURY	MCMURRAY T5T	A	1	Shut in	00/07-26-080-12W4/0	McM Channel	463.7	467.7	CANADIAN NATURAL RESOURCES LIMITED
1930	THORNBURY	MCMURRAY V5V	A	2	Shut in	00/15-09-080-11W4/0	McM B1 Channel	429	434.5	CANADIAN NATURAL RESOURCES LIMITED
1931	THORNBURY	MCMURRAY W5W	A	1	Shut in	00/07-07-080-11W4/0	McM Channel	434	437.5	CANADIAN NATURAL RESOURCES LIMITED
1932	THORNBURY	MCMURRAY Y5Y	A	1	Shut in	00/02-31-079-10W4/0	McM Channel	420	421	CANADIAN NATURAL RESOURCES LIMITED
1933	THORNBURY	MCMURRAY Z5Z	A	1	Shut in	00/01-25-079-11W4/0	McM Channel	427.8	434.6	CANADIAN NATURAL RESOURCES LIMITED
1934	THORNBURY	MCMURRAY A6A	A	1	Shut in	00/01-25-079-11W4/0	McM Channel	446	447.5	CANADIAN NATURAL RESOURCES LIMITED
1935	THORNBURY	MCMURRAY B6B	A	1	Shut in	00/09-26-079-11W4/0	McM Channel	429	446	CANADIAN NATURAL RESOURCES LIMITED



## Appendix 2 – Pools and Wells Recommended for Production

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1	CHARD	WABISKAW K	N		Produce	00/11-28-080-06W4/0	Wbsk C Sand	280.2	283	CANADIAN NATURAL RESOURCES LIMITED
2	CHARD	WABISKAW N	N		Produce	00/11-34-080-06W4/0	Wbsk C Sand	238.3	240.5	CANADIAN NATURAL RESOURCES LIMITED
3	CHARD	WABISKAW O	N		Produce	00/09-11-080-06W4/0	Wbsk D Valley Fill	224.3	226	CANADIAN NATURAL RESOURCES LIMITED
4	CHARD	WABISKAW O	N		Produce	00/15-11-080-06W4/0	Wbsk D Valley Fill	227.5	230	CANADIAN NATURAL RESOURCES LIMITED
5	CHARD	WABISKAW O	N		Produce	00/05-12-080-06W4/0	Wbsk D Valley Fill	211	215	PARAMOUNT ENERGY OPERATING CORP.
6	CHARD	WABISKAW U/D-034	N		Produce	00/06-20-080-06W4/0	Wbsk C Sand	282	284	CANADIAN NATURAL RESOURCES LIMITED
7	CHARD	WABISKAW U/D-035	N		Produce	00/06-22-080-06W4/0	Wbsk C Sand	305.8	307.3	CANADIAN NATURAL RESOURCES LIMITED
8	CHARD	WABISKAW U/D-037	N		Produce	00/07-13-080-07W4/0	Wbsk C Sand	307	307.6	CANADIAN NATURAL RESOURCES LIMITED
9	CHARD	WABISKAW U/D-037	N		Produce	00/07-14-080-07W4/0	Wbsk C Sand	317	319	CANADIAN NATURAL RESOURCES LIMITED
10	CHARD	WABISKAW U/D-037	N		Produce	00/10-23-080-07W4/0	Wbsk C Sand	312.5	314	CANADIAN NATURAL RESOURCES LIMITED
11	CHARD	WABISKAW U/D-037	N		Produce	00/09-24-080-07W4/0	Wbsk C Sand	283.1	284.5	CALPINE CANADA RESOURCES COMPANY
12	CHARD	WABISKAW U/D-037	N		Produce	02/09-24-080-07W4/0	Wbsk C Sand	280.8	281.3	PETRO-CANADA
13	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-27-078-06W4/0	Wbsk C Sand	286	287	SUPERMAN RESOURCES INC.
14	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-33-078-06W4/0	Wbsk C Sand	290.5	291.2	PARAMOUNT ENERGY OPERATING CORP.
15	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-06-079-05W4/0	Wbsk C Sand	279.2	279.9	CANADIAN NATURAL RESOURCES LIMITED
16	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-07-079-05W4/0	Wbsk C Sand	243.8	244.6	CANADIAN NATURAL RESOURCES LIMITED
17	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-08-079-05W4/0	Wbsk C Sand	236.2	237.1	CANADIAN NATURAL RESOURCES LIMITED
18	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-17-079-05W4/0	Wbsk C Sand	212.5	214	CANADIAN NATURAL RESOURCES LIMITED
19	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-18-079-05W4/0	Wbsk C Sand	211.4	212.8	CANADIAN NATURAL RESOURCES LIMITED
20	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-19-079-05W4/0	Wbsk C Sand	217	217.7	CANADIAN NATURAL RESOURCES LIMITED
21	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-29-079-05W4/0	Wbsk C Sand	218.9	220.4	CANADIAN NATURAL RESOURCES LIMITED
22	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-30-079-05W4/0	Wbsk C Sand	215	216	CANADIAN NATURAL RESOURCES LIMITED
23	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-31-079-05W4/0	Wbsk C Sand	201	202.1	PARAMOUNT ENERGY OPERATING CORP.
24	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-32-079-05W4/0	Wbsk C Sand	214.6	215.3	PARAMOUNT ENERGY OPERATING CORP.
25	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-01-079-06W4/0	Wbsk C Sand	265.8	266.1	SUPERMAN RESOURCES INC.
26	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/14-01-079-06W4/0	Wbsk C Sand	257	257.8	SUPERMAN RESOURCES INC.
27	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-02-079-06W4/0	Wbsk C Sand	232.8	233.3	SUPERMAN RESOURCES INC.
28	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-03-079-06W4/0	Wbsk C Sand	237.3	238.2	SUPERMAN RESOURCES INC.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
29	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-04-079-06W4/0	Wbsk C Sand	249.9	250.4	CANADIAN NATURAL RESOURCES LIMITED
30	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-10-079-06W4/0	Wbsk C Sand	214.4	215	CANADIAN NATURAL RESOURCES LIMITED
31	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-11-079-06W4/0	Wbsk C Sand	233.5	233.9	CANADIAN NATURAL RESOURCES LIMITED
32	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-11-079-06W4/2	Wbsk C Sand	216	217	CANADIAN NATURAL RESOURCES LIMITED
33	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-12-079-06W4/0	Wbsk C Sand	217.5	218	CANADIAN NATURAL RESOURCES LIMITED
34	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/04-14-079-06W4/0	Wbsk C Sand	210.6	212.5	CANADIAN NATURAL RESOURCES LIMITED
35	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-14-079-06W4/0	Wbsk C Sand	211	213	CANADIAN NATURAL RESOURCES LIMITED
36	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-15-079-06W4/0	Wbsk C Sand	204.6	205.5	CANADIAN NATURAL RESOURCES LIMITED
37	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-16-079-06W4/0	Wbsk C Sand	228.8	230	CANADIAN NATURAL RESOURCES LIMITED
38	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-21-079-06W4/0	Wbsk C Sand	215.3	216.2	CANADIAN NATURAL RESOURCES LIMITED
39	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-22-079-06W4/0	Wbsk C Sand	216.1	217.1	PARAMOUNT ENERGY OPERATING CORP.
40	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-23-079-06W4/0	Wbsk C Sand	202.4	203.2	PARAMOUNT ENERGY OPERATING CORP.
41	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-24-079-06W4/0	Wbsk C Sand	207.5	208.6	PARAMOUNT ENERGY OPERATING CORP.
42	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-25-079-06W4/0	Wbsk C Sand	205.8	206.8	PARAMOUNT ENERGY OPERATING CORP.
43	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-26-079-06W4/0	Wbsk C Sand	189.9	190.7	PARAMOUNT ENERGY OPERATING CORP.
44	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-27-079-06W4/0	Wbsk C Sand	230	231	PARAMOUNT RESOURCES LTD.
45	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-28-079-06W4/0	Wbsk C Sand	248.4	249.7	CANADIAN NATURAL RESOURCES LIMITED
46	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-34-079-06W4/0	Wbsk C Sand	237.1	237.9	PARAMOUNT ENERGY OPERATING CORP.
47	CHARD	WABISKAW-MCMURRAY A	N		Produce	02/06-34-079-06W4/0	Wbsk C Sand	236	237	PARAMOUNT ENERGY OPERATING CORP.
48	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-34-079-06W4/0	Wbsk C Sand	243	243.5	PARAMOUNT ENERGY OPERATING CORP.
49	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-35-079-06W4/0	Wbsk C Sand	234.5	235.2	PARAMOUNT ENERGY OPERATING CORP.
50	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-36-079-06W4/0	Wbsk C Sand	188.2	189	PARAMOUNT ENERGY OPERATING CORP.
51	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-05-080-05W4/0	Wbsk C Sand	211.7	213	PARAMOUNT ENERGY OPERATING CORP.
52	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/02-06-080-05W4/0	Wbsk C Sand	187.5	188.5	PARAMOUNT ENERGY OPERATING CORP.
53	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-07-080-05W4/0	Wbsk C Sand	191.3	192.8	PARAMOUNT ENERGY OPERATING CORP.
54	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-08-080-05W4/0	Wbsk C Sand	188.7	190	PARAMOUNT ENERGY OPERATING CORP.
55	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-01-080-06W4/0	Wbsk C Sand	202.8	203.9	PARAMOUNT ENERGY OPERATING CORP.
56	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-02-080-06W4/0	Wbsk C Sand	234.5	236	CANADIAN NATURAL RESOURCES LIMITED
57	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-02-080-06W4/0	Wbsk C Sand	231.5	232	CANADIAN NATURAL RESOURCES LIMITED
58	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-03-080-06W4/0	Wbsk C Sand	246.3	248	CANADIAN NATURAL RESOURCES LIMITED

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59	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-04-080-06W4/0	Wbsk C Sand	290.8	292	CANADIAN NATURAL RESOURCES LIMITED
60	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-09-080-06W4/0	Wbsk C Sand	303	304.5	CANADIAN NATURAL RESOURCES LIMITED
61	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-11-080-06W4/0	Wbsk C Sand	221.8	223.5	CANADIAN NATURAL RESOURCES LIMITED
62	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/15-11-080-06W4/0	Wbsk C Sand	225	226	CANADIAN NATURAL RESOURCES LIMITED
63	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-12-080-06W4/0	Wbsk C Sand	208.6	210.2	PARAMOUNT ENERGY OPERATING CORP.
64	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-14-080-06W4/0	Wbsk C Sand	237.3	239	CANADIAN NATURAL RESOURCES LIMITED
65	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-35-078-06W4/0	McM A Channel	298	301.2	SUPERMAN RESOURCES INC.
66	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/14-35-078-06W4/0	McM A Channel	283	286.6	SUPERMAN RESOURCES INC.
67	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-36-078-06W4/0	McM A1 Seq	281	283.3	NEXEN CANADA LTD.
68	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-20-079-05W4/0	McM A1 Seq	225.2	227	CANADIAN NATURAL RESOURCES LIMITED
69	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-30-079-05W4/0	Wbsk D Valley Fill	217	220	CANADIAN NATURAL RESOURCES LIMITED
70	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-01-079-06W4/0	Wbsk D Valley Fill	266.7	269	SUPERMAN RESOURCES INC.
71	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-02-079-06W4/0	Wbsk D Valley Fill	234	237	SUPERMAN RESOURCES INC.
72	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-03-079-06W4/0	Wbsk D Valley Fill	238.5	241	SUPERMAN RESOURCES INC.
73	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-12-079-06W4/0	Wbsk D Valley Fill	218.8	223	CANADIAN NATURAL RESOURCES LIMITED
74	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/04-14-079-06W4/0	Wbsk D Valley Fill	212.5	216	CANADIAN NATURAL RESOURCES LIMITED
75	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-15-079-06W4/0	Wbsk D Valley Fill	206.5	208	CANADIAN NATURAL RESOURCES LIMITED
76	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-16-079-06W4/0	Wbsk D Valley Fill	230.5	234	CANADIAN NATURAL RESOURCES LIMITED
77	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-21-079-06W4/0	Wbsk D Valley Fill	217	218	CANADIAN NATURAL RESOURCES LIMITED
78	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-23-079-06W4/0	Wbsk D Valley Fill	205.7	206.9	PARAMOUNT ENERGY OPERATING CORP.
79	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-26-079-06W4/0	Wbsk D Valley Fill	191.8	194.5	PARAMOUNT ENERGY OPERATING CORP.
80	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-36-079-06W4/0	Wbsk D Valley Fill	189.8	193	PARAMOUNT ENERGY OPERATING CORP.
81	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-28-079-06W4/0	Wbsk D Valley Fill	250.6	252.5	CANADIAN NATURAL RESOURCES LIMITED
82	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-32-079-06W4/0	Wbsk D Valley Fill	286	289	CANADIAN NATURAL RESOURCES LIMITED
83	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-34-079-06W4/0	Wbsk D Valley Fill	245	247.2	PARAMOUNT ENERGY OPERATING CORP.
84	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-03-080-06W4/0	Wbsk D Valley Fill	249	251	CANADIAN NATURAL RESOURCES LIMITED
85	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-04-080-06W4/0	Wbsk D Valley Fill	293	295	CANADIAN NATURAL RESOURCES LIMITED
86	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-06-080-06W4/0	McM A1 Seq	291	294	CANADIAN NATURAL RESOURCES LIMITED
87	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-09-080-06W4/0	Wbsk D Valley Fill	305	307	CANADIAN NATURAL RESOURCES LIMITED
88	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-05-079-05W4/0	McM A2 Seq	273.2	279	CANADIAN NATURAL RESOURCES LIMITED

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89	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-06-079-05W4/0	McM A2 Seq	280.4	285.1	CANADIAN NATURAL RESOURCES LIMITED
90	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-07-079-05W4/0	McM A2 Seq	245.1	252.4	CANADIAN NATURAL RESOURCES LIMITED
91	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-08-079-05W4/2	McM A2 Seq	374.5	785.7	CANADIAN NATURAL RESOURCES LIMITED
92	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-08-079-05W4/0	McM A2 Seq	237.5	243.9	CANADIAN NATURAL RESOURCES LIMITED
93	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-17-079-05W4/0	McM A2 Seq	214	221.8	CANADIAN NATURAL RESOURCES LIMITED
94	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-18-079-05W4/0	McM A2 Seq	213	220.5	CANADIAN NATURAL RESOURCES LIMITED
95	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-19-079-05W4/0	McM A2 Seq	218.5	224.5	CANADIAN NATURAL RESOURCES LIMITED
96	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-20-079-05W4/0	McM A2 Seq	227	230	CANADIAN NATURAL RESOURCES LIMITED
97	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-29-079-05W4/0	McM A2 Seq	222	226	CANADIAN NATURAL RESOURCES LIMITED
98	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-31-079-05W4/0	McM A2 Seq	202.9	209.4	PARAMOUNT ENERGY OPERATING CORP.
99	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-32-079-05W4/0	McM A2 Seq	216.1	222.8	PARAMOUNT ENERGY OPERATING CORP.
100	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-01-079-06W4/0	McM A2 Seq	269	271.2	SUPERMAN RESOURCES INC.
101	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/14-01-079-06W4/0	McM A2 Seq	258	265.5	SUPERMAN RESOURCES INC.
102	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-02-079-06W4/0	McM A2 Seq	237	239.3	SUPERMAN RESOURCES INC.
103	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-03-079-06W4/0	McM A2 Seq	241	246.6	SUPERMAN RESOURCES INC.
104	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-04-079-06W4/0	McM A2 Seq	251.4	258.5	CANADIAN NATURAL RESOURCES LIMITED
105	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-10-079-06W4/0	McM A2 Seq	215.6	223.7	CANADIAN NATURAL RESOURCES LIMITED
106	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-11-079-06W4/2	McM A2 Seq	217	227	CANADIAN NATURAL RESOURCES LIMITED
107	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-12-079-06W4/0	McM A2 Seq	223	227.5	CANADIAN NATURAL RESOURCES LIMITED
108	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-13-079-06W4/0	McM A2 Seq	218	222.8	CANADIAN NATURAL RESOURCES LIMITED
109	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/04-14-079-06W4/0	McM A2 Seq	216	219.8	CANADIAN NATURAL RESOURCES LIMITED
110	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-14-079-06W4/0	McM A2 Seq	216	217.6	CANADIAN NATURAL RESOURCES LIMITED
111	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-15-079-06W4/0	McM A2 Seq	208	213.2	CANADIAN NATURAL RESOURCES LIMITED
112	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-16-079-06W4/0	McM A2 Seq	234	238.5	CANADIAN NATURAL RESOURCES LIMITED
113	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-21-079-06W4/0	McM A2 Seq	218	225	CANADIAN NATURAL RESOURCES LIMITED
114	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-22-079-06W4/0	McM A2 Seq	221.9	223	PARAMOUNT ENERGY OPERATING CORP.
115	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-24-079-06W4/0	McM A2 Seq	210	216	PARAMOUNT ENERGY OPERATING CORP.
116	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/10-25-079-06W4/0	McM A2 Seq	207.5	214.2	PARAMOUNT ENERGY OPERATING CORP.
117	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-26-079-06W4/0	McM A2 Seq	194.5	198.5	PARAMOUNT ENERGY OPERATING CORP.
118	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-28-079-06W4/0	McM A2 Seq	252.5	257.8	CANADIAN NATURAL RESOURCES LIMITED

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119	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-32-079-06W4/0	McM A2 Seq	289	293	CANADIAN NATURAL RESOURCES LIMITED
120	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/13-35-079-06W4/0	McM A2 Seq	236	243	PARAMOUNT ENERGY OPERATING CORP.
121	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/08-36-079-06W4/0	McM A2 Seq	193	197	PARAMOUNT ENERGY OPERATING CORP.
122	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-05-080-05W4/0	McM A2 Seq	213.5	219.7	PARAMOUNT ENERGY OPERATING CORP.
123	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/02-06-080-05W4/0	McM A2 Seq	189.5	196	PARAMOUNT ENERGY OPERATING CORP.
124	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-02-080-06W4/0	McM A2 Seq	237	243.3	CANADIAN NATURAL RESOURCES LIMITED
125	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/03-03-080-06W4/0	McM A2 Seq	251	254.2	CANADIAN NATURAL RESOURCES LIMITED
126	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-04-080-06W4/0	McM A2 Seq	295	299	CANADIAN NATURAL RESOURCES LIMITED
127	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/11-09-080-06W4/0	McM A2 Seq	307	311	CANADIAN NATURAL RESOURCES LIMITED
128	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/09-11-080-06W4/0	McM A2 Seq	226	229.6	CANADIAN NATURAL RESOURCES LIMITED
129	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/15-11-080-06W4/0	McM A2 Seq	230	233.5	CANADIAN NATURAL RESOURCES LIMITED
130	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/05-12-080-06W4/0	McM A2 Seq	215	217	PARAMOUNT ENERGY OPERATING CORP.
131	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/04-13-080-06W4/0	McM A2 Seq	215.6	222	PARAMOUNT ENERGY OPERATING CORP.
132	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-14-080-06W4/0	McM A2 Seq	240	245.5	CANADIAN NATURAL RESOURCES LIMITED
133	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-22-080-06W4/0	McM A2 Seq	309.3	313.6	CANADIAN NATURAL RESOURCES LIMITED
134	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-23-080-06W4/0	McM A2 Seq	250	256	CANADIAN NATURAL RESOURCES LIMITED
135	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-33-078-06W4/0	McM Channel	295.4	302	PARAMOUNT ENERGY OPERATING CORP.
136	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/12-03-079-06W4/0	McM Channel	247.5	255.5	SUPERMAN RESOURCES INC.
137	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/06-07-080-05W4/0	McM A2 Seq	194.5	200	PARAMOUNT ENERGY OPERATING CORP.
138	CHARD	WABISKAW-MCMURRAY A	N		Produce	00/07-01-080-06W4/0	McM A2 Seq	205	211.1	PARAMOUNT ENERGY OPERATING CORP.
139	CHARD	MCMURRAY B	N		Produce	00/11-28-079-06W4/0	McM Channel	259	262	CANADIAN NATURAL RESOURCES LIMITED
140	CHARD	MCMURRAY B	N		Produce	00/06-34-079-06W4/0	McM Channel	245.1	250.5	PARAMOUNT ENERGY OPERATING CORP.
141	CHARD	MCMURRAY E	N		Produce	00/05-29-079-05W4/0	McM B1 Channel	227.2	230.2	CANADIAN NATURAL RESOURCES LIMITED
142	CHARD	MCMURRAY E	N		Produce	00/05-30-079-05W4/0	McM B1 Seq	221	224.6	CANADIAN NATURAL RESOURCES LIMITED
143	CHARD	MCMURRAY E	N		Produce	00/10-21-079-06W4/0	McM B1 Seq	226.8	229.5	CANADIAN NATURAL RESOURCES LIMITED
144	CHARD	MCMURRAY E	N		Produce	00/11-22-079-06W4/0	McM B1 Seq	226	227.5	PARAMOUNT ENERGY OPERATING CORP.
145	CHARD	MCMURRAY E	N		Produce	00/06-24-079-06W4/0	McM B1 Seq	217.5	220.5	PARAMOUNT ENERGY OPERATING CORP.
146	CHARD	MCMURRAY E	N		Produce	00/10-25-079-06W4/0	McM B1 Seq	215	217.8	PARAMOUNT ENERGY OPERATING CORP.
147	CHARD	MCMURRAY E	N		Produce	00/09-26-079-06W4/0	McM B1 Seq	201	206	PARAMOUNT ENERGY OPERATING CORP.
148	CHARD	MCMURRAY E	N		Produce	00/08-36-079-06W4/0	McM B1 Seq	198.7	204	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
149	CHARD	MCMURRAY G	N		Produce	00/05-05-080-05W4/0	McM B1 Seq	220.7	225	PARAMOUNT ENERGY OPERATING CORP.
150	CHARD	MCMURRAY G	N		Produce	00/02-06-080-05W4/0	McM B1 Channel	197	204	PARAMOUNT ENERGY OPERATING CORP.
151	CHARD	MCMURRAY I	N		Produce	00/07-04-080-06W4/0	McM B1 Seq	300	308	CANADIAN NATURAL RESOURCES LIMITED
152	CHARD	MCMURRAY U/D-074	N		Produce	00/11-36-078-06W4/0	McM C Channel	307.2	308.3	NEXEN CANADA LTD.
153	CHARD	MCMURRAY U/D-076	N		Produce	AA/02-09-080-07W4/0	McM A2 Seq	331	337.1	CANADIAN NATURAL RESOURCES LIMITED
154	CHARD	MCMURRAY U/D-119	N		Produce	00/10-07-080-06W4/0	McM A2 Seq	295	302.7	CANADIAN NATURAL RESOURCES LIMITED
155	CHARD	MCMURRAY U/D-126	N		Produce	00/06-05-079-05W4/0	McM B1 Seq	281.4	286.4	CANADIAN NATURAL RESOURCES LIMITED
156	CHARD	MCMURRAY CCC	N		Produce	00/10-31-079-05W4/0	McM B1 Seq	212.6	213.4	PARAMOUNT ENERGY OPERATING CORP.
157	CHARD	MCMURRAY CCC	N		Produce	00/13-32-079-05W4/0	McM B1 Seq	225	230	PARAMOUNT ENERGY OPERATING CORP.
158	CHARD	MCMURRAY DDD	N		Produce	00/06-07-080-05W4/0	McM Channel	201	204	PARAMOUNT ENERGY OPERATING CORP.
159	CHARD	MCMURRAY DDD	N		Produce	00/09-11-080-06W4/0	McM B1 Seq	231	234	CANADIAN NATURAL RESOURCES LIMITED
160	CHARD	MCMURRAY DDD	N		Produce	00/15-11-080-06W4/0	McM B1 Seq	234.5	237.7	CANADIAN NATURAL RESOURCES LIMITED
161	CHARD	MCMURRAY DDD	N		Produce	00/05-12-080-06W4/0	McM B1 Seq	219.2	221.5	PARAMOUNT ENERGY OPERATING CORP.
162	CHARD	MCMURRAY DDD	N		Produce	00/04-13-080-06W4/0	McM B1 Seq	224.1	227	PARAMOUNT ENERGY OPERATING CORP.
163	CHARD	MCMURRAY DDD	N		Produce	00/07-14-080-06W4/0	McM B1 Seq	247	250	CANADIAN NATURAL RESOURCES LIMITED
164	CHARD	MCMURRAY EEE	N		Produce	00/03-08-080-05W4/0	McM Channel	195.4	208	PARAMOUNT ENERGY OPERATING CORP.
165	CHARD	MCMURRAY FFF	N		Produce	00/10-02-080-06W4/0	McM Channel	234.5	238.8	CANADIAN NATURAL RESOURCES LIMITED
166	CHARD	MCMURRAY HHH	N		Produce	00/11-14-078-06W4/0	McM A2 Seq	337.2	343.6	DEVON CANADA CORPORATION
167	CHARD	MCMURRAY HHH	N		Produce	00/09-16-078-06W4/0	McM A Channel	313.7	317.5	SUPERMAN RESOURCES INC.
168	CHARD	MCMURRAY HHH	N		Produce	00/09-21-078-06W4/0	McM A Channel	283	289	SUPERMAN RESOURCES INC.
169	CHARD	MCMURRAY HHH	N		Produce	00/01-22-078-06W4/0	McM A Channel	308.3	314.3	SUPERMAN RESOURCES INC.
170	CHARD	MCMURRAY HHH	N		Produce	00/05-24-078-06W4/0	McM A Channel	321.8	326.5	SUPERMAN RESOURCES INC.
171	CHARD	MCMURRAY HHH	N		Produce	00/01-27-078-06W4/0	McM A1 Seq	292	295.5	SUPERMAN RESOURCES INC.
172	CHARD	MCMURRAY HHH	N		Produce	00/13-27-078-06W4/0	McM A Channel	288	295	SUPERMAN RESOURCES INC.
173	CHARD	MCMURRAY HHH	N		Produce	00/10-28-078-06W4/0	McM A Channel	290	293.2	PARAMOUNT ENERGY OPERATING CORP.
174	CHARD	MCMURRAY HHH	N		Produce	00/01-27-078-06W4/0	McM A2 Seq	295.5	296.5	SUPERMAN RESOURCES INC.
175	CHARD	MCMURRAY U/D	N		Produce	00/11-09-080-06W4/0	McM B1 Seq	312.5	322.5	CANADIAN NATURAL RESOURCES LIMITED
176	CLYDEN	MCMURRAY L	N		Produce	00/15-11-075-12W4/0	McM A1 Seq	474	475	VIKING ENERGY LTD.
177	CLYDEN	MCMURRAY L	N		Produce	00/15-11-075-12W4/0	McM A2 Seq	475.1	476	VIKING ENERGY LTD.
178	CLYDEN	MCMURRAY S	N		Produce	00/10-36-074-13W4/0	McM A1 Seq	483.3	485.9	TRIQUEST ENERGY CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
179	CLYDEN	MCMURRAY S	N		Produce	00/12-06-075-12W4/0	McM A1 Seq	480.6	481.6	VIKING ENERGY LTD.
180	CLYDEN	MCMURRAY S	N		Produce	00/06-01-075-13W4/0	McM A1 Seq	483	484	MARATHON CANADA LIMITED
181	CLYDEN	MCMURRAY S	N		Produce	02/06-01-075-13W4/0	McM A1 Seq	482.3	484	TRIQUEST ENERGY CORP.
182	CLYDEN	MCMURRAY U	N		Produce	00/07-20-076-12W4/0	McM B1 Seq	509.2	510	VIKING ENERGY LTD.
183	CLYDEN	MCMURRAY Z	N		Produce	00/10-36-076-12W4/0	McM A2 Seq	439.2	440.5	CANADIAN NATURAL RESOURCES LIMITED
184	CLYDEN	MCMURRAY AA	N		Produce	00/07-19-076-12W4/0	McM A2 Seq	511.5	513.4	CANADIAN NATURAL RESOURCES LIMITED
185	CLYDEN	MCMURRAY AA	N		Produce	00/03-25-076-13W4/0	McM A2 Seq	492	494.7	CANADIAN NATURAL RESOURCES LIMITED
186	CLYDEN	MCMURRAY BB	N		Produce	00/10-02-076-13W4/0	McM B2 Seq	558	560	VIKING ENERGY LTD.
187	CLYDEN	MCMURRAY BB	N		Produce	00/15-03-076-13W4/0	McM B2 Seq	528.5	534	VIKING ENERGY LTD.
188	CLYDEN	MCMURRAY BB	N		Produce	00/16-04-076-13W4/0	McM B2 Seq	522.5	525	VIKING ENERGY LTD.
189	CLYDEN	MCMURRAY CC	N		Produce	00/10-14-076-13W4/0	McM B2 Seq	525	526.5	CANADIAN NATURAL RESOURCES LIMITED
190	CLYDEN	MCMURRAY DD	N		Produce	00/10-36-076-12W4/0	McM B1 Seq	443.5	445.5	CANADIAN NATURAL RESOURCES LIMITED
191	CLYDEN	MCMURRAY EE	N		Produce	00/13-36-075-13W4/0	McM B1 Seq	519.5	520.5	TALISMAN ENERGY INC.
192	CLYDEN	MCMURRAY EE	N		Produce	00/10-06-076-12W4/0	McM B1 Seq	509	510.3	VIKING ENERGY LTD.
193	CLYDEN	MCMURRAY EE	N		Produce	00/06-07-076-12W4/0	McM B1 Seq	519.5	521	TRIQUEST ENERGY CORP.
194	CLYDEN	MCMURRAY EE	N		Produce	00/10-02-076-13W4/0	McM B1 Seq	551.5	552	VIKING ENERGY LTD.
195	CLYDEN	MCMURRAY EE	N		Produce	00/15-03-076-13W4/0	McM B1 Seq	522	528	VIKING ENERGY LTD.
196	CLYDEN	MCMURRAY EE	N		Produce	00/11-12-076-13W4/0	McM B1 Seq	530.5	532	CANADIAN NATURAL RESOURCES LIMITED
197	CLYDEN	MCMURRAY EE	N		Produce	00/12-13-076-13W4/0	McM B1 Seq	523	526	CANADIAN NATURAL RESOURCES LIMITED
198	CLYDEN	MCMURRAY EE	N		Produce	00/10-14-076-13W4/0	McM B1 Seq	519	519.5	CANADIAN NATURAL RESOURCES LIMITED
199	CLYDEN	MCMURRAY FF	N		Produce	00/11-18-075-12W4/0	McM B1 Seq	496	497.2	TALISMAN ENERGY INC.
200	CLYDEN	MCMURRAY FF	N		Produce	00/10-19-075-12W4/0	McM B1 Seq	500	500.6	VIKING ENERGY LTD.
201	CLYDEN	MCMURRAY FF	N		Produce	00/07-24-075-13W4/0	McM B1 Seq	508	510	TALISMAN ENERGY INC.
202	CLYDEN	MCMURRAY II	N		Produce	00/11-05-075-12W4/0	McM B1 Seq	489	490	TRIQUEST ENERGY CORP.
203	CLYDEN	MCMURRAY II	N		Produce	00/07-08-075-12W4/0	McM B1 Seq	487.5	488	TRIQUEST ENERGY CORP.
204	CLYDEN	MCMURRAY LL	N		Produce	00/11-05-075-12W4/0	Wbsk C Sand	480.8	483.5	TRIQUEST ENERGY CORP.
205	CLYDEN	MCMURRAY NN	N		Produce	00/06-24-075-12W4/0	McM B1 Seq	480.2	481.2	CANADIAN NATURAL RESOURCES LIMITED
206	CLYDEN	MCMURRAY NN	N		Produce	00/06-25-075-12W4/0	McM B1 Seq	473.5	473.96	CANADIAN NATURAL RESOURCES LIMITED
207	CLYDEN	MCMURRAY OO	N		Produce	00/10-28-075-12W4/0	McM B1 Seq	483	484.5	VIKING ENERGY LTD.
208	CLYDEN	MCMURRAY OO	N		Produce	00/07-33-075-12W4/0	McM B1 Seq	493.5	494	VIKING ENERGY LTD.

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209	CLYDEN	MCMURRAY OO	N		Produce	00/11-04-076-12W4/0	McM B1 Seq	500	501	VIKING ENERGY LTD.
210	CLYDEN	MCMURRAY U/D-088	N		Produce	00/06-25-075-12W4/0	McM B1 Seq	482.2	483	CANADIAN NATURAL RESOURCES LIMITED
211	CORNER	MCMURRAY T	N		Produce	00/14-20-080-08W4/0	McM A1 Seq	425.2	427	NORTHSTAR ENERGY CORPORATION
212	CORNER	MCMURRAY T	N		Produce	00/05-31-080-08W4/0	McM A1 Seq	452	454	NORTHSTAR ENERGY CORPORATION
213	CORNER	MCMURRAY T	N		Produce	00/05-06-081-08W4/0	McM A1 Seq	448.8	450	NORTHSTAR ENERGY CORPORATION
214	CORNER	MCMURRAY T	N		Produce	00/05-01-081-09W4/0	McM A1 Seq	440	441.1	PARAMOUNT ENERGY OPERATING CORP.
215	CORNER	MCMURRAY X	N		Produce	00/11-35-080-09W4/0	McM B2 Seq	451	452	ENCANA CORPORATION
216	CORNER	MCMURRAY Y	N		Produce	00/11-34-080-09W4/0	McM A1 Seq	440	442	ENCANA CORPORATION
217	CORNER	MCMURRAY Y	N		Produce	00/11-35-080-09W4/0	McM A1 Seq	438.5	440	ENCANA CORPORATION
218	CORNER	MCMURRAY Y	N		Produce	00/11-35-080-09W4/0	McM A2 Seq	440	441	ENCANA CORPORATION
219	CORNER	MCMURRAY NN	N		Produce	00/10-14-081-10W4/0	McM A1 Seq	427.6	429	PARAMOUNT ENERGY OPERATING CORP.
220	DEVENISH	WABISKAW A	N		Produce	00/07-33-074-08W4/0	Wbsk B Valley Fill	496.5	499.4	ISH ENERGY LTD.
221	DEVENISH	WABISKAW A	N		Produce	00/05-03-075-08W4/0	Wbsk B Valley Fill	471	476	CANADIAN NATURAL RESOURCES LIMITED
222	DEVENISH	WABISKAW A	N		Produce	00/06-04-075-08W4/0	Wbsk B Valley Fill	472	472.7	ISH ENERGY LTD.
223	DEVENISH	WABISKAW A	N		Produce	00/11-10-075-08W4/0	Wbsk B Valley Fill	437.3	438.8	ISH ENERGY LTD.
224	DEVENISH	WABISKAW B	N		Produce	00/07-36-074-08W4/0	Wbsk B Valley Fill	449.7	451.7	CANADIAN NATURAL RESOURCES LIMITED
225	DIVIDE	MCMURRAY D	N		Produce	00/10-28-081-12W4/0	McM B1 Seq	475	476	HUSKY OIL OPERATIONS LIMITED
226	DIVIDE	MCMURRAY D	N		Produce	00/05-33-081-12W4/0	McM B1 Seq	486.3	487	HUSKY OIL OPERATIONS LIMITED
227	DIVIDE	MCMURRAY G	N		Produce	00/11-29-081-12W4/0	McM B1 Seq	478	478.5	HUSKY OIL OPERATIONS LIMITED
228	DIVIDE	MCMURRAY H	N		Produce	00/09-09-081-12W4/0	McM B2 Seq	481.4	482	HUSKY OIL OPERATIONS LIMITED
229	DIVIDE	MCMURRAY H	N		Produce	00/03-15-081-12W4/0	McM B2 Seq	474	477.1	HUSKY OIL OPERATIONS LIMITED
230	DIVIDE	MCMURRAY H	N		Produce	00/09-16-081-12W4/0	McM B2 Seq	472.5	475	HUSKY OIL OPERATIONS LIMITED
231	DIVIDE	MCMURRAY H	N		Produce	00/10-16-081-12W4/0	McM B2 Seq	478	478.5	HUSKY OIL OPERATIONS LIMITED
232	DIVIDE	MCMURRAY P	N		Produce	00/07-18-082-12W4/0	McM B2 Seq	414	415.3	HUSKY OIL OPERATIONS LIMITED
233	DIVIDE	MCMURRAY Q	N		Produce	00/05-16-082-12W4/0	McM B2 Seq	454	455.8	PARAMOUNT ENERGY OPERATING CORP.
234	DIVIDE	MCMURRAY Q	N		Produce	00/05-21-082-12W4/0	McM B2 Seq	422.6	423.8	STYLUS EXPLORATION INC.
235	DIVIDE	MCMURRAY Q	N		Produce	02/05-21-082-12W4/0	McM B2 Seq	429	430	STYLUS EXPLORATION INC.
236	DIVIDE	MCMURRAY R	N		Produce	00/07-28-082-12W4/0	McM B2 Seq	412	415	STYLUS EXPLORATION INC.
237	DIVIDE	MCMURRAY U	N		Produce	00/08-02-082-12W4/0	McM B1 Seq	490.5	491.1	STYLUS EXPLORATION INC.
238	DIVIDE	MCMURRAY U	N		Produce	00/07-03-082-12W4/0	McM B1 Seq	470.2	473	STYLUS EXPLORATION INC.

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239	DIVIDE	MCMURRAY X	N		Produce	00/10-19-081-12W4/0	McM B2 Seq	476.3	477.7	PARAMOUNT ENERGY OPERATING CORP.
240	DIVIDE	MCMURRAY X	N		Produce	00/11-29-081-12W4/0	McM B2 Seq	484.8	487.3	HUSKY OIL OPERATIONS LIMITED
241	DIVIDE	MCMURRAY X	N		Produce	00/06-32-081-12W4/0	McM B2 Seq	488.3	490	ANADARKO CANADA CORPORATION
242	DIVIDE	MCMURRAY Y	N		Produce	00/11-01-082-13W4/0	McM B2 Seq	439.8	441.2	HUSKY OIL OPERATIONS LIMITED
243	DIVIDE	MCMURRAY Y	N		Produce	00/04-12-082-13W4/0	McM B2Channel	417.8	419.7	HUSKY OIL OPERATIONS LIMITED
244	DIVIDE	MCMURRAY Z	N		Produce	00/16-21-081-12W4/0	McM B2 Seq	477.6	478.6	HUSKY OIL OPERATIONS LIMITED
245	DIVIDE	MCMURRAY Z	N		Produce	00/10-28-081-12W4/0	McM B2 Seq	481	483	HUSKY OIL OPERATIONS LIMITED
246	DIVIDE	MCMURRAY AA	N		Produce	00/08-02-082-12W4/0	McM B2 Seq	497	500	STYLUS EXPLORATION INC.
247	DIVIDE	MCMURRAY JJ	N		Produce	00/07-09-082-12W4/0	McM B2 Seq	479.4	480.6	PARAMOUNT ENERGY OPERATING CORP.
248	DIVIDE	MCMURRAY U/D-037	N		Produce	00/15-23-081-12W4/0	McM B1 Seq	482.3	483.3	HUSKY OIL OPERATIONS LIMITED
249	DIVIDE	MCMURRAY U/D-068	N		Produce	00/14-01-081-12W4/0	McM A1 Seq	437	438.5	CANADIAN NATURAL RESOURCES LIMITED
250	DIVIDE	MCMURRAY U/D-069	N		Produce	00/03-13-081-12W4/0	McM A1 Seq	459	460	STYLUS EXPLORATION INC.
251	DUNCAN	MCMURRAY RR	N		Produce	00/10-13-077-13W4/0	McM A1 Seq	462	463	CANADIAN NATURAL RESOURCES LIMITED
252	DUNCAN	MCMURRAY RR	N		Produce	00/11-24-077-13W4/0	McM A1 Seq	449	451	CANADIAN NATURAL RESOURCES LIMITED
253	DUNCAN	MCMURRAY RR	N		Produce	00/10-13-077-13W4/0	McM A2 Seq	463.5	464.3	CANADIAN NATURAL RESOURCES LIMITED
254	DUNCAN	MCMURRAY RR	N		Produce	00/11-24-077-13W4/0	McM A2 Seq	451.5	452	CANADIAN NATURAL RESOURCES LIMITED
255	DUNCAN	MCMURRAY UU	N		Produce	00/01-09-077-12W4/0	McM A1 Seq	437.3	439	CANADIAN NATURAL RESOURCES LIMITED
256	DUNCAN	MCMURRAY UU	N		Produce	02/01-09-077-12W4/0	McM A1 Seq	439	441	CANADIAN NATURAL RESOURCES LIMITED
257	DUNCAN	MCMURRAY UU	N		Produce	00/04-10-077-12W4/0	McM A1 Seq	445	446.5	CANADIAN NATURAL RESOURCES LIMITED
258	DUNCAN	MCMURRAY UU	N		Produce	00/12-10-077-12W4/0	McM A1 Seq	440.3	442.3	CANADIAN NATURAL RESOURCES LIMITED
259	DUNCAN	MCMURRAY UU	N		Produce	00/01-09-077-12W4/0	McM A2 Seq	440	442.5	CANADIAN NATURAL RESOURCES LIMITED
260	DUNCAN	MCMURRAY UU	N		Produce	02/01-09-077-12W4/0	McM A2 Seq	441	446	CANADIAN NATURAL RESOURCES LIMITED
261	DUNCAN	MCMURRAY UU	N		Produce	00/04-10-077-12W4/0	McM A2 Seq	447	450	CANADIAN NATURAL RESOURCES LIMITED
262	DUNCAN	MCMURRAY UU	N		Produce	00/12-10-077-12W4/0	McM A2 Seq	442.8	445	CANADIAN NATURAL RESOURCES LIMITED
263	DUNCAN	MCMURRAY ZZ	N		Produce	00/16-25-077-13W4/0	McM A1 Seq	438.5	439.5	CANADIAN NATURAL RESOURCES LIMITED
264	DUNCAN	MCMURRAY U/D-086	N		Produce	00/02-34-077-12W4/0	McM A1 Seq	440.5	441.5	CANADIAN NATURAL RESOURCES LIMITED
265	DUNCAN	MCMURRAY U/D-087	N		Produce	00/02-34-077-12W4/0	McM B1 Seq	447	448	CANADIAN NATURAL RESOURCES LIMITED
266	DUNCAN	MCMURRAY CCC	N		Produce	00/07-29-077-12W4/0	McM B1 Seq	451.5	452.2	CANADIAN NATURAL RESOURCES LIMITED
267	EAGLENEST	WABISKAW U/D-001	N		Produce	00/15-14-101-13W4/0	Wbsk C Sand	520.5	524	ENCANA OIL & GAS CO. LTD.
268	EAGLENEST	WABISKAW U/D-003	N		Produce	AA/01-05-101-13W4/0	Wbsk C Sand	499.5	500.5	IMPERIAL OIL RESOURCES LIMITED

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269	EAGLENEST	WABISKAW U/D-005	N		Produce	AA/16-17-101-13W4/0	Wbsk A Sand	466.3	470.6	IMPERIAL OIL RESOURCES LIMITED
270	EAGLENEST	WABISKAW U/D-005	N		Produce	00/02-20-101-13W4/0	Wbsk A Sand	447.5	450.5	ENCANA OIL & GAS CO. LTD.
271	EAGLENEST	WABISKAW U/D-006	N		Produce	AA/16-17-101-13W4/0	Wbsk C Sand	474.9	477.9	IMPERIAL OIL RESOURCES LIMITED
272	EAGLENEST	WABISKAW U/D-006	N		Produce	00/02-20-101-13W4/0	Wbsk C Sand	455.5	458	ENCANA OIL & GAS CO. LTD.
273	ELLS	WABISKAW U/D-013	N		Produce	00/12-01-097-16W4/0	Wbsk C Sand	461	461.5	STYLUS EXPLORATION INC.
274	ELLS	WABISKAW U/D-016	A	7	Produce	00/12-01-097-16W4/0	Wbsk A Sand	454.6	456	STYLUS EXPLORATION INC.
275	ELLS	WABISKAW U/D-016	A	7	Produce	00/01-15-097-16W4/0	Wbsk A Sand	423.4	426.3	STYLUS EXPLORATION INC.
276	ELLS	WABISKAW U/D-016	A	7	Produce	00/03-16-097-16W4/0	Wbsk A Sand	370	373.1	REGENT REFINING (CANADA) LIMITED
277	FISHER	WABISKAW U/D-025	N		Produce	00/05-04-070-03W4/0	Wbsk D Valley Fill	495	495.5	ENCANA CORPORATION
278	FISHER	MCMURRAY I	N		Produce	00/07-02-070-03W4/0	Wbsk D Valley Fill	515	518.5	ENCANA CORPORATION
279	HANGINGSTONE	WABISKAW A	N		Produce	00/07-30-082-07W4/0	Wbsk C Sand	443.3	443.8	NORTHSTAR ENERGY CORPORATION
280	HANGINGSTONE	WABISKAW A	N		Produce	00/11-35-082-08W4/0	Wbsk C Sand	443	444	NORTHSTAR ENERGY CORPORATION
281	HANGINGSTONE	WABISKAW A	N		Produce	00/16-36-082-08W4/0	Wbsk C Sand	434.8	435.5	NORTHSTAR ENERGY CORPORATION
282	HANGINGSTONE	WABISKAW A	N		Produce	00/06-01-083-08W4/0	Wbsk C Sand	440	440.5	NORTHSTAR ENERGY CORPORATION
283	HANGINGSTONE	WABISKAW A	N		Produce	00/07-02-083-08W4/0	Wbsk C Sand	448	448.5	NORTHSTAR ENERGY CORPORATION
284	HANGINGSTONE	WABISKAW B	N		Produce	00/09-19-081-08W4/0	Wbsk C Sand	428.8	429.8	PARAMOUNT ENERGY OPERATING CORP.
285	HANGINGSTONE	WABISKAW J	N		Produce	00/01-04-081-08W4/0	Wbsk C Sand	439	440	CALPINE CANADA RESOURCES COMPANY
286	HANGINGSTONE	WABISKAW J	N		Produce	00/06-05-081-08W4/0	Wbsk C Sand	460	461	NORTHSTAR ENERGY CORPORATION
287	HANGINGSTONE	WABISKAW J	N		Produce	00/06-09-081-08W4/0	Wbsk C Sand	454	455	CALPINE CANADA RESOURCES COMPANY
288	HANGINGSTONE	WABISKAW J	N		Produce	00/16-16-081-08W4/0	Wbsk C Sand	453	454	PARAMOUNT ENERGY OPERATING CORP.
289	HANGINGSTONE	WABISKAW K	N		Produce	00/08-07-082-07W4/0	Wbsk C Sand	446.9	448	NORTHSTAR ENERGY CORPORATION
290	HANGINGSTONE	WABISKAW K	N		Produce	00/06-19-082-07W4/0	Wbsk C Sand	466.6	467.4	NORTHSTAR ENERGY CORPORATION
291	HANGINGSTONE	WABISKAW K	N		Produce	00/08-12-082-08W4/0	Wbsk C Sand	443	444	NORTHSTAR ENERGY CORPORATION
292	HANGINGSTONE	WABISKAW L	N		Produce	00/08-07-081-07W4/0	Wbsk C Sand	377.5	378.4	CALPINE CANADA RESOURCES COMPANY
293	HANGINGSTONE	WABISKAW M	N		Produce	00/08-30-080-07W4/0	Wbsk C Sand	355.5	357.2	CALPINE CANADA RESOURCES COMPANY
294	HANGINGSTONE	WABISKAW M	N		Produce	00/16-31-080-07W4/0	Wbsk C Sand	359.6	360.1	NORTHSTAR ENERGY CORPORATION
295	HANGINGSTONE	WABISKAW M	N		Produce	00/03-32-080-07W4/0	Wbsk C Sand	358	359	PRIMEWEST ENERGY INC.
296	HANGINGSTONE	WABISKAW M	N		Produce	02/03-32-080-07W4/0	Wbsk C Sand	355.8	358	NORTHSTAR ENERGY CORPORATION
297	HANGINGSTONE	WABISKAW N	N		Produce	00/03-34-080-07W4/0	Wbsk C Sand	331	333	CALPINE CANADA RESOURCES COMPANY
298	HANGINGSTONE	WABISKAW N	N		Produce	00/04-35-080-07W4/0	Wbsk C Sand	315	317	CALPINE CANADA RESOURCES COMPANY

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299	HANGINGSTONE	WABISKAW O	N		Produce	00/14-15-081-07W4/0	Wbsk C Sand	348	349.3	CALPINE CANADA RESOURCES COMPANY
300	HANGINGSTONE	WABISKAW O	N		Produce	00/11-22-081-07W4/0	Wbsk C Sand	355.6	357	NORTHSTAR ENERGY CORPORATION
301	HANGINGSTONE	WABISKAW P	N		Produce	00/10-14-081-08W4/0	Wbsk C Sand	451	452.1	NORTHSTAR ENERGY CORPORATION
302	HANGINGSTONE	WABISKAW U/D-014	N		Produce	00/09-28-081-11W4/0	McM A1 Seq	456	457	STYLUS EXPLORATION INC.
303	HANGINGSTONE	WABISKAW-MCMURRAY B	N		Produce	00/01-04-081-08W4/0	Wbsk D Valley Fill	440.8	441.5	CALPINE CANADA RESOURCES COMPANY
304	HANGINGSTONE	WABISKAW-MCMURRAY B	N		Produce	00/06-05-081-08W4/0	McM A2 Seq	462	463	NORTHSTAR ENERGY CORPORATION
305	HANGINGSTONE	WABISKAW-MCMURRAY B	N		Produce	00/05-06-081-08W4/0	McM A2 Seq	450	451.5	NORTHSTAR ENERGY CORPORATION
306	HANGINGSTONE	WABISKAW-MCMURRAY B	N		Produce	00/13-08-081-08W4/0	McM A2 Seq	458	460	NORTHSTAR ENERGY CORPORATION
307	HANGINGSTONE	WABISKAW-MCMURRAY B	N		Produce	00/06-09-081-08W4/0	McM A2 Seq	456	457	CALPINE CANADA RESOURCES COMPANY
308	HANGINGSTONE	WABISKAW-MCMURRAY B	N		Produce	00/01-04-081-08W4/0	McM A Channel	441.7	443	CALPINE CANADA RESOURCES COMPANY
309	HANGINGSTONE	MCMURRAY H	N		Produce	00/10-07-081-10W4/0	McM B2 Seq	436	437	PARAMOUNT ENERGY OPERATING CORP.
310	HANGINGSTONE	MCMURRAY L	N		Produce	00/11-29-081-10W4/0	McM A2 Seq	426	429.5	PARAMOUNT ENERGY OPERATING CORP.
311	HANGINGSTONE	MCMURRAY Y	N		Produce	00/10-09-082-09W4/0	McM A1 Seq	439.5	440.1	NORTHSTAR ENERGY CORPORATION
312	HANGINGSTONE	MCMURRAY DD	N		Produce	00/05-11-084-08W4/0	McM B1 Channel	450.2	453	NORTHSTAR ENERGY CORPORATION
313	HANGINGSTONE	MCMURRAY GG	N		Produce	00/11-08-084-08W4/0	McM B1 Channel	444.7	450.8	NORTHSTAR ENERGY CORPORATION
314	HANGINGSTONE	MCMURRAY II	N		Produce	00/11-13-081-11W4/0	McM B1 Seq	433	436	PARAMOUNT ENERGY OPERATING CORP.
315	HANGINGSTONE	MCMURRAY LL	N		Produce	00/07-05-083-08W4/0	McM A1 Seq	435	436	NORTHSTAR ENERGY CORPORATION
316	HANGINGSTONE	MCMURRAY QQ	N		Produce	00/12-12-082-11W4/0	McM A2 Seq	427.2	428.2	PARAMOUNT ENERGY OPERATING CORP.
317	HANGINGSTONE	MCMURRAY SS	N		Produce	00/10-07-081-10W4/0	McM B1 Seq	431	432.2	PARAMOUNT ENERGY OPERATING CORP.
318	HANGINGSTONE	MCMURRAY TT	N		Produce	00/11-08-081-10W4/0	McM B1 Seq	440.1	442.1	PARAMOUNT ENERGY OPERATING CORP.
319	HANGINGSTONE	MCMURRAY WW	N		Produce	00/08-34-081-11W4/0	McM B2 Seq	455	455.8	STYLUS EXPLORATION INC.
320	HANGINGSTONE	MCMURRAY YY	N		Produce	00/09-10-081-10W4/0	McM A2 Seq	431	432	PARAMOUNT ENERGY OPERATING CORP.
321	HANGINGSTONE	MCMURRAY ZZ	N		Produce	00/02-17-082-09W4/0	McM A2 Seq	440.5	443	NORTHSTAR ENERGY CORPORATION
322	HANGINGSTONE	MCMURRAY U/D-006	N		Produce	00/15-04-084-11W4/0	McM B1 Seq	315.5	317.5	STYLUS EXPLORATION INC.
323	HANGINGSTONE	MCMURRAY U/D-006	N		Produce	AA/10-09-084-11W4/0	McM B1 Seq	312.7	314.3	PETRO-CANADA
324	HANGINGSTONE	MCMURRAY U/D-022	N		Produce	00/05-32-081-10W4/0	McM A1 Seq	424.5	425.5	PARAMOUNT ENERGY OPERATING CORP.
325	HANGINGSTONE	MCMURRAY U/D-055	N		Produce	00/05-09-084-07W4/0	McM A2 Seq	363	364.9	NORTHSTAR ENERGY CORPORATION
326	HANGINGSTONE	MCMURRAY U/D-074	N		Produce	00/10-19-082-10W4/0	McM B1 Seq	425.5	426.8	PARAMOUNT ENERGY OPERATING CORP.
327	HANGINGSTONE	MCMURRAY U/D-081	N		Produce	00/09-09-081-10W4/0	McM A2 Seq	442	444	PARAMOUNT ENERGY OPERATING CORP.
328	HANGINGSTONE	MCMURRAY U/D-095	N		Produce	00/10-19-082-10W4/0	McM A1 Seq	420.3	422	PARAMOUNT ENERGY OPERATING CORP.

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329	HANGINGSTONE	MCMURRAY U/D-117	N		Produce	AA/07-21-084-09W4/0	McM A2 Seq	420.2	422	PETRO-CANADA
330	HANGINGSTONE	MCMURRAY U/D-118	N		Produce	00/13-13-084-11W4/0	McM A2 Seq	310.2	311.5	PETRO-CANADA
331	HANGINGSTONE	MCMURRAY U/D-119	N		Produce	AA/06-14-084-11W4/0	McM A2 Seq	307.5	308	PETRO-CANADA
332	HANGINGSTONE	MCMURRAY U/D-121	N		Produce	00/05-15-085-10W4/0	McM A2 Seq	256.2	257	STYLUS EXPLORATION INC.
333	HANGINGSTONE	MCMURRAY U/D-134	N		Produce	00/02-18-083-08W4/0	McM A1 Seq	439	440.5	NORTHSTAR ENERGY CORPORATION
334	HANGINGSTONE	MCMURRAY U/D-136	N		Produce	00/12-20-084-08W4/0	McM A1 Seq	423.5	424.4	NORTHSTAR ENERGY CORPORATION
335	HANGINGSTONE	MCMURRAY U/D-137	N		Produce	AA/10-22-084-08W4/0	McM A1 Seq	425.5	428	PETRO-CANADA
336	HANGINGSTONE	MCMURRAY U/D-138	N		Produce	AA/02-25-084-08W4/0	McM A1 Seq	441.5	444	PETRO-CANADA
337	HANGINGSTONE	MCMURRAY U/D-139	N		Produce	00/14-01-081-08W4/0	McM B2 Seq	413	414	NORTHSTAR ENERGY CORPORATION
338	HANGINGSTONE	MCMURRAY U/D-164	N		Produce	00/07-02-083-08W4/0	McM A2 Seq	450.5	451.1	NORTHSTAR ENERGY CORPORATION
339	HANGINGSTONE	MCMURRAY U/D-177	N		Produce	AA/12-21-084-09W4/0	McM B1 Seq	404	404.7	PETRO-CANADA
340	HANGINGSTONE	MCMURRAY U/D-178	N		Produce	AA/01-29-084-09W4/0	McM B1 Seq	395.8	396.3	PETRO-CANADA
341	HANGINGSTONE	MCMURRAY U/D-179	N		Produce	AA/13-20-084-09W4/0	McM B1 Seq	389	390	PETRO-CANADA
342	HANGINGSTONE	MCMURRAY AAA	N		Produce	00/02-04-082-09W4/0	McM A2 Seq	425	426	NORTHSTAR ENERGY CORPORATION
343	HANGINGSTONE	MCMURRAY BBB	N		Produce	00/07-17-082-10W4/0	McM A2 Seq	420.2	423.5	PARAMOUNT ENERGY OPERATING CORP.
344	HANGINGSTONE	MCMURRAY BBB	N		Produce	00/10-19-082-10W4/0	McM A2 Seq	424	425.5	PARAMOUNT ENERGY OPERATING CORP.
345	HANGINGSTONE	MCMURRAY CCC	N		Produce	00/12-28-081-10W4/0	McM A1 Seq	423.2	424	PARAMOUNT ENERGY OPERATING CORP.
346	HANGINGSTONE	MCMURRAY CCC	N		Produce	00/10-33-081-10W4/0	McM A1 Seq	423	424.3	PARAMOUNT ENERGY OPERATING CORP.
347	HANGINGSTONE	MCMURRAY DDD	N		Produce	00/02-17-082-09W4/0	McM A1 Seq	437.5	439	NORTHSTAR ENERGY CORPORATION
348	HANGINGSTONE	MCMURRAY DDD	N		Produce	00/05-18-082-09W4/0	McM A1 Seq	427	428	NORTHSTAR ENERGY CORPORATION
349	HANGINGSTONE	MCMURRAY FFF	N		Produce	00/07-05-082-09W4/0	McM A1 Seq	417	422.2	NORTHSTAR ENERGY CORPORATION
350	HANGINGSTONE	MCMURRAY GGG	N		Produce	00/06-04-082-11W4/0	McM A1 Seq	446.6	447.8	STYLUS EXPLORATION INC.
351	HANGINGSTONE	MCMURRAY UUU	N		Produce	00/12-01-084-08W4/0	McM A1 Seq	443.4	444.5	NORTHSTAR ENERGY CORPORATION
352	HANGINGSTONE	MCMURRAY UUU	N		Produce	00/11-08-084-08W4/0	McM A1 Seq	437.6	440	NORTHSTAR ENERGY CORPORATION
353	HANGINGSTONE	MCMURRAY UUU	N		Produce	AA/12-08-084-08W4/0	McM A1 Seq	434.6	438	PETRO-CANADA
354	HANGINGSTONE	MCMURRAY UUU	N		Produce	00/07-09-084-08W4/0	McM A1 Seq	437.2	440	NORTHSTAR ENERGY CORPORATION
355	HANGINGSTONE	MCMURRAY UUU	N		Produce	00/02-10-084-08W4/0	McM A1 Seq	442	443	NORTHSTAR ENERGY CORPORATION
356	HANGINGSTONE	MCMURRAY UUU	N		Produce	00/05-11-084-08W4/0	McM A1 Seq	444	445	NORTHSTAR ENERGY CORPORATION
357	HANGINGSTONE	MCMURRAY UUU	N		Produce	AA/05-17-084-08W4/0	McM A1 Seq	428	429	PETRO-CANADA
358	HANGINGSTONE	MCMURRAY B2B	N		Produce	00/14-01-081-08W4/0	McM A1 Seq	399	402	NORTHSTAR ENERGY CORPORATION

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359	HANGINGSTONE	MCMURRAY D2D	N		Produce	00/15-17-082-08W4/0	McM B1 Seq	460.5	461.5	NORTHSTAR ENERGY CORPORATION
360	HANGINGSTONE	MCMURRAY D2D	N		Produce	02/15-17-082-08W4/0	McM B1 Seq	460	461.5	NORTHSTAR ENERGY CORPORATION
361	HANGINGSTONE	MCMURRAY E2E	N		Produce	00/06-09-081-08W4/0	McM B1 Seq	462	463.1	CALPINE CANADA RESOURCES COMPANY
362	HANGINGSTONE	MCMURRAY F2F	N		Produce	00/15-34-080-08W4/0	McM B1 Seq	429.4	431.5	NORTHSTAR ENERGY CORPORATION
363	HANGINGSTONE	MCMURRAY F2F	N		Produce	00/01-04-081-08W4/0	McM B1 Seq	448	454.5	CALPINE CANADA RESOURCES COMPANY
364	HANGINGSTONE	MCMURRAY R2R	N		Produce	00/10-27-081-11W4/0	McM B2 Seq	444.5	445.5	STYLUS EXPLORATION INC.
365	HANGINGSTONE	MCMURRAY S2S	N		Produce	00/03-34-080-07W4/0	McM A2 Seq	334.7	338.5	CALPINE CANADA RESOURCES COMPANY
366	HANGINGSTONE	MCMURRAY S2S	N		Produce	00/04-35-080-07W4/0	McM A Channel	318.7	322.5	CALPINE CANADA RESOURCES COMPANY
367	HANGINGSTONE	MCMURRAY S2S	N		Produce	00/14-03-081-07W4/0	McM A2 Seq	347.5	350.5	CALPINE CANADA RESOURCES COMPANY
368	HANGINGSTONE	MCMURRAY T2T	N		Produce	00/16-16-081-08W4/0	McM A Channel	455	458.2	PARAMOUNT ENERGY OPERATING CORP.
369	HANGINGSTONE	MCMURRAY W2W	N		Produce	00/08-07-082-07W4/0	McM B1 Seq	455.6	456.5	NORTHSTAR ENERGY CORPORATION
370	HANGINGSTONE	MCMURRAY X2X	N		Produce	00/08-30-080-07W4/0	McM A1 Seq	358.8	360.1	CALPINE CANADA RESOURCES COMPANY
371	HANGINGSTONE	MCMURRAY X2X	N		Produce	00/03-32-080-07W4/0	McM A Channel	361	365	PRIMEWEST ENERGY INC.
372	HANGINGSTONE	MCMURRAY X2X	N		Produce	02/03-32-080-07W4/0	McM A Channel	359	361.5	NORTHSTAR ENERGY CORPORATION
373	HANGINGSTONE	MCMURRAY Y2Y	N		Produce	00/08-30-080-07W4/0	McM B1 Channel	365.5	367.4	CALPINE CANADA RESOURCES COMPANY
374	HANGINGSTONE	MCMURRAY Y2Y	N		Produce	00/16-31-080-07W4/0	McM B1 Channel	368.8	375.2	NORTHSTAR ENERGY CORPORATION
375	HANGINGSTONE	MCMURRAY Y2Y	N		Produce	02/03-32-080-07W4/0	McM B1 Seq	365	371	NORTHSTAR ENERGY CORPORATION
376	HANGINGSTONE	MCMURRAY G3G	N		Produce	00/01-22-084-11W4/0	McM B1 Seq	292.2	294.2	NORTHSTAR ENERGY CORPORATION
377	HANGINGSTONE	MCMURRAY G3G	N		Produce	AA/01-22-084-11W4/0	McM B1 Seq	290.5	292	PETRO-CANADA
378	HARDY	WABISKAW A	N		Produce	00/03-15-077-04W4/0	Wbsk C Sand	331.2	335	PARAMOUNT ENERGY OPERATING CORP.
379	HARDY	WABISKAW D	N		Produce	00/04-18-076-03W4/0	Wbsk C Sand	369.8	372.5	TALISMAN ENERGY INC.
380	HARDY	WABISKAW D	N		Produce	00/08-13-076-04W4/0	Wbsk C Sand	357.5	361	TALISMAN ENERGY INC.
381	HARDY	WABISKAW F	N		Produce	00/03-11-076-04W4/0	Wbsk C Sand	366.5	368.5	TALISMAN ENERGY INC.
382	HARDY	WABISKAW G	N		Produce	00/07-06-076-04W4/0	Wbsk C Sand	398	401	DEVON CANADA CORPORATION
383	HARDY	WABISKAW G	N		Produce	00/01-01-076-05W4/0	Wbsk C Sand	376.8	380	DEVON CANADA CORPORATION
384	HARDY	WABISKAW L	N		Produce	00/12-11-078-06W4/0	Wbsk C Sand	357.7	358.4	DEVON CANADA CORPORATION
385	HARDY	WABISKAW U/D-011	N		Produce	00/11-30-075-04W4/0	Wbsk C Sand	381.7	387	STYLUS EXPLORATION INC.
386	HARDY	MCMURRAY SS	N		Produce	00/05-07-078-05W4/0	McM B1 Seq	340.5	344.5	PARAMOUNT ENERGY OPERATING CORP.
387	HARDY	MCMURRAY TT	N		Produce	00/11-03-077-04W4/0	McM Channel	350	353.5	PARAMOUNT ENERGY OPERATING CORP.
388	HARDY	MCMURRAY U/D-073	A	1	Produce	00/06-20-077-04W4/0	McM Channel	340.9	342.6	PARAMOUNT ENERGY OPERATING CORP.

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389	HARDY	MCMURRAY U/D-074	A	1	Produce	00/07-30-077-04W4/0	McM Channel	338.5	342.5	SUPERMAN RESOURCES INC.
390	KIRBY	UPPER MANNVILLE RR	N		Produce	00/12-28-073-08W4/0	Wbsk B Valley Fill	461	464	ISH ENERGY LTD.
391	KIRBY	UPPER MANNVILLE YY	N		Produce	00/12-14-072-05W4/0	Wbsk B Valley Fill	477	486	ENCANA CORPORATION
392	KIRBY	UPPER MANNVILLE A4A	N		Produce	00/10-08-074-06W4/0	Wbsk B Valley Fill	389	396	BP CANADA ENERGY COMPANY
393	KIRBY	UPPER MANNVILLE D4D	N		Produce	00/07-17-072-06W4/0	Wbsk B Valley Fill	478	480.8	ENCANA OIL & GAS CO. LTD.
394	KIRBY	UPPER MANNVILLE E4E	N		Produce	00/07-36-072-05W4/0	Wbsk B Valley Fill	461.2	462	ENCANA OIL & GAS CO. LTD.
395	KIRBY	UPPER MANNVILLE F4F	N		Produce	00/12-07-074-09W4/0	Wbsk C Sand	458	458.5	CANADIAN NATURAL RESOURCES LIMITED
396	KIRBY	UPPER MANNVILLE F4F	N		Produce	00/06-17-074-09W4/0	Wbsk C Sand	443.5	444.5	CANADIAN NATURAL RESOURCES LIMITED
397	KIRBY	UPPER MANNVILLE F4F	N		Produce	00/06-18-074-09W4/0	Wbsk C Sand	452.5	453.5	CANADIAN NATURAL RESOURCES LIMITED
398	KIRBY	UPPER MANNVILLE F4F	N		Produce	00/12-12-074-10W4/0	Wbsk C Sand	459	459.5	CANADIAN NATURAL RESOURCES LIMITED
399	KIRBY	UPPER MANNVILLE G4G	N		Produce	00/11-04-075-06W4/0	Wbsk B Valley Fill	407.5	408.5	BP CANADA ENERGY COMPANY
400	KIRBY	UPPER MANNVILLE H4H	N		Produce	00/10-05-072-06W4/0	Wbsk C Sand	467	468.2	ENCANA OIL & GAS CO. LTD.
401	KIRBY	WABISKAW U/D-016	N		Produce	00/06-21-075-06W4/0	Wbsk B Valley Fill	383.2	386	DEVON ARL CORPORATION
402	KIRBY	WABISKAW U/D-017	N		Produce	00/12-05-075-07W4/0	Wbsk B Valley Fill	436.5	438	BP CANADA ENERGY COMPANY
403	KIRBY	WABISKAW U/D-019	N		Produce	00/10-08-074-06W4/0	Wbsk D Valley Fill	410	411.3	BP CANADA ENERGY COMPANY
404	KIRBY	WABISKAW-MCMURRAY B	N		Produce	02/05-17-074-04W4/0	Wbsk C Sand	352	354	BP CANADA ENERGY COMPANY
405	KIRBY	WABISKAW-MCMURRAY B	N		Produce	00/06-17-074-04W4/0	Wbsk C Sand	352	353	BP CANADA ENERGY COMPANY
406	KIRBY	WABISKAW-MCMURRAY B	N		Produce	00/05-17-074-04W4/0	McM A1 Seq	355	357	BP CANADA ENERGY COMPANY
407	KIRBY	WABISKAW-MCMURRAY B	N		Produce	02/05-17-074-04W4/0	McM A1 Seq	354	359	BP CANADA ENERGY COMPANY
408	KIRBY	WABISKAW-MCMURRAY B	N		Produce	00/06-17-074-04W4/0	McM A1 Seq	354	357	BP CANADA ENERGY COMPANY
409	KIRBY	WABISKAW-MCMURRAY B	N		Produce	02/05-17-074-04W4/0	McM A Channel	359	361	BP CANADA ENERGY COMPANY
410	KIRBY	WABISKAW-MCMURRAY B	N		Produce	00/06-17-074-04W4/0	McM A Channel	358.5	361	BP CANADA ENERGY COMPANY
411	KIRBY	LOWER MANNVILLE H	A	3	Produce	00/14-19-074-09W4/0	McM A2 Seq	445	447	CANADIAN NATURAL RESOURCES LIMITED
412	KIRBY	LOWER MANNVILLE H	A	3	Produce	00/07-20-074-09W4/0	McM A2 Seq	434.5	435.5	CANADIAN NATURAL RESOURCES LIMITED
413	KIRBY	LOWER MANNVILLE H	A	3	Produce	00/11-28-074-09W4/0	McM A2 Seq	442.5	445.5	IMPERIAL OIL RESOURCES LIMITED
414	KIRBY	LOWER MANNVILLE H	A	3	Produce	00/12-28-074-09W4/0	McM A1 Seq	439	440.5	ISH ENERGY LTD.
415	KIRBY	LOWER MANNVILLE H	A	3	Produce	00/07-29-074-09W4/0	McM A1 Seq	438.5	439	CANADIAN NATURAL RESOURCES LIMITED
416	KIRBY	LOWER MANNVILLE H	A	3	Produce	00/05-33-074-09W4/0	McM A2 Seq	444.1	447	CANADIAN NATURAL RESOURCES LIMITED
417	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/06-18-074-09W4/0	McM A2 Seq	458.5	459.3	CANADIAN NATURAL RESOURCES LIMITED
418	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/12-07-074-09W4/0	McM A Channel	461	463	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
419	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/06-17-074-09W4/0	McM A Channel	446.5	447.5	CANADIAN NATURAL RESOURCES LIMITED
420	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/06-18-074-09W4/0	McM A Channel	456	456.5	CANADIAN NATURAL RESOURCES LIMITED
421	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/03-11-074-10W4/0	McM A Channel	458.5	459	CANADIAN NATURAL RESOURCES LIMITED
422	KIRBY	LOWER MANNVILLE L	A	1	Produce	00/10-11-074-10W4/0	McM Channel	460.5	467	CANADIAN NATURAL RESOURCES LIMITED
423	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/12-12-074-10W4/0	McM A Channel	462	464.5	CANADIAN NATURAL RESOURCES LIMITED
424	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/16-12-074-10W4/0	McM A Channel	466	469	CANADIAN NATURAL RESOURCES LIMITED
425	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/02-13-074-10W4/0	McM A Channel	462	464.5	CANADIAN NATURAL RESOURCES LIMITED
426	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/14-13-074-10W4/0	McM A Channel	476.5	478	CANADIAN NATURAL RESOURCES LIMITED
427	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/11-14-074-10W4/0	McM A Channel	456.5	457	CANADIAN NATURAL RESOURCES LIMITED
428	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/16-14-074-10W4/0	McM A Channel	463	467.5	CANADIAN NATURAL RESOURCES LIMITED
429	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/10-15-074-10W4/0	McM A Channel	456	457.5	CANADIAN NATURAL RESOURCES LIMITED
430	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/01-22-074-10W4/0	McM A Channel	462	463	CANADIAN NATURAL RESOURCES LIMITED
431	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/06-23-074-10W4/0	McM A Channel	457	458	CANADIAN NATURAL RESOURCES LIMITED
432	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/02-24-074-10W4/0	McM A Channel	467	470	CANADIAN NATURAL RESOURCES LIMITED
433	KIRBY	LOWER MANNVILLE L	A	3	Produce	00/04-24-074-10W4/0	McM A Channel	469.2	471.8	CANADIAN NATURAL RESOURCES LIMITED
434	KIRBY	LOWER MANNVILLE L	A	1	Produce	00/11-14-074-10W4/0	McM Channel	462	463	CANADIAN NATURAL RESOURCES LIMITED
435	KIRBY	LOWER MANNVILLE L	A	1	Produce	00/06-23-074-10W4/0	McM Channel	463.5	464.2	CANADIAN NATURAL RESOURCES LIMITED
436	KIRBY	LOWER MANNVILLE DD	N		Produce	00/12-26-075-06W4/0	McM B2Channel	363	364.1	DEVON CANADA CORPORATION
437	KIRBY	LOWER MANNVILLE HH	N		Produce	00/07-17-072-06W4/0	McM A Channel	501	502.1	ENCANA OIL & GAS CO. LTD.
438	KIRBY	LOWER MANNVILLE II	N		Produce	00/12-26-075-06W4/0	McM B1 Seq	358.2	359	DEVON CANADA CORPORATION
439	KIRBY	LOWER MANNVILLE MM	N		Produce	00/11-32-074-09W4/0	McM A Channel	447	449.5	ISH ENERGY LTD.
440	KIRBY	LOWER MANNVILLE MM	N		Produce	00/05-33-074-09W4/0	McM A Channel	442.2	444	CANADIAN NATURAL RESOURCES LIMITED
441	KIRBY	LOWER MANNVILLE NN	N		Produce	00/06-32-073-09W4/0	McM A2 Seq	445	446	CANADIAN NATURAL RESOURCES LIMITED
442	KIRBY	MCMURRAY U/D-014	N		Produce	00/10-01-072-07W4/0	McM B2 Seq	472.2	474	ENCANA CORPORATION
443	KIRBY	MCMURRAY U/D-040	N		Produce	00/06-04-075-09W4/0	McM A1 Seq	441.8	442.5	ISH ENERGY LTD.
444	KIRBY	MCMURRAY U/D-054	N		Produce	00/13-09-073-05W4/0	McM A1 Seq	458	460.5	ENCANA OIL & GAS CO. LTD.
445	KIRBY	MCMURRAY U/D-057	N		Produce	00/05-17-074-04W4/0	McM A Channel	359	361	BP CANADA ENERGY COMPANY
446	KIRBY	MCMURRAY U/D-058	N		Produce	00/07-26-074-05W4/0	McM A Channel	414	416	BP CANADA ENERGY COMPANY
447	LEISMER	WABISKAW A	N		Produce	00/03-28-076-10W4/0	Wbsk C Sand	445	446	PARAMOUNT ENERGY OPERATING CORP.
448	LEISMER	WABISKAW G	N		Produce	00/09-13-077-11W4/0	Wbsk C Sand	451.5	456	PARAMOUNT ENERGY OPERATING CORP.

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449	LEISMER	WABISKAW G	N		Produce	00/08-14-077-11W4/0	Wbsk C Sand	452.9	454	PARAMOUNT ENERGY OPERATING CORP.
450	LEISMER	WABISKAW J	N		Produce	00/10-07-077-08W4/0	Wbsk C Sand	337.2	339.7	BP CANADA ENERGY COMPANY
451	LEISMER	WABISKAW J	N		Produce	00/08-13-077-09W4/0	Wbsk C Sand	326	327.5	BP CANADA ENERGY COMPANY
452	LEISMER	WABISKAW M	N		Produce	00/09-26-077-11W4/0	Wbsk C Sand	460	462.5	PARAMOUNT ENERGY OPERATING CORP.
453	LEISMER	WABISKAW M	N		Produce	00/05-27-077-11W4/0	Wbsk C Sand	450.5	455	PARAMOUNT ENERGY OPERATING CORP.
454	LEISMER	WABISKAW O	N		Produce	00/06-34-078-10W4/0	Wbsk C Sand	384.3	384.7	PARAMOUNT ENERGY OPERATING CORP.
455	LEISMER	WABISKAW Q	A	3	Produce	00/07-15-077-09W4/0	Wbsk C Sand	331.5	333	BP CANADA ENERGY COMPANY
456	LEISMER	WABISKAW Q	A	3	Produce	00/12-17-077-09W4/0	Wbsk C Sand	356	357	BP CANADA ENERGY COMPANY
457	LEISMER	WABISKAW Q	A	3	Produce	00/11-18-077-09W4/0	Wbsk C Sand	368.6	369.6	BP CANADA ENERGY COMPANY
458	LEISMER	WABISKAW Q	A	3	Produce	00/07-19-077-09W4/0	Wbsk C Sand	354	355.5	BP CANADA ENERGY COMPANY
459	LEISMER	WABISKAW Q	A	3	Produce	00/15-21-077-09W4/0	Wbsk C Sand	327.8	328.5	BP CANADA ENERGY COMPANY
460	LEISMER	WABISKAW Q	A	3	Produce	00/12-22-077-09W4/0	Wbsk C Sand	333	334	BP CANADA ENERGY COMPANY
461	LEISMER	WABISKAW Q	A	3	Produce	00/10-25-077-09W4/0	Wbsk C Sand	317	319	BP CANADA ENERGY COMPANY
462	LEISMER	WABISKAW Q	A	3	Produce	00/14-28-077-09W4/0	Wbsk C Sand	333	334	BP CANADA ENERGY COMPANY
463	LEISMER	WABISKAW Q	A	3	Produce	00/07-29-077-09W4/0	Wbsk C Sand	328	333	BP CANADA ENERGY COMPANY
464	LEISMER	WABISKAW Q	A	3	Produce	02/07-29-077-09W4/0	Wbsk C Sand	329	330.5	BP CANADA ENERGY COMPANY
465	LEISMER	WABISKAW Q	A	3	Produce	00/10-31-077-09W4/0	Wbsk C Sand	355	356.2	BP CANADA ENERGY COMPANY
466	LEISMER	WABISKAW Q	A	3	Produce	00/10-32-077-09W4/0	Wbsk C Sand	344	345.3	BP CANADA ENERGY COMPANY
467	LEISMER	WABISKAW Q	A	3	Produce	00/10-33-077-09W4/0	Wbsk C Sand	307.6	308.5	BP CANADA ENERGY COMPANY
468	LEISMER	WABISKAW Q	A	3	Produce	00/13-33-077-09W4/0	Wbsk C Sand	339.5	340.5	BP CANADA ENERGY COMPANY
469	LEISMER	WABISKAW Q	A	3	Produce	00/07-34-077-09W4/0	Wbsk C Sand	328.4	330	BP CANADA ENERGY COMPANY
470	LEISMER	WABISKAW Q	A	3	Produce	00/10-35-077-09W4/0	Wbsk C Sand	335	336	BP CANADA ENERGY COMPANY
471	LEISMER	WABISKAW Q	A	3	Produce	00/06-36-077-09W4/0	Wbsk C Sand	328	329	BP CANADA ENERGY COMPANY
472	LEISMER	WABISKAW Q	A	3	Produce	00/01-02-078-09W4/0	Wbsk C Sand	314	315	BP CANADA ENERGY COMPANY
473	LEISMER	WABISKAW Q	A	3	Produce	00/09-03-078-09W4/0	Wbsk C Sand	322.8	324.3	BP CANADA ENERGY COMPANY
474	LEISMER	WABISKAW Q	A	3	Produce	00/11-05-078-09W4/0	Wbsk C Sand	356.5	357	BP CANADA ENERGY COMPANY
475	LEISMER	WABISKAW Q	A	3	Produce	00/09-06-078-09W4/0	Wbsk C Sand	350.2	351	BP CANADA ENERGY COMPANY
476	LEISMER	WABISKAW Q	A	3	Produce	00/04-07-078-09W4/0	Wbsk C Sand	371.5	372.5	BP CANADA ENERGY COMPANY
477	LEISMER	WABISKAW Q	A	3	Produce	00/01-10-078-09W4/0	Wbsk C Sand	328.4	329.8	BP CANADA ENERGY COMPANY
478	LEISMER	WABISKAW Q	A	3	Produce	00/01-11-078-09W4/0	Wbsk C Sand	323.8	325	BP CANADA ENERGY COMPANY

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479	LEISMER	WABISKAW Q	A	3	Produce	00/02-12-078-09W4/0	Wbsk C Sand	329.8	331.8	BP CANADA ENERGY COMPANY
480	LEISMER	WABISKAW Q	A	3	Produce	00/09-02-078-10W4/0	Wbsk C Sand	377.3	378	PARAMOUNT ENERGY OPERATING CORP.
481	LEISMER	WABISKAW Q	A	3	Produce	00/12-12-078-10W4/0	Wbsk C Sand	370.5	371.5	PARAMOUNT ENERGY OPERATING CORP.
482	LEISMER	WABISKAW U	N		Produce	00/07-07-079-08W4/0	Wbsk C Sand	347.5	348.5	ENCANA CORPORATION
483	LEISMER	WABISKAW U	N		Produce	00/08-13-079-09W4/0	Wbsk C Sand	356.8	357.8	ENCANA CORPORATION
484	LEISMER	WABISKAW U	N		Produce	00/10-14-079-09W4/0	Wbsk C Sand	410.6	412.3	ENCANA OIL & GAS CO. LTD.
485	LEISMER	WABISKAW U	N		Produce	00/11-15-079-09W4/0	Wbsk C Sand	409	410	ENCANA CORPORATION
486	LEISMER	WABISKAW U	N		Produce	02/11-15-079-09W4/0	Wbsk C Sand	410	411	PARAMOUNT ENERGY OPERATING CORP.
487	LEISMER	WABISKAW U/D-063	N		Produce	AA/13-09-076-06W4/0	Wbsk C Sand	325.5	327.3	ENCANA CORPORATION
488	LEISMER	WABISKAW U/D-079	N		Produce	00/10-32-077-08W4/0	Wbsk C Sand	300.5	301.5	BP CANADA ENERGY COMPANY
489	LEISMER	WABISKAW U/D-084	N		Produce	00/10-17-078-09W4/0	Wbsk C Sand	380.3	381.3	PARAMOUNT ENERGY OPERATING CORP.
490	LEISMER	WABISKAW U/D-093	N		Produce	AA/08-05-076-06W4/0	Wbsk D Valley Fill	349.4	351.2	DEVON ARL CORPORATION
491	LEISMER	WABISKAW U/D-093	N		Produce	00/16-05-076-06W4/0	Wbsk D Valley Fill	349	350.6	DEVON ARL CORPORATION
492	LEISMER	WABISKAW U/D-110	N		Produce	00/05-23-080-08W4/0	Wbsk C Sand	376.5	378	NORTHSTAR ENERGY CORPORATION
493	LEISMER	WABISKAW U/D-112	N		Produce	00/01-18-080-08W4/0	Wbsk C Sand	405.5	407	PARAMOUNT ENERGY OPERATING CORP.
494	LEISMER	WABISKAW-MCMURRAY G	N		Produce	00/04-04-076-06W4/0	Wbsk C Sand	349	351	DEVON ARL CORPORATION
495	LEISMER	WABISKAW-MCMURRAY G	N		Produce	00/03-05-076-06W4/0	Wbsk C Sand	352	355	DEVON ARL CORPORATION
496	LEISMER	WABISKAW-MCMURRAY G	N		Produce	AA/08-05-076-06W4/0	Wbsk C Sand	348	349.4	DEVON ARL CORPORATION
497	LEISMER	WABISKAW-MCMURRAY G	N		Produce	00/16-05-076-06W4/0	Wbsk C Sand	347	349	DEVON ARL CORPORATION
498	LEISMER	WABISKAW-MCMURRAY G	N		Produce	00/04-04-076-06W4/0	McM A2 Seq	351	358	DEVON ARL CORPORATION
499	LEISMER	WABISKAW-MCMURRAY G	N		Produce	AA/13-04-076-06W4/0	McM A2 Seq	353	354	DEVON ARL CORPORATION
500	LEISMER	WABISKAW-MCMURRAY G	N		Produce	AA/07-09-076-06W4/0	McM A2 Seq	339.5	340.2	ENCANA CORPORATION
501	LEISMER	WABISKAW-MCMURRAY G	N		Produce	AA/13-09-076-06W4/0	McM A2 Seq	328	329.9	ENCANA CORPORATION
502	LEISMER	WABISKAW-MCMURRAY I	N		Produce	02/11-01-077-08W4/0	Wbsk C Sand	308.1	309.9	BP CANADA ENERGY COMPANY
503	LEISMER	WABISKAW-MCMURRAY I	N		Produce	00/06-02-077-08W4/0	Wbsk C Sand	337	338.5	BP CANADA ENERGY COMPANY
504	LEISMER	WABISKAW-MCMURRAY I	N		Produce	00/11-02-077-08W4/0	Wbsk C Sand	323.5	324	DEVON CANADA CORPORATION
505	LEISMER	WABISKAW-MCMURRAY I	N		Produce	00/11-01-077-08W4/0	McM A1 Seq	313.33	314.55	DEVON CANADA CORPORATION
506	LEISMER	WABISKAW-MCMURRAY I	N		Produce	02/11-01-077-08W4/0	McM A1 Seq	310.4	313	BP CANADA ENERGY COMPANY
507	LEISMER	WABISKAW-MCMURRAY I	N		Produce	00/10-03-077-08W4/0	McM A1 Seq	335.8	336.5	DEVON CANADA CORPORATION
508	LEISMER	WABISKAW-MCMURRAY I	N		Produce	02/11-01-077-08W4/0	McM A2 Seq	313	314	BP CANADA ENERGY COMPANY

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509	LEISMER	WABISKAW-MCMURRAY I	N		Produce	00/11-02-077-08W4/0	McM A2 Seq	325	326.1	DEVON CANADA CORPORATION
510	LEISMER	MCMURRAY G	N		Produce	00/12-35-079-07W4/0	McM B1 Seq	316	321.3	CANADIAN NATURAL RESOURCES LIMITED
511	LEISMER	MCMURRAY L	N		Produce	02/15-23-077-09W4/0	McM A2 Seq	337	339	BP CANADA ENERGY COMPANY
512	LEISMER	MCMURRAY L	N		Produce	00/15-26-077-09W4/0	McM A2 Seq	327	328	BP CANADA ENERGY COMPANY
513	LEISMER	MCMURRAY L	N		Produce	00/10-33-077-09W4/0	McM A2 Seq	311	312	BP CANADA ENERGY COMPANY
514	LEISMER	MCMURRAY L	N		Produce	00/07-34-077-09W4/0	McM A2 Seq	331.8	332.8	BP CANADA ENERGY COMPANY
515	LEISMER	MCMURRAY L	N		Produce	00/10-35-077-09W4/0	McM A2 Seq	337.8	339.6	BP CANADA ENERGY COMPANY
516	LEISMER	MCMURRAY L	N		Produce	00/06-36-077-09W4/0	McM A2 Seq	331	332.5	BP CANADA ENERGY COMPANY
517	LEISMER	MCMURRAY L	N		Produce	00/01-02-078-09W4/0	McM A2 Seq	318	319	BP CANADA ENERGY COMPANY
518	LEISMER	MCMURRAY L	N		Produce	00/01-10-078-09W4/0	McM A2 Seq	331.5	332.7	BP CANADA ENERGY COMPANY
519	LEISMER	MCMURRAY M	N		Produce	00/07-29-078-09W4/0	McM A1 Seq	395	396.5	ENCANA CORPORATION
520	LEISMER	MCMURRAY N	N		Produce	00/12-19-078-09W4/0	McM B1 Seq	393	397	ENCANA CORPORATION
521	LEISMER	MCMURRAY N	N		Produce	00/07-29-078-09W4/0	McM B1 Seq	402	403	ENCANA CORPORATION
522	LEISMER	MCMURRAY R	N		Produce	00/10-36-079-08W4/0	McM A2 Seq	335.9	337.5	ENCANA CORPORATION
523	LEISMER	MCMURRAY R	N		Produce	00/11-06-080-07W4/0	McM A2 Seq	340	341	NORTHSTAR ENERGY CORPORATION
524	LEISMER	MCMURRAY S	A	2	Produce	00/07-07-079-08W4/0	McM B1 Seq	358	358.5	ENCANA CORPORATION
525	LEISMER	MCMURRAY S	A	2	Produce	00/11-11-079-08W4/0	McM B1 Seq	317	317.8	PARAMOUNT ENERGY OPERATING CORP.
526	LEISMER	MCMURRAY S	A	2	Produce	00/13-13-079-08W4/0	McM B1 Seq	318.1	324	CANADIAN NATURAL RESOURCES LIMITED
527	LEISMER	MCMURRAY S	A	2	Produce	00/01-14-079-08W4/0	McM B1 Seq	316	317	CANADIAN NATURAL RESOURCES LIMITED
528	LEISMER	MCMURRAY S	A	2	Produce	00/11-15-079-08W4/0	McM B1 Seq	346	349.5	CANADIAN NATURAL RESOURCES LIMITED
529	LEISMER	MCMURRAY S	A	2	Produce	00/13-15-079-08W4/0	McM B1 Seq	347	352	CANADIAN NATURAL RESOURCES LIMITED
530	LEISMER	MCMURRAY S	A	2	Produce	00/10-18-079-08W4/0	McM B1 Seq	364	365	ENCANA CORPORATION
531	LEISMER	MCMURRAY S	A	2	Produce	00/12-19-079-08W4/0	McM B1 Seq	387.7	390.8	ENCANA OIL & GAS CO. LTD.
532	LEISMER	MCMURRAY S	A	2	Produce	00/03-20-079-08W4/0	McM B1 Seq	356.8	359	ENCANA CORPORATION
533	LEISMER	MCMURRAY S	A	2	Produce	00/01-21-079-08W4/0	McM B1 Seq	344.5	345.5	CANADIAN NATURAL RESOURCES LIMITED
534	LEISMER	MCMURRAY S	A	2	Produce	00/16-22-079-08W4/0	McM B1 Seq	357	358.4	CANADIAN NATURAL RESOURCES LIMITED
535	LEISMER	MCMURRAY S	A	2	Produce	00/12-23-079-08W4/0	McM B1 Seq	343.5	344	CANADIAN NATURAL RESOURCES LIMITED
536	LEISMER	MCMURRAY S	A	2	Produce	00/01-26-079-08W4/0	McM B1 Seq	348.5	350	ENCANA CORPORATION
537	LEISMER	MCMURRAY S	A	2	Produce	00/03-28-079-08W4/0	McM B1 Seq	362.8	365	ENCANA CORPORATION
538	LEISMER	MCMURRAY S	A	2	Produce	00/04-29-079-08W4/0	McM B1 Seq	382.3	384	ENCANA OIL & GAS CO. LTD.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
539	LEISMER	MCMURRAY S	A	2	Produce	00/12-30-079-08W4/0	McM B1 Seq	397.6	399	ENCANA CORPORATION
540	LEISMER	MCMURRAY S	A	2	Produce	00/11-31-079-08W4/0	McM B1 Seq	409	411	ENCANA OIL & GAS CO. LTD.
541	LEISMER	MCMURRAY S	A	2	Produce	00/09-32-079-08W4/0	McM B1 Seq	398.5	401.5	ENCANA CORPORATION
542	LEISMER	MCMURRAY S	A	2	Produce	00/11-35-079-08W4/0	McM B1 Seq	371.8	372.8	ENCANA CORPORATION
543	LEISMER	MCMURRAY S	A	2	Produce	00/10-36-079-08W4/0	McM B1 Seq	343.5	349	ENCANA CORPORATION
544	LEISMER	MCMURRAY S	A	2	Produce	00/06-11-079-09W4/0	McM B1 Seq	378.6	379.2	GULF CANADA LIMITED
545	LEISMER	MCMURRAY S	A	2	Produce	00/08-13-079-09W4/0	McM B1 Seq	366	368	ENCANA CORPORATION
546	LEISMER	MCMURRAY S	A	2	Produce	00/09-36-079-09W4/0	McM B1 Seq	407.5	409	ENCANA CORPORATION
547	LEISMER	MCMURRAY S	A	2	Produce	00/11-06-080-07W4/0	McM B1 Seq	347	355	NORTHSTAR ENERGY CORPORATION
548	LEISMER	MCMURRAY S	A	2	Produce	00/16-03-080-08W4/0	McM B1 Seq	368.5	373	NORTHSTAR ENERGY CORPORATION
549	LEISMER	MCMURRAY S	A	2	Produce	00/03-11-080-08W4/0	McM B1 Seq	363	368	PARAMOUNT ENERGY OPERATING CORP.
550	LEISMER	MCMURRAY S	A	2	Produce	00/14-12-080-08W4/0	McM B1 Seq	367	371.5	PARAMOUNT ENERGY OPERATING CORP.
551	LEISMER	MCMURRAY S	A	2	Produce	00/11-13-080-08W4/0	McM B1 Seq	365	372	NORTHSTAR ENERGY CORPORATION
552	LEISMER	MCMURRAY S	A	2	Produce	00/10-14-080-08W4/0	McM B1 Seq	377	385.2	PETRO-CANADA
553	LEISMER	MCMURRAY S	A	2	Produce	02/10-14-080-08W4/0	McM B1 Seq	375.3	383	NORTHSTAR ENERGY CORPORATION
554	LEISMER	MCMURRAY S	A	2	Produce	00/01-15-080-08W4/0	McM B1 Seq	382	384.8	NORTHSTAR ENERGY CORPORATION
555	LEISMER	MCMURRAY S	A	2	Produce	00/05-23-080-08W4/0	McM B1 Seq	386	391	NORTHSTAR ENERGY CORPORATION
556	LEISMER	MCMURRAY S	A	2	Produce	00/03-24-080-08W4/0	McM B1 Seq	362.5	370.5	NORTHSTAR ENERGY CORPORATION
557	LEISMER	MCMURRAY S	A	2	Produce	00/14-25-080-08W4/0	McM B1 Seq	393	397	NORTHSTAR ENERGY CORPORATION
558	LEISMER	MCMURRAY S	A	2	Produce	00/12-26-080-08W4/0	McM B1 Seq	402.2	403.2	NORTHSTAR ENERGY CORPORATION
559	LEISMER	MCMURRAY S	A	2	Produce	00/12-27-080-08W4/0	McM B1 Seq	399	405	NORTHSTAR ENERGY CORPORATION
560	LEISMER	MCMURRAY S	A	2	Produce	00/02-28-080-08W4/0	McM B1 Seq	413	416.5	NORTHSTAR ENERGY CORPORATION
561	LEISMER	MCMURRAY S	A	2	Produce	00/11-06-080-07W4/0	McM B2 Seq	355	356	NORTHSTAR ENERGY CORPORATION
562	LEISMER	MCMURRAY S	A	2	Produce	00/11-13-080-08W4/0	McM B2 Seq	372	373.5	NORTHSTAR ENERGY CORPORATION
563	LEISMER	MCMURRAY T	N		Produce	00/11-11-079-08W4/0	McM A2 Seq	309	310.5	PARAMOUNT ENERGY OPERATING CORP.
564	LEISMER	MCMURRAY T	N		Produce	00/13-13-079-08W4/0	McM A2 Seq	310	312	CANADIAN NATURAL RESOURCES LIMITED
565	LEISMER	MCMURRAY T	N		Produce	00/01-14-079-08W4/0	McM A2 Seq	307.8	309	CANADIAN NATURAL RESOURCES LIMITED
566	LEISMER	MCMURRAY T	N		Produce	00/12-14-079-08W4/0	McM A2 Seq	323	324.5	PRIMEWEST ENERGY INC.
567	LEISMER	MCMURRAY T	N		Produce	00/11-15-079-08W4/0	McM A2 Seq	338	340	CANADIAN NATURAL RESOURCES LIMITED
568	LEISMER	MCMURRAY T	N		Produce	00/13-15-079-08W4/0	McM A2 Seq	339.1	341.5	CANADIAN NATURAL RESOURCES LIMITED

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569	LEISMER	MCMURRAY T	N		Produce	00/11-16-079-08W4/0	McM A2 Seq	343.2	346	CANADIAN NATURAL RESOURCES LIMITED
570	LEISMER	MCMURRAY T	N		Produce	00/10-18-079-08W4/0	McM A2 Seq	355.8	358	ENCANA CORPORATION
571	LEISMER	MCMURRAY T	N		Produce	00/12-19-079-08W4/0	McM A2 Seq	380	381.8	ENCANA OIL & GAS CO. LTD.
572	LEISMER	MCMURRAY T	N		Produce	00/03-20-079-08W4/0	McM A2 Seq	348.2	351.2	ENCANA CORPORATION
573	LEISMER	MCMURRAY T	N		Produce	00/01-21-079-08W4/0	McM A2 Seq	336	337.5	CANADIAN NATURAL RESOURCES LIMITED
574	LEISMER	MCMURRAY T	N		Produce	00/03-22-079-08W4/0	McM A2 Seq	334.6	337	CANADIAN NATURAL RESOURCES LIMITED
575	LEISMER	MCMURRAY T	N		Produce	00/16-22-079-08W4/0	McM A2 Seq	349	350	CANADIAN NATURAL RESOURCES LIMITED
576	LEISMER	MCMURRAY T	N		Produce	00/12-23-079-08W4/0	McM A2 Seq	335.1	337	CANADIAN NATURAL RESOURCES LIMITED
577	LEISMER	MCMURRAY T	N		Produce	00/11-24-079-08W4/0	McM A2 Seq	313	313.4	CANADIAN NATURAL RESOURCES LIMITED
578	LEISMER	MCMURRAY T	N		Produce	00/01-26-079-08W4/0	McM A2 Seq	341	342	ENCANA CORPORATION
579	LEISMER	MCMURRAY T	N		Produce	00/03-28-079-08W4/0	McM A2 Seq	355	356	ENCANA CORPORATION
580	LEISMER	MCMURRAY T	N		Produce	00/04-29-079-08W4/0	McM A2 Seq	374.5	375.5	ENCANA OIL & GAS CO. LTD.
581	LEISMER	MCMURRAY T	N		Produce	00/12-30-079-08W4/0	McM A2 Seq	389.8	391	ENCANA CORPORATION
582	LEISMER	MCMURRAY T	N		Produce	00/11-31-079-08W4/0	McM A2 Seq	402	403	ENCANA OIL & GAS CO. LTD.
583	LEISMER	MCMURRAY T	N		Produce	00/09-32-079-08W4/0	McM A2 Seq	390.8	392	ENCANA CORPORATION
584	LEISMER	MCMURRAY V	N		Produce	00/11-15-079-09W4/0	McM B1 Seq	417	424	ENCANA CORPORATION
585	LEISMER	MCMURRAY GG	N		Produce	00/10-16-077-08W4/0	McM A1 Seq	305	307	BP CANADA ENERGY COMPANY
586	LEISMER	MCMURRAY GG	N		Produce	00/12-21-077-08W4/0	McM A2 Seq	313	313.7	BP CANADA ENERGY COMPANY
587	LEISMER	MCMURRAY HH	N		Produce	00/10-35-079-09W4/0	McM B1 Seq	414.5	415.5	ENCANA CORPORATION
588	LEISMER	MCMURRAY II	N		Produce	00/14-17-077-10W4/0	McM A Channel	516.4	795	PARAMOUNT ENERGY OPERATING CORP.
589	LEISMER	MCMURRAY II	N		Produce	00/03-20-077-10W4/0	McM A Channel	450	458.2	PARAMOUNT ENERGY OPERATING CORP.
590	LEISMER	MCMURRAY PP	N		Produce	00/11-16-079-09W4/0	McM B1 Seq	423.5	425	ENCANA CORPORATION
591	LEISMER	MCMURRAY PP	N		Produce	02/11-16-079-09W4/0	McM B1 Seq	423.4	424.5	PARAMOUNT ENERGY OPERATING CORP.
592	LEISMER	MCMURRAY PP	N		Produce	00/12-16-079-09W4/0	McM B1 Seq	427	428	PARAMOUNT ENERGY OPERATING CORP.
593	LEISMER	MCMURRAY RR	N		Produce	00/09-12-077-11W4/0	McM A2 Seq	444.5	445.8	PARAMOUNT ENERGY OPERATING CORP.
594	LEISMER	MCMURRAY U/D-025	N		Produce	00/07-29-077-09W4/0	McM A2 Seq	333	333.6	BP CANADA ENERGY COMPANY
595	LEISMER	MCMURRAY U/D-025	N		Produce	02/07-29-077-09W4/0	McM A2 Seq	332	333.3	BP CANADA ENERGY COMPANY
596	LEISMER	MCMURRAY U/D-243	N		Produce	00/12-12-078-10W4/0	McM B1 Seq	383	386	PARAMOUNT ENERGY OPERATING CORP.
597	LEISMER	MCMURRAY U/D-245	N		Produce	00/02-30-078-08W4/0	McM A1 Seq	329.1	330.1	PARAMOUNT ENERGY OPERATING CORP.
598	LEISMER	MCMURRAY U/D-258	N		Produce	00/09-06-078-09W4/0	McM B1 Seq	363	363.7	BP CANADA ENERGY COMPANY

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599	LEISMER	MCMURRAY U/D-263	N		Produce	00/01-11-078-09W4/0	McM B2 Seq	340	341	BP CANADA ENERGY COMPANY
600	LEISMER	MCMURRAY U/D-271	N		Produce	02/11-15-079-09W4/0	McM B1 Seq	418	420.6	PARAMOUNT ENERGY OPERATING CORP.
601	LEISMER	MCMURRAY U/D-275	N		Produce	00/10-28-079-09W4/0	McM B2 Seq	425	426	ENCANA OIL & GAS CO. LTD.
602	LEISMER	MCMURRAY U/D-279	N		Produce	00/11-15-079-09W4/0	McM B2 Seq	425.2	432	ENCANA CORPORATION
603	LEISMER	MCMURRAY U/D-299	N		Produce	00/01-02-078-09W4/0	McM B1 Seq	325	326	BP CANADA ENERGY COMPANY
604	LEISMER	MCMURRAY U/D-299	N		Produce	00/09-03-078-09W4/0	McM B1 Seq	337	340	BP CANADA ENERGY COMPANY
605	LEISMER	MCMURRAY U/D-299	N		Produce	00/01-11-078-09W4/0	McM B1 Seq	335.5	336	BP CANADA ENERGY COMPANY
606	LEISMER	MCMURRAY U/D-334	N		Produce	00/12-17-077-09W4/0	McM A2 Seq	359.5	360	BP CANADA ENERGY COMPANY
607	LEISMER	MCMURRAY U/D-335	N		Produce	00/12-22-077-09W4/0	McM A2 Seq	336.4	338.8	BP CANADA ENERGY COMPANY
608	LEISMER	MCMURRAY U/D-343	N		Produce	00/02-16-079-10W4/0	McM B2 Seq	435	435.5	PARAMOUNT ENERGY OPERATING CORP.
609	LEISMER	MCMURRAY U/D-353	N		Produce	00/09-32-075-06W4/0	McM A1 Seq	355.5	357	DEVON ARL CORPORATION
610	LEISMER	MCMURRAY U/D-353	N		Produce	AA/13-33-075-06W4/0	McM A Channel	358	360.8	DEVON ARL CORPORATION
611	LEISMER	MCMURRAY U/D-353	N		Produce	AA/14-33-075-06W4/0	McM A1 Seq	356.7	359	DEVON ARL CORPORATION
612	LEISMER	MCMURRAY U/D-361	N		Produce	00/06-02-077-08W4/0	McM A2 Seq	339	341.2	BP CANADA ENERGY COMPANY
613	LEISMER	MCMURRAY U/D-377	N		Produce	00/10-01-079-08W4/0	McM B1 Seq	305.5	310	CANADIAN NATURAL RESOURCES LIMITED
614	LEISMER	MCMURRAY U/D-382	N		Produce	00/08-18-080-07W4/0	McM A2 Seq	346	347.8	CALPINE CANADA RESOURCES COMPANY
615	LEISMER	MCMURRAY U/D-383	N		Produce	00/12-29-080-08W4/0	McM B1 Seq	431	434.5	NORTHSTAR ENERGY CORPORATION
616	LEISMER	MCMURRAY U/D-384	N		Produce	00/12-29-080-08W4/0	McM A2 Seq	423.5	425	NORTHSTAR ENERGY CORPORATION
617	LEISMER	MCMURRAY U/D-385	N		Produce	00/10-14-080-08W4/0	McM A2 Seq	370.6	371.8	PETRO-CANADA
618	LEISMER	MCMURRAY U/D-387	N		Produce	00/15-26-079-10W4/0	McM A Channel	440	442	PARAMOUNT ENERGY OPERATING CORP.
619	LEISMER	MCMURRAY FFF	N		Produce	00/06-33-077-10W4/0	McM B1 Seq	416.3	417	PARAMOUNT ENERGY OPERATING CORP.
620	LEISMER	MCMURRAY GGG	N		Produce	00/11-05-078-09W4/0	McM A2 Seq	359.3	360	BP CANADA ENERGY COMPANY
621	LEISMER	MCMURRAY GGG	N		Produce	00/09-06-078-09W4/0	McM A2 Seq	353.1	354.2	BP CANADA ENERGY COMPANY
622	LEISMER	MCMURRAY GGG	N		Produce	00/06-01-078-10W4/0	McM A2 Seq	368.2	369	BP CANADA ENERGY COMPANY
623	LEISMER	MCMURRAY GGG	N		Produce	00/09-02-078-10W4/0	McM A2 Seq	380.5	381	PARAMOUNT ENERGY OPERATING CORP.
624	LEISMER	MCMURRAY GGG	N		Produce	00/12-12-078-10W4/0	McM A2 Seq	373	374	PARAMOUNT ENERGY OPERATING CORP.
625	LEISMER	MCMURRAY KKK	N		Produce	00/03-28-076-10W4/0	McM B1 Seq	454.2	455.7	PARAMOUNT ENERGY OPERATING CORP.
626	LEISMER	MCMURRAY QQQ	N		Produce	00/09-27-078-08W4/0	McM A2 Seq	292	293	PARAMOUNT ENERGY OPERATING CORP.
627	LEISMER	MCMURRAY TTT	N		Produce	00/11-23-078-08W4/0	McM B1 Seq	305.2	307	PARAMOUNT ENERGY OPERATING CORP.
628	LEISMER	MCMURRAY TTT	N		Produce	00/11-26-078-08W4/0	McM B1 Seq	303	305.8	PARAMOUNT ENERGY OPERATING CORP.

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629	LEISMER	MCMURRAY TTT	N		Produce	00/09-27-078-08W4/0	McM B1 Seq	299.5	300.1	PARAMOUNT ENERGY OPERATING CORP.
630	LEISMER	MCMURRAY TTT	N		Produce	00/09-34-078-08W4/0	McM B1 Seq	306.6	307.2	PARAMOUNT ENERGY OPERATING CORP.
631	LEISMER	MCMURRAY TTT	N		Produce	00/11-36-078-08W4/0	McM B1 Seq	305.9	306.4	PARAMOUNT ENERGY OPERATING CORP.
632	LEISMER	MCMURRAY VVV	N		Produce	00/08-15-078-10W4/0	McM A2 Seq	387	388	PARAMOUNT ENERGY OPERATING CORP.
633	LEISMER	MCMURRAY G2G	N		Produce	00/10-07-077-08W4/0	McM A Channel	341	343.2	BP CANADA ENERGY COMPANY
634	LEISMER	MCMURRAY G2G	N		Produce	00/08-13-077-09W4/0	McM A2 Seq	329.5	331.5	BP CANADA ENERGY COMPANY
635	LEISMER	MCMURRAY J2J	N		Produce	00/05-20-078-10W4/0	McM B1 Seq	421	424.2	PARAMOUNT ENERGY OPERATING CORP.
636	LEISMER	MCMURRAY O2O	N		Produce	00/06-36-078-10W4/0	McM B1 Seq	398.6	399.5	PARAMOUNT ENERGY OPERATING CORP.
637	LEISMER	MCMURRAY U2U	N		Produce	00/06-33-077-10W4/0	McM A2 Seq	407.5	408.5	PARAMOUNT ENERGY OPERATING CORP.
638	LEISMER	MCMURRAY W2W	N		Produce	00/10-28-079-09W4/0	McM B1 Seq	419.7	424	ENCANA OIL & GAS CO. LTD.
639	LEISMER	MCMURRAY X2X	N		Produce	00/12-16-080-09W4/0	McM B2 Seq	444	446	ENCANA OIL & GAS CO. LTD.
640	LEISMER	MCMURRAY G3G	N		Produce	00/01-11-078-09W4/0	McM A1 Seq	326.6	328	BP CANADA ENERGY COMPANY
641	LEISMER	MCMURRAY H3H	N		Produce	00/08-32-078-10W4/0	McM A1 Seq	402	403	PARAMOUNT ENERGY OPERATING CORP.
642	LEISMER	MCMURRAY H3H	N		Produce	00/05-33-078-10W4/0	McM A1 Seq	397.2	399	PARAMOUNT ENERGY OPERATING CORP.
643	LEISMER	MCMURRAY H3H	N		Produce	00/12-02-079-10W4/0	McM A1 Seq	403	403.8	PARAMOUNT ENERGY OPERATING CORP.
644	LEISMER	MCMURRAY H3H	N		Produce	00/12-03-079-10W4/0	McM A1 Seq	409	412.2	PARAMOUNT ENERGY OPERATING CORP.
645	LEISMER	MCMURRAY H3H	N		Produce	00/11-04-079-10W4/0	McM A1 Seq	411.5	412.5	PARAMOUNT ENERGY OPERATING CORP.
646	LEISMER	MCMURRAY H3H	N		Produce	00/09-05-079-10W4/0	McM A1 Seq	409.4	410.9	PARAMOUNT ENERGY OPERATING CORP.
647	LEISMER	MCMURRAY H3H	N		Produce	00/07-06-079-10W4/0	McM A1 Seq	425.2	427	PARAMOUNT ENERGY OPERATING CORP.
648	LEISMER	MCMURRAY H3H	N		Produce	00/12-09-079-10W4/0	McM A1 Seq	409.9	413	PARAMOUNT ENERGY OPERATING CORP.
649	LEISMER	MCMURRAY H3H	N		Produce	00/01-17-079-10W4/0	McM A1 Seq	433.2	434.2	PARAMOUNT ENERGY OPERATING CORP.
650	LEISMER	MCMURRAY H3H	N		Produce	00/05-33-078-10W4/0	McM A2 Seq	400	400.5	PARAMOUNT ENERGY OPERATING CORP.
651	LEISMER	MCMURRAY H3H	N		Produce	00/12-03-079-10W4/0	McM A2 Seq	413	414	PARAMOUNT ENERGY OPERATING CORP.
652	LEISMER	MCMURRAY H3H	N		Produce	00/12-09-079-10W4/0	McM A2 Seq	413	414	PARAMOUNT ENERGY OPERATING CORP.
653	LEISMER	MCMURRAY K3K	N		Produce	00/12-19-078-09W4/0	McM A2 Seq	384.3	385.8	ENCANA CORPORATION
654	LEISMER	MCMURRAY K3K	N		Produce	00/06-36-078-10W4/0	McM A2 Seq	392.5	393.3	PARAMOUNT ENERGY OPERATING CORP.
655	LEISMER	MCMURRAY N3N	N		Produce	00/10-14-079-09W4/0	McM A2 Seq	414	414.5	ENCANA OIL & GAS CO. LTD.
656	LEISMER	MCMURRAY N3N	N		Produce	00/11-15-079-09W4/0	McM A2 Seq	411	412	ENCANA CORPORATION
657	LEISMER	MCMURRAY N3N	N		Produce	02/11-15-079-09W4/0	McM A2 Seq	412	413	PARAMOUNT ENERGY OPERATING CORP.
658	LEISMER	MCMURRAY O3O	N		Produce	00/07-07-079-08W4/0	McM A2 Seq	350	351	ENCANA CORPORATION

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659	LEISMER	MCMURRAY Q3Q	N		Produce	00/11-24-077-11W4/0	McM A2 Seq	458	458.8	PARAMOUNT ENERGY OPERATING CORP.
660	LEISMER	MCMURRAY R3R	N		Produce	00/05-27-077-11W4/0	McM A2 Seq	455	458	PARAMOUNT ENERGY OPERATING CORP.
661	LEISMER	MCMURRAY S3S	N		Produce	00/07-07-079-08W4/0	McM B2 Seq	365.5	366.7	ENCANA CORPORATION
662	LEISMER	MCMURRAY S3S	N		Produce	00/10-18-079-08W4/0	McM B2 Seq	371	372	ENCANA CORPORATION
663	LEISMER	MCMURRAY S3S	N		Produce	00/12-19-079-08W4/0	McM B2 Seq	394.4	396	ENCANA OIL & GAS CO. LTD.
664	LEISMER	MCMURRAY S3S	N		Produce	00/03-20-079-08W4/0	McM B2 Seq	364	366	ENCANA CORPORATION
665	LEISMER	MCMURRAY S3S	N		Produce	00/03-28-079-08W4/0	McM B2 Seq	370.1	371	ENCANA CORPORATION
666	LEISMER	MCMURRAY S3S	N		Produce	00/08-13-079-09W4/0	McM B2 Seq	374	374.5	ENCANA CORPORATION
667	LEISMER	MCMURRAY T3T	N		Produce	00/11-11-079-08W4/0	McM B2 Seq	322	322.6	PARAMOUNT ENERGY OPERATING CORP.
668	LEISMER	MCMURRAY U3U	N		Produce	00/06-36-078-10W4/0	McM B2 Seq	411	411.7	PARAMOUNT ENERGY OPERATING CORP.
669	LEISMER	MCMURRAY X3X	N		Produce	00/12-16-080-09W4/0	McM B1 Seq	440	442	ENCANA OIL & GAS CO. LTD.
670	LEISMER	MCMURRAY A4A	N		Produce	00/01-18-080-08W4/0	McM A1 Seq	407.8	408.8	PARAMOUNT ENERGY OPERATING CORP.
671	LEISMER	MCMURRAY B4B	N		Produce	00/01-18-080-08W4/0	McM B1 Seq	415.3	416.3	PARAMOUNT ENERGY OPERATING CORP.
672	LEISMER	MCMURRAY D4D	N		Produce	00/12-27-080-08W4/0	McM A2 Seq	392	394.4	NORTHSTAR ENERGY CORPORATION
673	LEISMER	MCMURRAY E4E	N		Produce	00/11-13-080-08W4/0	McM A2 Seq	357.5	359.5	NORTHSTAR ENERGY CORPORATION
674	LEISMER	MCMURRAY F4F	N		Produce	00/06-06-080-09W4/0	McM A2 Seq	435	437.5	ENCANA CORPORATION
675	LEISMER	MCMURRAY G4G	N		Produce	00/10-14-080-09W4/0	McM B1 Seq	442	444	ENCANA CORPORATION
676	LEISMER	MCMURRAY J4J	N		Produce	00/03-09-079-07W4/0	McM B1 Seq	314	314.5	CANADIAN NATURAL RESOURCES LIMITED
677	LEISMER	MCMURRAY J4J	N		Produce	00/13-16-079-07W4/0	McM B1 Seq	315.5	322	CANADIAN NATURAL RESOURCES LIMITED
678	LEISMER	MCMURRAY J4J	N		Produce	00/12-17-079-07W4/0	McM B1 Seq	309	311.5	CANADIAN NATURAL RESOURCES LIMITED
679	LEISMER	MCMURRAY J4J	N		Produce	00/05-20-079-07W4/0	McM B1 Channel	310.8	316.5	CANADIAN NATURAL RESOURCES LIMITED
680	LEISMER	MCMURRAY J4J	N		Produce	00/04-21-079-07W4/0	McM B1 Seq	319	324	CANADIAN NATURAL RESOURCES LIMITED
681	LEISMER	MCMURRAY J4J	N		Produce	00/12-22-079-07W4/0	McM B1 Seq	324.5	327.8	CANADIAN NATURAL RESOURCES LIMITED
682	LEISMER	MCMURRAY J4J	N		Produce	00/04-27-079-07W4/0	McM B1 Seq	315.8	320.5	CANADIAN NATURAL RESOURCES LIMITED
683	LEISMER	MCMURRAY K4K	N		Produce	00/06-34-078-10W4/0	McM A1 Seq	384.8	385.6	PARAMOUNT ENERGY OPERATING CORP.
684	LEISMER	MCMURRAY L4L	N		Produce	00/12-36-079-07W4/0	McM A Channel	290	294.8	CANADIAN NATURAL RESOURCES LIMITED
685	LEISMER	MCMURRAY M4M	N		Produce	00/03-11-080-08W4/0	McM A1 Seq	355	357	PARAMOUNT ENERGY OPERATING CORP.
686	LEISMER	MCMURRAY O4O	N		Produce	00/10-14-080-09W4/0	McM A1 Seq	434.5	435.2	ENCANA CORPORATION
687	LEISMER	MCMURRAY P4P	N		Produce	00/06-36-078-10W4/0	McM B2Channel	407.1	408	PARAMOUNT ENERGY OPERATING CORP.
688	LIEGE	WABISKAW A	N		Produce	00/06-24-092-18W4/0	Wbsk A Sand	205.5	208	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
689	LIEGE	WABISKAW A	N		Produce	00/10-25-092-18W4/0	Wbsk A Sand	207	210	CANADIAN NATURAL RESOURCES LIMITED
690	LIEGE	WABISKAW A	N		Produce	00/06-26-092-18W4/0	Wbsk A Sand	205.3	207.4	CANADIAN NATURAL RESOURCES LIMITED
691	LIEGE	WABISKAW A	N		Produce	00/06-18-093-17W4/0	Wbsk A Sand	207.6	208.9	CANADIAN NATURAL RESOURCES LIMITED
692	LIEGE	WABISKAW A	N		Produce	00/06-01-093-18W4/0	Wbsk A Sand	202	210.7	CANNAT RESOURCES INC.
693	LIEGE	WABISKAW A	N		Produce	00/11-02-093-18W4/0	Wbsk A Sand	205	211.2	CANADIAN NATURAL RESOURCES LIMITED
694	LIEGE	WABISKAW A	N		Produce	00/11-04-093-18W4/0	Wbsk A Sand	207.8	210	CANADIAN NATURAL RESOURCES LIMITED
695	LIEGE	WABISKAW A	N		Produce	00/01-07-093-18W4/0	Wbsk A Sand	206.2	212.2	PARAMOUNT ENERGY OPERATING CORP.
696	LIEGE	WABISKAW A	N		Produce	00/11-07-093-18W4/0	Wbsk A Sand	207.7	210	CANADIAN NATURAL RESOURCES LIMITED
697	LIEGE	WABISKAW A	N		Produce	00/07-09-093-18W4/0	Wbsk A Sand	208.9	212	CANADIAN NATURAL RESOURCES LIMITED
698	LIEGE	WABISKAW A	N		Produce	00/15-09-093-18W4/2	Wbsk A Sand	320	676	CANADIAN NATURAL RESOURCES LIMITED
699	LIEGE	WABISKAW A	N		Produce	00/11-10-093-18W4/0	Wbsk A Sand	208	212.3	CANADIAN NATURAL RESOURCES LIMITED
700	LIEGE	WABISKAW A	N		Produce	00/06-11-093-18W4/0	Wbsk A Sand	206	212	CANADIAN NATURAL RESOURCES LIMITED
701	LIEGE	WABISKAW A	N		Produce	00/04-12-093-18W4/0	Wbsk A Sand	201.5	208.8	CANNAT RESOURCES INC.
702	LIEGE	WABISKAW A	N		Produce	00/07-12-093-18W4/0	Wbsk A Sand	199.5	206	CANADIAN NATURAL RESOURCES LIMITED
703	LIEGE	WABISKAW A	N		Produce	02/04-15-093-18W4/0	Wbsk A Sand	209.5	213.5	CANADIAN NATURAL RESOURCES LIMITED
704	LIEGE	WABISKAW A	N		Produce	00/07-16-093-18W4/0	Wbsk A Sand	207	213	CANADIAN NATURAL RESOURCES LIMITED
705	LIEGE	WABISKAW A	N		Produce	00/11-17-093-18W4/0	Wbsk A Sand	208	214.2	CANADIAN NATURAL RESOURCES LIMITED
706	LIEGE	WABISKAW A	N		Produce	00/16-17-093-18W4/0	Wbsk A Sand	210.5	213.7	CANADIAN NATURAL RESOURCES LIMITED
707	LIEGE	WABISKAW A	N		Produce	00/14-18-093-18W4/0	Wbsk A Sand	207	214.5	CANADIAN NATURAL RESOURCES LIMITED
708	LIEGE	WABISKAW A	N		Produce	00/02-19-093-18W4/0	Wbsk A Sand	208.5	214.8	PARAMOUNT ENERGY OPERATING CORP.
709	LIEGE	WABISKAW A	N		Produce	00/06-19-093-18W4/0	Wbsk A Sand	209.3	213.6	CANADIAN NATURAL RESOURCES LIMITED
710	LIEGE	WABISKAW A	N		Produce	00/15-19-093-18W4/0	Wbsk A Sand	211.7	213.8	CANADIAN NATURAL RESOURCES LIMITED
711	LIEGE	WABISKAW A	N		Produce	00/14-30-093-18W4/0	Wbsk A Sand	214	215.2	PARAMOUNT ENERGY OPERATING CORP.
712	LIEGE	WABISKAW A	N		Produce	02/14-30-093-18W4/0	Wbsk A Sand	215.5	216	CANADIAN NATURAL RESOURCES LIMITED
713	LIEGE	WABISKAW A	N		Produce	00/10-13-093-19W4/0	Wbsk A Sand	209	212.6	PARAMOUNT ENERGY OPERATING CORP.
714	LIEGE	WABISKAW A			Produce	02/10-13-093-19W4/0	Wbsk A Sand	278.96	463	PARAMOUNT ENERGY OPERATING CORP.
715	LIEGE	WABISKAW A	N		Produce	00/10-24-093-19W4/0	Wbsk A Sand	207.8	212	HUSKY OIL OPERATIONS LIMITED
716	LIEGE	WABISKAW A			Produce	02/10-24-093-19W4/0	Wbsk A Sand	209.3	213	PARAMOUNT ENERGY OPERATING CORP.
717	LIEGE	WABISKAW M	A	5	Produce	00/06-16-095-17W4/0	Wbsk D Sand	262	265	ENCANA OIL & GAS CO. LTD.
718	LIEGE	WABISKAW M	A	5	Produce	00/07-20-095-17W4/0	Wbsk D Sand	304	307	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
719	LIEGE	WABISKAW M	A	5	Produce	00/02-21-095-17W4/0	Wbsk D Sand	270	272	ENCANA OIL & GAS CO. LTD.
720	LIEGE	WABISKAW N	A	7	Produce	00/15-15-095-17W4/0	Wbsk A Sand	253.6	254.4	ENCANA OIL & GAS CO. LTD.
721	LIEGE	WABISKAW N	A	7	Produce	00/01-23-095-17W4/0	Wbsk A Sand	281	281.6	ENCANA OIL & GAS CO. LTD.
722	LIEGE	WABISKAW O	A	6	Produce	00/06-18-093-17W4/0	Wbsk C Sand	213.8	217	CANADIAN NATURAL RESOURCES LIMITED
723	LIEGE	WABISKAW O	A	6	Produce	00/11-19-093-17W4/0	Wbsk C Sand	218	222.6	PARAMOUNT ENERGY OPERATING CORP.
724	LIEGE	WABISKAW O	A	6	Produce	00/12-19-093-17W4/2	Wbsk C Sand	282.5	541	PARAMOUNT ENERGY OPERATING CORP.
725	LIEGE	WABISKAW O	A	6	Produce	00/12-30-093-17W4/0	Wbsk C Sand	285.11	522	PARAMOUNT ENERGY OPERATING CORP.
726	LIEGE	WABISKAW O	A	6	Produce	00/06-01-093-18W4/0	Wbsk C Sand	217.8	226	CANNAT RESOURCES INC.
727	LIEGE	WABISKAW O	A	6	Produce	00/11-02-093-18W4/0	Wbsk C Sand	222.2	230.8	CANADIAN NATURAL RESOURCES LIMITED
728	LIEGE	WABISKAW O	A	6	Produce	00/11-04-093-18W4/0	Wbsk C Sand	225	229	CANADIAN NATURAL RESOURCES LIMITED
729	LIEGE	WABISKAW O	A	6	Produce	00/01-07-093-18W4/0	Wbsk C Sand	224.8	227.4	PARAMOUNT ENERGY OPERATING CORP.
730	LIEGE	WABISKAW O	A	6	Produce	00/11-07-093-18W4/0	Wbsk C Sand	225.4	228	CANADIAN NATURAL RESOURCES LIMITED
731	LIEGE	WABISKAW O	A	6	Produce	AA/10-08-093-18W4/0	Wbsk C Sand	221.9	227.6	CANADIAN NATURAL RESOURCES LIMITED
732	LIEGE	WABISKAW O	A	6	Produce	00/15-08-093-18W4/0	Wbsk C Sand	283.2	717	CANADIAN NATURAL RESOURCES LIMITED
733	LIEGE	WABISKAW O	A	6	Produce	00/07-09-093-18W4/0	Wbsk C Sand	224.4	231.8	CANADIAN NATURAL RESOURCES LIMITED
734	LIEGE	WABISKAW O	A	6	Produce	02/15-09-093-18W4/0	Wbsk C Sand	289.51	790	CANADIAN NATURAL RESOURCES LIMITED
735	LIEGE	WABISKAW O	A	6	Produce	00/11-10-093-18W4/0	Wbsk C Sand	222	229.5	CANADIAN NATURAL RESOURCES LIMITED
736	LIEGE	WABISKAW O	A	6	Produce	00/06-11-093-18W4/0	Wbsk C Sand	219.2	228	CANADIAN NATURAL RESOURCES LIMITED
737	LIEGE	WABISKAW O	A	6	Produce	00/04-12-093-18W4/0	Wbsk C Sand	216.4	224	CANNAT RESOURCES INC.
738	LIEGE	WABISKAW O	A	6	Produce	00/07-12-093-18W4/0	Wbsk C Sand	212.5	217	CANADIAN NATURAL RESOURCES LIMITED
739	LIEGE	WABISKAW O	A	6	Produce	00/01-14-093-18W4/0	Wbsk C Sand	282.98	791	CANADIAN NATURAL RESOURCES LIMITED
740	LIEGE	WABISKAW O	A	6	Produce	00/11-14-093-18W4/0	Wbsk C Sand	223.8	227	CANADIAN NATURAL RESOURCES LIMITED
741	LIEGE	WABISKAW O	A	7	Produce	00/03-15-093-18W4/2	Wbsk C Sand	319	773	CANADIAN NATURAL RESOURCES LIMITED
742	LIEGE	WABISKAW O	A	6	Produce	02/04-15-093-18W4/0	Wbsk C Sand	223	230.5	CANADIAN NATURAL RESOURCES LIMITED
743	LIEGE	WABISKAW O	A	6	Produce	00/07-16-093-18W4/0	Wbsk C Sand	222	228.5	CANADIAN NATURAL RESOURCES LIMITED
744	LIEGE	WABISKAW O	A	6	Produce	00/11-16-093-18W4/0	Wbsk C Sand	301.62	1002	CANADIAN NATURAL RESOURCES LIMITED
745	LIEGE	WABISKAW O	A	6	Produce	00/10-17-093-18W4/0	Wbsk C Sand	291.2	810	CANADIAN NATURAL RESOURCES LIMITED
746	LIEGE	WABISKAW O	A	6	Produce	00/11-17-093-18W4/0	Wbsk C Sand	221	226.5	CANADIAN NATURAL RESOURCES LIMITED
747	LIEGE	WABISKAW O	A	6	Produce	00/16-17-093-18W4/0	Wbsk C Sand	221.7	227.2	CANADIAN NATURAL RESOURCES LIMITED
748	LIEGE	WABISKAW O	A	6	Produce	00/14-18-093-18W4/0	Wbsk C Sand	222	229	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
749	LIEGE	WABISKAW O	A	6	Produce	00/02-19-093-18W4/0	Wbsk C Sand	222	227	PARAMOUNT ENERGY OPERATING CORP.
750	LIEGE	WABISKAW O	A	6	Produce	00/06-19-093-18W4/0	Wbsk C Sand	222.5	227.8	CANADIAN NATURAL RESOURCES LIMITED
751	LIEGE	WABISKAW O	A	6	Produce	00/09-19-093-18W4/0	Wbsk C Sand	282.8	940	CANADIAN NATURAL RESOURCES LIMITED
752	LIEGE	WABISKAW O	A	6	Produce	00/15-19-093-18W4/0	Wbsk C Sand	222	227.7	CANADIAN NATURAL RESOURCES LIMITED
753	LIEGE	WABISKAW O	A	6	Produce	00/07-20-093-18W4/2	Wbsk C Sand	294.63	783	CANADIAN NATURAL RESOURCES LIMITED
754	LIEGE	WABISKAW O	A	6	Produce	00/10-21-093-18W4/0	Wbsk C Sand	223	227.4	PARAMOUNT RESOURCES LTD.
755	LIEGE	WABISKAW O	A	6	Produce	00/11-21-093-18W4/0	Wbsk C Sand	225	227.4	CANADIAN NATURAL RESOURCES LIMITED
756	LIEGE	WABISKAW O	A	6	Produce	00/09-22-093-18W4/0	Wbsk C Sand	227.3	229	CANNAT RESOURCES INC.
757	LIEGE	WABISKAW O	A	6	Produce	00/10-23-093-18W4/0	Wbsk C Sand	226	230	PARAMOUNT ENERGY OPERATING CORP.
758	LIEGE	WABISKAW O	A	6	Produce	00/11-23-093-18W4/2	Wbsk C Sand	303.79	536	PARAMOUNT ENERGY OPERATING CORP.
759	LIEGE	WABISKAW O	A	6	Produce	00/10-25-093-18W4/2	Wbsk C Sand	304.12	492	PARAMOUNT ENERGY OPERATING CORP.
760	LIEGE	WABISKAW O	A	6	Produce	02/11-25-093-18W4/0	Wbsk C Sand	230	235	PARAMOUNT ENERGY OPERATING CORP.
761	LIEGE	WABISKAW O	A	6	Produce	AA/10-26-093-18W4/0	Wbsk C Sand	230.4	232	CANADIAN NATURAL RESOURCES LIMITED
762	LIEGE	WABISKAW O	A	6	Produce	00/03-27-093-18W4/2	Wbsk C Sand	285.44	537	PARAMOUNT ENERGY OPERATING CORP.
763	LIEGE	WABISKAW O	A	6	Produce	00/04-27-093-18W4/0	Wbsk C Sand	226	228.1	PARAMOUNT ENERGY OPERATING CORP.
764	LIEGE	WABISKAW O	A	6	Produce	00/14-30-093-18W4/0	Wbsk C Sand	223	229	PARAMOUNT ENERGY OPERATING CORP.
765	LIEGE	WABISKAW O	A	6	Produce	02/14-30-093-18W4/0	Wbsk C Sand	224	229.8	CANADIAN NATURAL RESOURCES LIMITED
766	LIEGE	WABISKAW O	A	6	Produce	00/11-31-093-18W4/0	Wbsk C Sand	227.7	232.7	PARAMOUNT ENERGY OPERATING CORP.
767	LIEGE	WABISKAW O	A	6	Produce	00/12-31-093-18W4/0	Wbsk C Sand	228.7	237	CANADIAN NATURAL RESOURCES LIMITED
768	LIEGE	WABISKAW O	A	6	Produce	00/12-32-093-18W4/0	Wbsk C Sand	227.5	235.2	CANNAT RESOURCES INC.
769	LIEGE	WABISKAW O	A	6	Produce	00/02-36-093-18W4/2	Wbsk C Sand	295.68	506	PARAMOUNT ENERGY OPERATING CORP.
770	LIEGE	WABISKAW O	A	6	Produce	00/03-36-093-18W4/0	Wbsk C Sand	232	234.8	PARAMOUNT ENERGY OPERATING CORP.
771	LIEGE	WABISKAW O	A	6	Produce	00/10-13-093-19W4/0	Wbsk C Sand	225.5	232	PARAMOUNT ENERGY OPERATING CORP.
772	LIEGE	WABISKAW O	A	6	Produce	00/10-24-093-19W4/0	Wbsk C Sand	222	229	HUSKY OIL OPERATIONS LIMITED
773	LIEGE	WABISKAW O	A	6	Produce	02/10-24-093-19W4/0	Wbsk C Sand	224	227	PARAMOUNT ENERGY OPERATING CORP.
774	LIEGE	WABISKAW O	A	6	Produce	00/10-25-093-19W4/0	Wbsk C Sand	224.8	236	PARAMOUNT ENERGY OPERATING CORP.
775	LIEGE	WABISKAW O	A	6	Produce	00/07-36-093-19W4/0	Wbsk C Sand	228	232.5	PARAMOUNT ENERGY OPERATING CORP.
776	LIEGE	WABISKAW O	A	6	Produce	00/11-08-094-17W4/2	Wbsk C Sand	303.55	645	PARAMOUNT ENERGY OPERATING CORP.
777	LIEGE	WABISKAW O	A	6	Produce	00/13-08-094-17W4/0	Wbsk C Sand	240	245.4	PARAMOUNT ENERGY OPERATING CORP.
778	LIEGE	WABISKAW O	A	6	Produce	00/09-20-094-17W4/2	Wbsk C Sand	352.5	540	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
779	LIEGE	WABISKAW O	A	6	Produce	00/06-21-094-17W4/0	Wbsk C Sand	304.5	600	PARAMOUNT ENERGY OPERATING CORP.
780	LIEGE	WABISKAW O	A	6	Produce	00/12-21-094-17W4/0	Wbsk C Sand	233	237	PARAMOUNT ENERGY OPERATING CORP.
781	LIEGE	WABISKAW O	A	6	Produce	00/05-26-094-17W4/0	Wbsk C Sand	234.5	235.4	PARAMOUNT RESOURCES LTD.
782	LIEGE	WABISKAW O	A	6	Produce	00/05-29-094-17W4/0	Wbsk C Sand	235.2	240	PARAMOUNT ENERGY OPERATING CORP.
783	LIEGE	WABISKAW O	A	6	Produce	00/05-29-094-17W4/2	Wbsk C Sand	325.9	483.7	PARAMOUNT ENERGY OPERATING CORP.
784	LIEGE	WABISKAW O	A	6	Produce	00/03-31-094-17W4/0	Wbsk C Sand	247.4	251.1	PARAMOUNT ENERGY OPERATING CORP.
785	LIEGE	WABISKAW O	A	6	Produce	00/10-33-094-17W4/0	Wbsk C Sand	238.5	242	ENCANA OIL & GAS CO. LTD.
786	LIEGE	WABISKAW O	A	6	Produce	00/11-34-094-17W4/2	Wbsk C Sand	309.6	533	ENCANA OIL & GAS CO. LTD.
787	LIEGE	WABISKAW O	A	6	Produce	00/12-34-094-17W4/0	Wbsk C Sand	240	244	ENCANA OIL & GAS CO. LTD.
788	LIEGE	WABISKAW O	A	6	Produce	00/10-03-094-18W4/0	Wbsk C Sand	232.2	233.9	PARAMOUNT ENERGY OPERATING CORP.
789	LIEGE	WABISKAW O	A	6	Produce	00/06-04-094-18W4/0	Wbsk C Sand	233	238.5	PARAMOUNT ENERGY OPERATING CORP.
790	LIEGE	WABISKAW O	A	6	Produce	00/07-05-094-18W4/0	Wbsk C Sand	229	238.5	PARAMOUNT ENERGY OPERATING CORP.
791	LIEGE	WABISKAW O	A	6	Produce	00/07-06-094-18W4/0	Wbsk C Sand	234.4	240.2	PARAMOUNT ENERGY OPERATING CORP.
792	LIEGE	WABISKAW O	A	6	Produce	00/05-07-094-18W4/0	Wbsk C Sand	239.8	245.5	PARAMOUNT ENERGY OPERATING CORP.
793	LIEGE	WABISKAW O	A	6	Produce	00/06-08-094-18W4/0	Wbsk C Sand	235.5	244.1	PARAMOUNT RESOURCES LTD.
794	LIEGE	WABISKAW O	A	6	Produce	00/08-09-094-18W4/0	Wbsk C Sand	232	241	PARAMOUNT ENERGY OPERATING CORP.
795	LIEGE	WABISKAW O	A	6	Produce	00/13-10-094-18W4/0	Wbsk C Sand	239.8	247.8	PARAMOUNT ENERGY OPERATING CORP.
796	LIEGE	WABISKAW O	A	6	Produce	00/13-10-094-18W4/2	Wbsk C Sand	295.34	461.8	PARAMOUNT ENERGY OPERATING CORP.
797	LIEGE	WABISKAW O	A	6	Produce	00/03-15-094-18W4/2	Wbsk C Sand	299.03	518	PARAMOUNT ENERGY OPERATING CORP.
798	LIEGE	WABISKAW O	A	6	Produce	00/08-16-094-18W4/0	Wbsk C Sand	244	252	PARAMOUNT ENERGY OPERATING CORP.
799	LIEGE	WABISKAW O	A	6	Produce	00/01-17-094-18W4/0	Wbsk C Sand	240	247.5	PARAMOUNT ENERGY OPERATING CORP.
800	LIEGE	WABISKAW O	A	6	Produce	00/09-17-094-18W4/2	Wbsk C Sand	312.81	687	PARAMOUNT ENERGY OPERATING CORP.
801	LIEGE	WABISKAW O	A	6	Produce	00/01-18-094-18W4/0	Wbsk C Sand	242.4	251	PARAMOUNT ENERGY OPERATING CORP.
802	LIEGE	WABISKAW O	A	6	Produce	00/09-18-094-18W4/3	Wbsk C Sand	303.4	700	PARAMOUNT ENERGY OPERATING CORP.
803	LIEGE	WABISKAW O	A	6	Produce	00/01-19-094-18W4/0	Wbsk C Sand	243	250.5	PARAMOUNT ENERGY OPERATING CORP.
804	LIEGE	WABISKAW O	A	6	Produce	00/08-19-094-18W4/2	Wbsk C Sand	312.04	610	PARAMOUNT ENERGY OPERATING CORP.
805	LIEGE	WABISKAW O	A	6	Produce	00/11-20-094-18W4/0	Wbsk C Sand	256	262.5	PARAMOUNT ENERGY OPERATING CORP.
806	LIEGE	WABISKAW O	A	6	Produce	00/06-21-094-18W4/0	Wbsk C Sand	246.6	253.2	PARAMOUNT ENERGY OPERATING CORP.
807	LIEGE	WABISKAW O	A	6	Produce	00/01-22-094-18W4/0	Wbsk C Sand	257	263.7	PARAMOUNT ENERGY OPERATING CORP.
808	LIEGE	WABISKAW O	A	6	Produce	00/03-23-094-18W4/0	Wbsk C Sand	315.4	531	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
809	LIEGE	WABISKAW O	A	6	Produce	00/05-24-094-18W4/0	Wbsk C Sand	249	252	PARAMOUNT ENERGY OPERATING CORP.
810	LIEGE	WABISKAW O	A	6	Produce	00/07-26-094-18W4/0	Wbsk C Sand	265.5	268	PARAMOUNT ENERGY OPERATING CORP.
811	LIEGE	WABISKAW O	A	6	Produce	00/14-27-094-18W4/2	Wbsk C Sand	338.5	565	PARAMOUNT ENERGY OPERATING CORP.
812	LIEGE	WABISKAW O	A	6	Produce	00/16-28-094-18W4/0	Wbsk C Sand	319.8	470	PARAMOUNT ENERGY OPERATING CORP.
813	LIEGE	WABISKAW O	A	6	Produce	00/03-29-094-18W4/0	Wbsk C Sand	248.3	253	PARAMOUNT ENERGY OPERATING CORP.
814	LIEGE	WABISKAW O	A	6	Produce	00/11-30-094-18W4/0	Wbsk C Sand	305	307.3	PARAMOUNT ENERGY OPERATING CORP.
815	LIEGE	WABISKAW O	A	6	Produce	00/06-32-094-18W4/0	Wbsk C Sand	297	300.5	PARAMOUNT ENERGY OPERATING CORP.
816	LIEGE	WABISKAW O	A	6	Produce	00/11-33-094-18W4/0	Wbsk C Sand	297	304.2	PARAMOUNT ENERGY OPERATING CORP.
817	LIEGE	WABISKAW O	A	6	Produce	00/09-35-094-18W4/0	Wbsk C Sand	264.9	267.2	PARAMOUNT ENERGY OPERATING CORP.
818	LIEGE	WABISKAW O	A	6	Produce	00/09-01-094-19W4/0	Wbsk C Sand	234.6	240	PARAMOUNT ENERGY OPERATING CORP.
819	LIEGE	WABISKAW O	A	6	Produce	00/09-12-094-19W4/0	Wbsk C Sand	244	247	PARAMOUNT ENERGY OPERATING CORP.
820	LIEGE	WABISKAW O	A	6	Produce	00/09-13-094-19W4/0	Wbsk C Sand	249	251.5	PARAMOUNT ENERGY OPERATING CORP.
821	LIEGE	WABISKAW O	A	6	Produce	00/07-24-094-19W4/0	Wbsk C Sand	268	271.1	PARAMOUNT ENERGY OPERATING CORP.
822	LIEGE	WABISKAW O	A	6	Produce	00/14-02-095-17W4/0	Wbsk C Sand	254	255	ENCANA OIL & GAS CO. LTD.
823	LIEGE	WABISKAW O	A	6	Produce	00/14-04-095-17W4/0	Wbsk C Sand	269.3	275.8	ENCANA OIL & GAS CO. LTD.
824	LIEGE	WABISKAW O	A	6	Produce	00/04-05-095-17W4/0	Wbsk C Sand	262	264	PARAMOUNT ENERGY OPERATING CORP.
825	LIEGE	WABISKAW O	A	6	Produce	00/15-07-095-17W4/0	Wbsk C Sand	323.9	601	PARAMOUNT ENERGY OPERATING CORP.
826	LIEGE	WABISKAW O	A	6	Produce	00/11-08-095-17W4/0	Wbsk C Sand	257	263	PARAMOUNT ENERGY OPERATING CORP.
827	LIEGE	WABISKAW O	A	6	Produce	00/09-09-095-17W4/0	Wbsk C Sand	268.5	272	ENCANA OIL & GAS CO. LTD.
828	LIEGE	WABISKAW O	A	6	Produce	00/05-10-095-17W4/0	Wbsk C Sand	277.5	280.5	ENCANA OIL & GAS CO. LTD.
829	LIEGE	WABISKAW O	A	6	Produce	00/13-11-095-17W4/0	Wbsk C Sand	286	288	ENCANA OIL & GAS CO. LTD.
830	LIEGE	WABISKAW O	A	6	Produce	06/07-13-095-17W4/0	Wbsk C Sand	273	276	ENCANA OIL & GAS CO. LTD.
831	LIEGE	WABISKAW O	A	6	Produce	00/14-14-095-17W4/0	Wbsk C Sand	265.6	269.9	ENCANA OIL & GAS CO. LTD.
832	LIEGE	WABISKAW O	A	6	Produce	00/15-15-095-17W4/0	Wbsk C Sand	256.4	258.5	ENCANA OIL & GAS CO. LTD.
833	LIEGE	WABISKAW O	A	6	Produce	00/15-15-095-17W4/2	Wbsk C Sand	329.46	555	ENCANA OIL & GAS CO. LTD.
834	LIEGE	WABISKAW O	A	6	Produce	00/06-16-095-17W4/0	Wbsk C Sand	254.8	258	ENCANA OIL & GAS CO. LTD.
835	LIEGE	WABISKAW O	A	6	Produce	00/06-16-095-17W4/2	Wbsk C Sand	335	542	ENCANA OIL & GAS CO. LTD.
836	LIEGE	WABISKAW O	A	6	Produce	00/01-17-095-17W4/0	Wbsk C Sand	327.57	558	PARAMOUNT ENERGY OPERATING CORP.
837	LIEGE	WABISKAW O	A	6	Produce	00/07-20-095-17W4/0	Wbsk C Sand	297.8	304	PARAMOUNT ENERGY OPERATING CORP.
838	LIEGE	WABISKAW O	A	6	Produce	00/02-21-095-17W4/0	Wbsk C Sand	265	269	ENCANA OIL & GAS CO. LTD.

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839	LIEGE	WABISKAW O	A	6	Produce	00/01-23-095-17W4/0	Wbsk C Sand	282.8	284.4	ENCANA OIL & GAS CO. LTD.
840	LIEGE	WABISKAW O	A	6	Produce	AA/01-23-095-17W4/0	Wbsk C Sand	282	285	SHELL CANADA LIMITED
841	LIEGE	WABISKAW O	A	6	Produce	00/10-24-095-17W4/0	Wbsk C Sand	292.2	295	ENCANA OIL & GAS CO. LTD.
842	LIEGE	WABISKAW O	A	6	Produce	00/01-30-095-17W4/0	Wbsk C Sand	371.4	374.6	PARAMOUNT ENERGY OPERATING CORP.
843	LIEGE	WABISKAW O	A	6	Produce	00/02-30-095-17W4/0	Wbsk C Sand	438.34	672	PARAMOUNT RESOURCES LTD.
844	LIEGE	WABISKAW O	A	6	Produce	00/10-03-095-18W4/0	Wbsk C Sand	297.2	302	PARAMOUNT ENERGY OPERATING CORP.
845	LIEGE	WABISKAW O	A	6	Produce	00/07-04-095-18W4/0	Wbsk C Sand	310	314.6	PARAMOUNT ENERGY OPERATING CORP.
846	LIEGE	WABISKAW O	A	6	Produce	00/07-05-095-18W4/0	Wbsk C Sand	333	340.8	PARAMOUNT ENERGY OPERATING CORP.
847	LIEGE	WABISKAW O	A	6	Produce	00/10-08-095-18W4/0	Wbsk C Sand	347	350	PARAMOUNT ENERGY OPERATING CORP.
848	LIEGE	WABISKAW O	A	6	Produce	00/06-09-095-18W4/0	Wbsk C Sand	327.3	333.5	PARAMOUNT ENERGY OPERATING CORP.
849	LIEGE	WABISKAW O	A	6	Produce	00/11-11-095-18W4/0	Wbsk C Sand	310.5	314.4	PARAMOUNT ENERGY OPERATING CORP.
850	LIEGE	WABISKAW O	A	6	Produce	00/06-12-095-18W4/0	Wbsk C Sand	349.98	622	PARAMOUNT ENERGY OPERATING CORP.
851	LIEGE	WABISKAW O	A	6	Produce	00/11-12-095-18W4/0	Wbsk C Sand	282.5	288	PARAMOUNT ENERGY OPERATING CORP.
852	LIEGE	WABISKAW O	A	6	Produce	00/04-13-095-18W4/0	Wbsk C Sand	317.7	321.4	PARAMOUNT ENERGY OPERATING CORP.
853	LIEGE	WABISKAW O	A	6	Produce	00/05-14-095-18W4/0	Wbsk C Sand	333	337.5	PARAMOUNT ENERGY OPERATING CORP.
854	LIEGE	WABISKAW O	A	6	Produce	00/11-16-095-18W4/0	Wbsk C Sand	336	339.5	PARAMOUNT ENERGY OPERATING CORP.
855	LIEGE	WABISKAW O	A	6	Produce	00/10-25-095-18W4/0	Wbsk C Sand	373.3	384.9	PARAMOUNT ENERGY OPERATING CORP.
856	LIEGE	WABISKAW O	A	6	Produce	00/06-27-095-18W4/0	Wbsk C Sand	430	432.3	PARAMOUNT ENERGY OPERATING CORP.
857	LIEGE	WABISKAW O	A	6	Produce	00/03-28-095-18W4/0	Wbsk C Sand	393	398.5	PARAMOUNT ENERGY OPERATING CORP.
858	LIEGE	WABISKAW O	A	6	Produce	00/10-34-095-18W4/0	Wbsk C Sand	455	462	PARAMOUNT ENERGY OPERATING CORP.
859	LIEGE	WABISKAW O	A	6	Produce	00/10-02-096-18W4/0	Wbsk C Sand	389.5	393	PARAMOUNT ENERGY OPERATING CORP.
860	LIEGE	WABISKAW O	A	6	Produce	00/11-12-096-18W4/0	Wbsk C Sand	435.2	439	PARAMOUNT ENERGY OPERATING CORP.
861	LIEGE	WABISKAW O	A	5	Produce	00/06-32-094-18W4/0	Wbsk D Sand	304	306.7	PARAMOUNT ENERGY OPERATING CORP.
862	LIEGE	WABISKAW O	A	5	Produce	00/11-33-094-18W4/0	Wbsk D Sand	304.2	310	PARAMOUNT ENERGY OPERATING CORP.
863	LIEGE	WABISKAW O	A	5	Produce	00/10-03-095-18W4/0	Wbsk D Sand	302.7	311.8	PARAMOUNT ENERGY OPERATING CORP.
864	LIEGE	WABISKAW O	A	5	Produce	00/07-04-095-18W4/0	Wbsk D Sand	315.4	321.5	PARAMOUNT ENERGY OPERATING CORP.
865	LIEGE	WABISKAW O	A	5	Produce	00/10-08-095-18W4/0	Wbsk D Sand	351	355.3	PARAMOUNT ENERGY OPERATING CORP.
866	LIEGE	WABISKAW O	A	5	Produce	00/06-09-095-18W4/0	Wbsk D Sand	333.5	336.8	PARAMOUNT ENERGY OPERATING CORP.
867	LIEGE	WABISKAW O	A	5	Produce	00/11-11-095-18W4/0	Wbsk D Sand	315.4	318.4	PARAMOUNT ENERGY OPERATING CORP.
868	LIEGE	WABISKAW O	A	5	Produce	00/11-12-095-18W4/0	Wbsk D Sand	288	292	PARAMOUNT ENERGY OPERATING CORP.

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869	LIEGE	WABISKAW O	A	5	Produce	00/04-13-095-18W4/0	Wbsk D Sand	321.8	330.2	PARAMOUNT ENERGY OPERATING CORP.
870	LIEGE	WABISKAW O	A	5	Produce	00/05-14-095-18W4/2	Wbsk D Sand	337.5	344	PARAMOUNT ENERGY OPERATING CORP.
871	LIEGE	WABISKAW O	A	5	Produce	00/11-16-095-18W4/0	Wbsk D Sand	340.5	346.6	PARAMOUNT ENERGY OPERATING CORP.
872	LIEGE	WABISKAW O	A	5	Produce	AA/10-08-093-18W4/0	Wbsk D Sand	231.3	232.8	CANADIAN NATURAL RESOURCES LIMITED
873	LIEGE	WABISKAW O	A	5	Produce	00/07-09-093-18W4/0	Wbsk D Sand	234.8	236.4	CANADIAN NATURAL RESOURCES LIMITED
874	LIEGE	WABISKAW O	A	5	Produce	00/11-10-093-18W4/0	Wbsk D Sand	232	234	CANADIAN NATURAL RESOURCES LIMITED
875	LIEGE	WABISKAW O	A	5	Produce	02/04-15-093-18W4/0	Wbsk D Sand	233.5	236.5	CANADIAN NATURAL RESOURCES LIMITED
876	LIEGE	WABISKAW O	A	5	Produce	00/16-17-093-18W4/0	Wbsk D Sand	231	240	CANADIAN NATURAL RESOURCES LIMITED
877	LIEGE	WABISKAW O	A	5	Produce	00/02-19-093-18W4/0	Wbsk D Sand	229	233.5	PARAMOUNT ENERGY OPERATING CORP.
878	LIEGE	WABISKAW O	A	5	Produce	00/06-19-093-18W4/0	Wbsk D Sand	230	233.2	CANADIAN NATURAL RESOURCES LIMITED
879	LIEGE	WABISKAW O	A	5	Produce	00/10-21-093-18W4/0	Wbsk D Sand	231.8	236	PARAMOUNT RESOURCES LTD.
880	LIEGE	WABISKAW O	A	5	Produce	00/09-22-093-18W4/0	Wbsk D Sand	237.5	238.7	CANNAT RESOURCES INC.
881	LIEGE	WABISKAW O	A	5	Produce	00/10-23-093-18W4/0	Wbsk D Sand	237	239.3	PARAMOUNT ENERGY OPERATING CORP.
882	LIEGE	WABISKAW O	A	5	Produce	00/04-27-093-18W4/0	Wbsk D Sand	235.2	240.2	PARAMOUNT ENERGY OPERATING CORP.
883	LIEGE	WABISKAW O	A	5	Produce	00/14-30-093-18W4/0	Wbsk D Sand	231.5	234.5	PARAMOUNT ENERGY OPERATING CORP.
884	LIEGE	WABISKAW O	A	5	Produce	00/11-31-093-18W4/0	Wbsk D Sand	236.4	239.7	PARAMOUNT ENERGY OPERATING CORP.
885	LIEGE	WABISKAW O	A	5	Produce	00/12-32-093-18W4/0	Wbsk D Sand	237	241	CANNAT RESOURCES INC.
886	LIEGE	WABISKAW O	A	5	Produce	00/10-13-093-19W4/0	Wbsk D Sand	232	233.5	PARAMOUNT ENERGY OPERATING CORP.
887	LIEGE	WABISKAW O	A	5	Produce	00/10-24-093-19W4/0	Wbsk D Sand	229	234.6	HUSKY OIL OPERATIONS LIMITED
888	LIEGE	WABISKAW O			Produce	02/10-24-093-19W4/0	Wbsk D Sand	231	231.8	PARAMOUNT ENERGY OPERATING CORP.
889	LIEGE	WABISKAW O	A	5	Produce	00/07-36-093-19W4/0	Wbsk D Sand	237.2	240	PARAMOUNT ENERGY OPERATING CORP.
890	LIEGE	WABISKAW O	A	5	Produce	00/07-05-094-18W4/0	Wbsk D Sand	238.5	240.5	PARAMOUNT ENERGY OPERATING CORP.
891	LIEGE	WABISKAW O	A	5	Produce	00/07-06-094-18W4/0	Wbsk D Sand	243	245	PARAMOUNT ENERGY OPERATING CORP.
892	LIEGE	WABISKAW O	A	5	Produce	00/06-08-094-18W4/0	Wbsk D Sand	245	247	PARAMOUNT RESOURCES LTD.
893	LIEGE	WABISKAW O	A	5	Produce	00/08-09-094-18W4/0	Wbsk D Sand	242.8	244.6	PARAMOUNT ENERGY OPERATING CORP.
894	LIEGE	WABISKAW O	A	5	Produce	00/13-10-094-18W4/0	Wbsk D Sand	249	250	PARAMOUNT ENERGY OPERATING CORP.
895	LIEGE	WABISKAW O	A	5	Produce	00/08-16-094-18W4/0	Wbsk D Sand	253	259	PARAMOUNT ENERGY OPERATING CORP.
896	LIEGE	WABISKAW O	A	5	Produce	00/01-17-094-18W4/0	Wbsk D Sand	247.5	253.5	PARAMOUNT ENERGY OPERATING CORP.
897	LIEGE	WABISKAW O	A	5	Produce	00/01-18-094-18W4/0	Wbsk D Sand	252	255.8	PARAMOUNT ENERGY OPERATING CORP.
898	LIEGE	WABISKAW O	A	5	Produce	00/01-19-094-18W4/0	Wbsk D Sand	250.5	253.5	PARAMOUNT ENERGY OPERATING CORP.

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899	LIEGE	WABISKAW O	A	5	Produce	00/11-20-094-18W4/0	Wbsk D Sand	263	269	PARAMOUNT ENERGY OPERATING CORP.
900	LIEGE	WABISKAW O	A	5	Produce	00/06-21-094-18W4/0	Wbsk D Sand	254	264.5	PARAMOUNT ENERGY OPERATING CORP.
901	LIEGE	WABISKAW O	A	5	Produce	00/01-22-094-18W4/0	Wbsk D Sand	264.3	267.1	PARAMOUNT ENERGY OPERATING CORP.
902	LIEGE	WABISKAW O	A	5	Produce	00/03-29-094-18W4/0	Wbsk D Sand	254	258.8	PARAMOUNT ENERGY OPERATING CORP.
903	LIEGE	WABISKAW O	A	5	Produce	00/11-30-094-18W4/0	Wbsk D Sand	310	310.9	PARAMOUNT ENERGY OPERATING CORP.
904	LIEGE	WABISKAW O	A	5	Produce	00/09-01-094-19W4/0	Wbsk D Sand	243.1	247.1	PARAMOUNT ENERGY OPERATING CORP.
905	LIEGE	WABISKAW O	A	5	Produce	00/09-12-094-19W4/0	Wbsk D Sand	249	251	PARAMOUNT ENERGY OPERATING CORP.
906	LIEGE	WABISKAW O	A	5	Produce	00/09-13-094-19W4/0	Wbsk D Sand	257	259	PARAMOUNT ENERGY OPERATING CORP.
907	LIEGE	WABISKAW O	A	5	Produce	00/07-24-094-19W4/0	Wbsk D Sand	276	279.6	PARAMOUNT ENERGY OPERATING CORP.
908	LIEGE	WABISKAW O	A	7	Produce	00/14-04-095-17W4/0	Wbsk A Sand	267.2	267.7	ENCANA OIL & GAS CO. LTD.
909	LIEGE	WABISKAW O	A	7	Produce	00/09-09-095-17W4/0	Wbsk A Sand	266.2	267	ENCANA OIL & GAS CO. LTD.
910	LIEGE	WABISKAW O	A	7	Produce	00/05-10-095-17W4/0	Wbsk A Sand	275.5	277.5	ENCANA OIL & GAS CO. LTD.
911	LIEGE	WABISKAW O	A	7	Produce	AA/12-10-095-17W4/0	Wbsk A Sand	266.8	271.1	SHELL CANADA LIMITED
912	LIEGE	WABISKAW O	A	7	Produce	00/02-21-095-17W4/0	Wbsk A Sand	263	263.5	ENCANA OIL & GAS CO. LTD.
913	LIEGE	WABISKAW O	A	7	Produce	00/04-29-095-17W4/0	Wbsk A Sand	439.61	755	PARAMOUNT ENERGY OPERATING CORP.
914	LIEGE	WABISKAW O	A	7	Produce	00/01-30-095-17W4/0	Wbsk A Sand	370.4	371	PARAMOUNT ENERGY OPERATING CORP.
915	LIEGE	WABISKAW P	A	7	Produce	06/07-13-095-17W4/0	Wbsk A Sand	270.3	271	ENCANA OIL & GAS CO. LTD.
916	LIEGE	WABISKAW P	A	7	Produce	00/14-14-095-17W4/0	Wbsk A Sand	264	264.8	ENCANA OIL & GAS CO. LTD.
917	LIEGE	WABISKAW P	A	7	Produce	00/10-24-095-17W4/0	Wbsk A Sand	290.5	291	ENCANA OIL & GAS CO. LTD.
918	LIEGE	WABISKAW Q	N		Produce	00/06-01-093-18W4/0	Wbsk D Sand	228	233.5	CANNAT RESOURCES INC.
919	LIEGE	WABISKAW Q	N		Produce	00/04-12-093-18W4/0	Wbsk D Sand	225.8	232	CANNAT RESOURCES INC.
920	LIEGE	WABISKAW U/D-045	N		Produce	AA/05-30-095-17W4/0	Wbsk D Sand	380.1	383.13	SHELL CANADA LIMITED
921	LIEGE	WABISKAW U/D-049	A	6	Produce	00/06-24-092-18W4/0	Wbsk C Sand	230.7	231.2	CANADIAN NATURAL RESOURCES LIMITED
922	LIEGE	WABISKAW U/D-049	A	6	Produce	00/06-26-092-18W4/0	Wbsk C Sand	228	229.5	CANADIAN NATURAL RESOURCES LIMITED
923	LIEGE	WABISKAW U/D-050	A	6	Produce	00/10-25-092-18W4/0	Wbsk C Sand	229.4	231	CANADIAN NATURAL RESOURCES LIMITED
924	LIEGE	WABISKAW U/D-053	A	7	Produce	00/14-02-095-17W4/0	Wbsk A Sand	251.3	252	ENCANA OIL & GAS CO. LTD.
925	LIEGE	WABISKAW U/D-055	A	7	Produce	00/11-08-095-17W4/0	Wbsk A Sand	254	256	PARAMOUNT ENERGY OPERATING CORP.
926	LIEGE	WABISKAW U/D-055			Produce	00/11-08-095-17W4/2	Wbsk A Sand	334.7	579	PARAMOUNT ENERGY OPERATING CORP.
927	LIEGE	WABISKAW U/D-059	N		Produce	00/11-09-096-17W4/0	Wbsk A Sand	453.2	453.9	PARAMOUNT ENERGY OPERATING CORP.
928	LIEGE	WABISKAW U/D-060	N		Produce	00/10-02-096-18W4/0	Wbsk A Sand	387	387.8	PARAMOUNT ENERGY OPERATING CORP.

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
929	LIEGE	WABISKAW U/D-061	A	7	Produce	00/11-12-096-18W4/0	Wbsk A Sand	432.3	433.3	PARAMOUNT ENERGY OPERATING CORP.
930	LIEGE	WABISKAW U/D-062	A	7	Produce	00/12-34-094-17W4/0	Wbsk A Sand	236.8	237.2	ENCANA OIL & GAS CO. LTD.
931	LIEGE	WABISKAW U/D-063	A	7	Produce	00/10-03-094-18W4/0	Wbsk A Sand	229.9	231.6	PARAMOUNT ENERGY OPERATING CORP.
932	LIEGE	WABISKAW U/D-063	A	7	Produce	00/06-04-094-18W4/0	Wbsk A Sand	230.5	232	PARAMOUNT ENERGY OPERATING CORP.
933	LIEGE	WABISKAW U/D-064	A	7	Produce	00/12-21-094-17W4/0	Wbsk A Sand	231.2	232	PARAMOUNT ENERGY OPERATING CORP.
934	LIEGE	WABISKAW U/D-065	N		Produce	00/10-33-094-17W4/0	Wbsk D Sand	250	251	ENCANA OIL & GAS CO. LTD.
935	LIEGE	WABISKAW U/D-066	A	6	Produce	00/10-25-092-18W4/0	Wbsk C Sand	234.5	236	CANADIAN NATURAL RESOURCES LIMITED
936	LIEGE	WABISKAW U/D-067	N		Produce	00/11-19-093-17W4/0	Wbsk A Sand	212	212.5	PARAMOUNT ENERGY OPERATING CORP.
937	LIEGE	MCMURRAY V	A	1	Produce	00/07-26-094-18W4/0	McM Channel	285	286.8	PARAMOUNT ENERGY OPERATING CORP.
938	LIEGE	MCMURRAY V	A	1	Produce	00/09-35-094-18W4/0	McM Channel	283.5	284.7	PARAMOUNT ENERGY OPERATING CORP.
939	LIEGE	MCMURRAY U/D-074	A	1	Produce	00/06-04-094-18W4/0	McM Channel	245.3	247	PARAMOUNT ENERGY OPERATING CORP.
940	LIEGE	MCMURRAY U/D-074	A	1	Produce	00/07-05-094-18W4/0	McM Channel	244	245.8	PARAMOUNT ENERGY OPERATING CORP.
941	LIEGE	MCMURRAY U/D-076	A	1	Produce	00/10-21-093-18W4/0	McM Channel	240.5	243.8	PARAMOUNT RESOURCES LTD.
942	LIEGE	MCMURRAY U/D-076	A	1	Produce	00/11-21-093-18W4/0	McM Channel	241.7	242.6	CANADIAN NATURAL RESOURCES LIMITED
943	NEWBY	WABISKAW R	N		Produce	00/10-34-084-06W4/0	Wbsk C Sand	213.3	214.9	CANADIAN NATURAL RESOURCES LIMITED
944	NEWBY	WABISKAW R	N		Produce	00/10-35-084-06W4/0	Wbsk C Sand	193.2	194.2	CANADIAN NATURAL RESOURCES LIMITED
945	NEWBY	WABISKAW S	N		Produce	00/05-07-084-05W4/0	Wbsk C Sand	190.5	192.1	CANADIAN NATURAL RESOURCES LIMITED
946	NEWBY	WABISKAW S	N		Produce	00/02-01-084-06W4/0	Wbsk C Sand	228.3	229	CANADIAN NATURAL RESOURCES LIMITED
947	NEWBY	WABISKAW S	N		Produce	00/10-01-084-06W4/0	Wbsk C Sand	230	231.7	CANADIAN NATURAL RESOURCES LIMITED
948	NEWBY	WABISKAW S	N		Produce	00/01-02-084-06W4/0	Wbsk C Sand	266.5	268	PARAMOUNT ENERGY OPERATING CORP.
949	NEWBY	WABISKAW S	N		Produce	00/15-02-084-06W4/0	Wbsk C Sand	267.2	268.2	PARAMOUNT RESOURCES LTD.
950	NEWBY	WABISKAW S	N		Produce	00/08-12-084-06W4/0	Wbsk C Sand	212	213	CANADIAN NATURAL RESOURCES LIMITED
951	NEWBY	WABISKAW V	A	3	Produce	00/10-25-085-06W4/0	Wbsk C Sand	163.2	164.5	CANADIAN NATURAL RESOURCES LIMITED
952	NEWBY	WABISKAW V	A	3	Produce	00/10-26-085-06W4/0	Wbsk C Sand	154.2	155	CANADIAN NATURAL RESOURCES LIMITED
953	NEWBY	WABISKAW V	A	3	Produce	00/10-27-085-06W4/0	Wbsk C Sand	168	169.6	CANADIAN NATURAL RESOURCES LIMITED
954	NEWBY	WABISKAW W	N		Produce	00/15-12-085-06W4/0	Wbsk C Sand	149.2	150.8	CANADIAN NATURAL RESOURCES LIMITED
955	NEWBY	WABISKAW X	N		Produce	00/10-02-085-06W4/0	Wbsk C Sand	185	185.5	CANADIAN NATURAL RESOURCES LIMITED
956	NEWBY	WABISKAW Y	N		Produce	00/12-14-084-06W4/0	Wbsk C Sand	203	204	PARAMOUNT ENERGY OPERATING CORP.
957	NEWBY	WABISKAW Z	N		Produce	00/09-24-084-06W4/0	Wbsk C Sand	178.7	180	CANADIAN NATURAL RESOURCES LIMITED
958	NEWBY	WABISKAW AA	N		Produce	00/06-30-083-05W4/0	Wbsk C Sand	258	259	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
959	NEWBY	WABISKAW BB	N		Produce	00/11-32-083-05W4/0	Wbsk C Sand	208	209	CANADIAN NATURAL RESOURCES LIMITED
960	NEWBY	WABISKAW DD	N		Produce	00/03-33-081-04W4/0	Wbsk C Sand	207.5	208.5	CANADIAN NATURAL RESOURCES LIMITED
961	NEWBY	WABISKAW GG	N		Produce	00/14-22-082-05W4/0	Wbsk D Valley Fill	200.5	205.5	CANADIAN NATURAL RESOURCES LIMITED
962	NEWBY	WABISKAW GG	N		Produce	00/03-23-082-05W4/0	Wbsk D Valley Fill	206	209	CANADIAN NATURAL RESOURCES LIMITED
963	NEWBY	WABISKAW U/D-048	N		Produce	00/14-22-082-05W4/0	Wbsk C Sand	199.5	200	CANADIAN NATURAL RESOURCES LIMITED
964	NEWBY	WABISKAW U/D-050	N		Produce	AA/02-11-086-07W4/0	Wbsk C Sand	183	184.8	NEXEN CANADA LTD.
965	NEWBY	WABISKAW U/D-052	N		Produce	AA/06-23-086-07W4/0	Wbsk C Sand	173.8	176	OPTI CANADA INC.
966	NEWBY	WABISKAW U/D-052	N		Produce	AA/11-23-086-07W4/0	Wbsk C Sand	171	172.5	OPTI CANADA INC.
967	NEWBY	WABISKAW U/D-052	N		Produce	AA/07-26-086-07W4/0	Wbsk C Sand	162	163.9	OPTI CANADA INC.
968	NEWBY	WABISKAW U/D-053	N		Produce	AA/06-28-086-07W4/0	Wbsk C Sand	185.3	186.7	CANNAT RESOURCES INC.
969	NEWBY	WABISKAW U/D-055	N		Produce	AA/07-33-086-07W4/0	Wbsk C Sand	169	170.5	CANNAT RESOURCES INC.
970	NEWBY	WABISKAW U/D-060	N		Produce	00/15-31-083-05W4/0	Wbsk C Sand	223	223.7	CANADIAN NATURAL RESOURCES LIMITED
971	NEWBY	WABISKAW U/D-060	N		Produce	00/12-05-084-05W4/0	Wbsk C Sand	223.4	224.5	CANADIAN NATURAL RESOURCES LIMITED
972	NEWBY	WABISKAW U/D-063	N		Produce	00/14-11-084-06W4/0	Wbsk C Sand	241.6	243	PARAMOUNT ENERGY OPERATING CORP.
973	NEWBY	WABISKAW U/D-070	N		Produce	00/06-18-085-05W4/0	Wbsk C Sand	173.1	174.1	CANADIAN NATURAL RESOURCES LIMITED
974	NEWBY	WABISKAW U/D-071	N		Produce	00/02-31-085-05W4/0	Wbsk C Sand	175.2	176	CANADIAN NATURAL RESOURCES LIMITED
975	NEWBY	WABISKAW U/D-073	N		Produce	00/06-03-085-06W4/0	Wbsk C Sand	211	212	CANADIAN NATURAL RESOURCES LIMITED
976	NEWBY	WABISKAW U/D-073	N		Produce	00/09-04-085-06W4/0	Wbsk C Sand	199.5	200.5	CANADIAN NATURAL RESOURCES LIMITED
977	NEWBY	WABISKAW U/D-075	N		Produce	00/15-17-085-06W4/0	Wbsk C Sand	170.5	171.5	CANADIAN NATURAL RESOURCES LIMITED
978	NEWBY	WABISKAW U/D-076	N		Produce	00/08-34-085-06W4/0	Wbsk C Sand	161.8	163	CANADIAN NATURAL RESOURCES LIMITED
979	NEWBY	WABISKAW U/D-081	N		Produce	AA/11-01-086-07W4/0	Wbsk C Sand	174.6	177	SUNCOR ENERGY INC.
980	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/09-24-084-06W4/0	Wbsk D Valley Fill	180.5	181.7	CANADIAN NATURAL RESOURCES LIMITED
981	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/11-24-084-06W4/0	Wbsk D Valley Fill	186	186.9	CANADIAN NATURAL RESOURCES LIMITED
982	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/07-25-084-06W4/0	Wbsk D Valley Fill	188.1	190.4	CANADIAN NATURAL RESOURCES LIMITED
983	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/09-24-084-06W4/0	McM A1 Seq	182	185.5	CANADIAN NATURAL RESOURCES LIMITED
984	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/07-25-084-06W4/0	McM A1 Seq	191.9	192.6	CANADIAN NATURAL RESOURCES LIMITED
985	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/09-24-084-06W4/0	McM Channel	186.5	192	CANADIAN NATURAL RESOURCES LIMITED
986	NEWBY	WABISKAW-MCMURRAY F	N		Produce	00/11-24-084-06W4/0	McM Channel	187	189	CANADIAN NATURAL RESOURCES LIMITED
987	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/13-26-084-06W4/0	Wbsk D Valley Fill	209	210	CANADIAN NATURAL RESOURCES LIMITED
988	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/13-26-084-06W4/0	McM A1 Seq	210.7	211.3	CANADIAN NATURAL RESOURCES LIMITED

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989	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/13-27-084-06W4/0	McM A1 Seq	223.2	225	CANADIAN NATURAL RESOURCES LIMITED
990	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/10-34-084-06W4/0	McM A1 Seq	216.2	218.7	CANADIAN NATURAL RESOURCES LIMITED
991	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/10-35-084-06W4/0	McM A1 Seq	195.6	198.2	CANADIAN NATURAL RESOURCES LIMITED
992	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/07-01-085-06W4/0	McM A1 Seq	191.4	195	CANADIAN NATURAL RESOURCES LIMITED
993	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/10-02-085-06W4/0	McM A1 Seq	188	191	CANADIAN NATURAL RESOURCES LIMITED
994	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/09-04-085-06W4/0	McM A1 Seq	202.5	204.3	CANADIAN NATURAL RESOURCES LIMITED
995	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/06-10-085-06W4/0	McM A1 Seq	157	160	CANADIAN NATURAL RESOURCES LIMITED
996	NEWBY	WABISKAW-MCMURRAY G	A	3	Produce	00/07-14-085-06W4/0	McM A1 Seq	147	148	CANADIAN NATURAL RESOURCES LIMITED
997	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/13-26-084-06W4/0	McM Channel	214	227	CANADIAN NATURAL RESOURCES LIMITED
998	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/10-35-084-06W4/0	McM Channel	200	214.4	CANADIAN NATURAL RESOURCES LIMITED
999	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/13-27-084-06W4/0	McM Channel	225.5	226.2	CANADIAN NATURAL RESOURCES LIMITED
1000	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/10-34-084-06W4/0	McM Channel	220	231.3	CANADIAN NATURAL RESOURCES LIMITED
1001	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/10-02-085-06W4/0	McM Channel	193	204.3	CANADIAN NATURAL RESOURCES LIMITED
1002	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/06-10-085-06W4/0	McM Channel	161	174.3	CANADIAN NATURAL RESOURCES LIMITED
1003	NEWBY	WABISKAW-MCMURRAY G	A	1	Produce	00/07-14-085-06W4/0	McM Channel	149	160.3	CANADIAN NATURAL RESOURCES LIMITED
1004	NEWBY	MCMURRAY B	N		Produce	00/05-07-081-04W4/0	McM Channel	182.2	195	CANADIAN NATURAL RESOURCES LIMITED
1005	NEWBY	MCMURRAY B	N		Produce	00/12-17-081-04W4/0	McM Channel	187	192.6	CANADIAN NATURAL RESOURCES LIMITED
1006	NEWBY	MCMURRAY B	N		Produce	00/13-18-081-04W4/0	McM Channel	214	218	CANADIAN NATURAL RESOURCES LIMITED
1007	NEWBY	MCMURRAY B	N		Produce	00/14-19-081-04W4/0	McM Channel	205	217	CANADIAN NATURAL RESOURCES LIMITED
1008	NEWBY	MCMURRAY B	N		Produce	00/14-20-081-04W4/0	McM Channel	190	200.5	CANADIAN NATURAL RESOURCES LIMITED
1009	NEWBY	MCMURRAY B	N		Produce	00/03-29-081-04W4/0	McM Channel	196.5	206	CANADIAN NATURAL RESOURCES LIMITED
1010	NEWBY	MCMURRAY B	N		Produce	00/03-33-081-04W4/0	McM Channel	212.6	217	CANADIAN NATURAL RESOURCES LIMITED
1011	NEWBY	MCMURRAY B	N		Produce	00/10-04-081-05W4/0	McM Channel	196.8	201.2	PARAMOUNT ENERGY OPERATING CORP.
1012	NEWBY	MCMURRAY B	N		Produce	00/12-10-081-05W4/0	McM Channel	200	204	CANADIAN NATURAL RESOURCES LIMITED
1013	NEWBY	MCMURRAY B	N		Produce	00/11-11-081-05W4/0	McM Channel	179.2	197.5	CANADIAN NATURAL RESOURCES LIMITED
1014	NEWBY	MCMURRAY B	N		Produce	00/12-12-081-05W4/0	McM Channel	194.5	208	CANADIAN NATURAL RESOURCES LIMITED
1015	NEWBY	MCMURRAY B	N		Produce	00/10-13-081-05W4/0	McM Channel	210.3	215.8	CANADIAN NATURAL RESOURCES LIMITED
1016	NEWBY	MCMURRAY B	N		Produce	00/10-15-081-05W4/0	McM Channel	199.9	218.4	CANADIAN NATURAL RESOURCES LIMITED
1017	NEWBY	MCMURRAY B	N		Produce	00/01-16-081-05W4/0	McM Channel	219	231.8	PARAMOUNT ENERGY OPERATING CORP.
1018	NEWBY	MCMURRAY B	N		Produce	00/07-21-081-05W4/0	McM Channel	216.4	234.1	PARAMOUNT ENERGY OPERATING CORP.

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1019	NEWBY	MCMURRAY B	N		Produce	00/10-22-081-05W4/0	McM Channel	204.3	221.2	CANADIAN NATURAL RESOURCES LIMITED
1020	NEWBY	MCMURRAY B	N		Produce	00/07-23-081-05W4/0	McM Channel	184.1	203.6	CANADIAN NATURAL RESOURCES LIMITED
1021	NEWBY	MCMURRAY B	N		Produce	00/13-25-081-05W4/0	McM Channel	198.1	212.5	CANADIAN NATURAL RESOURCES LIMITED
1022	NEWBY	MCMURRAY B	N		Produce	00/03-26-081-05W4/0	McM Channel	194	218	CANADIAN NATURAL RESOURCES LIMITED
1023	NEWBY	MCMURRAY B	N		Produce	00/10-27-081-05W4/0	McM Channel	204.8	225.8	CANADIAN NATURAL RESOURCES LIMITED
1024	NEWBY	MCMURRAY B	N		Produce	00/01-28-081-05W4/0	McM Channel	202	218.5	PARAMOUNT ENERGY OPERATING CORP.
1025	NEWBY	MCMURRAY B	N		Produce	00/03-35-081-05W4/0	McM Channel	195.2	212.9	CANADIAN NATURAL RESOURCES LIMITED
1026	NEWBY	MCMURRAY III	A	1	Produce	00/07-32-080-05W4/0	McM Channel	186	202.8	PARAMOUNT ENERGY OPERATING CORP.
1027	NEWBY	MCMURRAY D2D	N		Produce	00/06-18-085-05W4/0	McM A1 Seq	175	178	CANADIAN NATURAL RESOURCES LIMITED
1028	NEWBY	MCMURRAY D2D	N		Produce	00/06-18-085-05W4/0	McM Channel	179	182	CANADIAN NATURAL RESOURCES LIMITED
1029	NEWBY	MCMURRAY D2D	N		Produce	00/15-12-085-06W4/0	McM Channel	151.8	168.3	CANADIAN NATURAL RESOURCES LIMITED
1030	NEWBY	MCMURRAY K2K	A	1	Produce	00/14-22-083-05W4/0	McM Channel	217.5	220	CANADIAN NATURAL RESOURCES LIMITED
1031	NEWBY	MCMURRAY M2M	N		Produce	00/12-29-080-05W4/0	McM Channel	191	202.6	PARAMOUNT ENERGY OPERATING CORP.
1032	NEWBY	MCMURRAY M2M	N		Produce	00/11-30-080-05W4/0	McM Channel	212.8	229.5	PARAMOUNT ENERGY OPERATING CORP.
1033	RESEDLN	WABISKAW H	N		Produce	00/05-05-082-07W4/0	Wbsk D Valley Fill	441.2	443	NORTHSTAR ENERGY CORPORATION
1034	RESEDLN	WABISKAW U/D-013	N		Produce	00/03-18-084-06W4/0	Wbsk C Sand	292.4	293.5	PARAMOUNT ENERGY OPERATING CORP.
1035	RESEDLN	MCMURRAY TT	N		Produce	00/05-05-082-07W4/0	McM B1 Seq	446.8	449	NORTHSTAR ENERGY CORPORATION
1036	TAR	WABISKAW N	N		Produce	00/13-12-098-15W4/0	Wbsk C Sand	509	512.4	ENCANA OIL & GAS CO. LTD.
1037	TAR	WABISKAW N	N		Produce	00/15-15-098-15W4/0	Wbsk C Sand	515	518.8	ENCANA OIL & GAS CO. LTD.
1038	TAR	WABISKAW N	N		Produce	00/12-24-098-15W4/0	Wbsk C Sand	530	533	ENCANA OIL & GAS CO. LTD.
1039	TAR	WABISKAW N	N		Produce	00/01-28-098-15W4/0	Wbsk C Sand	494.5	499.7	ENCANA OIL & GAS CO. LTD.
1040	TAR	WABISKAW N	N		Produce	00/06-35-098-15W4/0	Wbsk C Sand	503	507	ENCANA OIL & GAS CO. LTD.
1041	TAR	WABISKAW R	N		Produce	00/12-08-098-13W4/0	Wbsk A Sand	423	428	ENCANA OIL & GAS CO. LTD.
1042	TAR	WABISKAW R	N		Produce	00/01-31-098-13W4/0	Wbsk A Sand	514	516.2	ENCANA CORPORATION
1043	TAR	WABISKAW R	N		Produce	00/02-20-098-14W4/0	Wbsk A Sand	550	552	ENCANA OIL & GAS CO. LTD.
1044	TAR	WABISKAW R	N		Produce	00/11-23-098-14W4/0	Wbsk A Sand	541	542.8	ENCANA OIL & GAS CO. LTD.
1045	TAR	WABISKAW R	N		Produce	00/06-31-098-14W4/0	Wbsk A Sand	509	510	ENCANA OIL & GAS CO. LTD.
1046	TAR	WABISKAW R	N		Produce	00/05-33-098-14W4/0	Wbsk A Sand	519.4	520.5	ENCANA OIL & GAS CO. LTD.
1047	TAR	WABISKAW R	N		Produce	00/03-35-098-14W4/0	Wbsk A Sand	527.3	529.3	ENCANA OIL & GAS CO. LTD.
1048	TAR	WABISKAW R	N		Produce	00/12-24-098-15W4/0	Wbsk A Sand	524	525.2	ENCANA OIL & GAS CO. LTD.

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1049	TAR	WABISKAW R	N		Produce	00/06-35-098-15W4/0	Wbsk A Sand	497.8	498.4	ENCANA OIL & GAS CO. LTD.
1050	TAR	WABISKAW R	N		Produce	00/01-01-099-14W4/0	Wbsk A Sand	521	525.2	ENCANA OIL & GAS CO. LTD.
1051	TAR	WABISKAW R	N		Produce	AA/07-01-099-14W4/0	Wbsk A Sand	529.7	531.5	IMPERIAL OIL RESOURCES LIMITED
1052	TAR	WABISKAW R	N		Produce	00/09-03-099-14W4/0	Wbsk A Sand	513.5	515.8	ENCANA OIL & GAS CO. LTD.
1053	TAR	WABISKAW R	N		Produce	00/11-07-099-14W4/0	Wbsk A Sand	466	466.6	ENCANA OIL & GAS CO. LTD.
1054	TAR	WABISKAW R	N		Produce	00/06-13-099-14W4/0	Wbsk A Sand	514.5	515.6	ENCANA OIL & GAS CO. LTD.
1055	TAR	WABISKAW R	N		Produce	00/03-14-099-14W4/0	Wbsk A Sand	503.8	505	ENCANA OIL & GAS CO. LTD.
1056	TAR	WABISKAW R	N		Produce	00/09-17-099-14W4/0	Wbsk A Sand	504	504.8	ENCANA OIL & GAS CO. LTD.
1057	TAR	WABISKAW R	N		Produce	00/04-22-099-14W4/0	Wbsk A Sand	512.2	513.5	ENCANA OIL & GAS CO. LTD.
1058	TAR	WABISKAW R	N		Produce	AA/11-24-099-14W4/0	Wbsk A Sand	520.2	523.8	IMPERIAL OIL RESOURCES LIMITED
1059	TAR	WABISKAW R	N		Produce	00/12-24-099-14W4/0	Wbsk A Sand	519.7	523.5	ENCANA OIL & GAS CO. LTD.
1060	TAR	WABISKAW R	N		Produce	00/12-28-099-14W4/0	Wbsk A Sand	501.2	505	ENCANA OIL & GAS CO. LTD.
1061	TAR	WABISKAW R	N		Produce	AA/16-34-099-14W4/0	Wbsk A Sand	502.3	503.8	IMPERIAL OIL RESOURCES LIMITED
1062	TAR	WABISKAW R	N		Produce	00/05-35-099-14W4/0	Wbsk A Sand	520.5	522.5	ENCANA OIL & GAS CO. LTD.
1063	TAR	WABISKAW R	N		Produce	00/02-02-100-14W4/0	Wbsk A Sand	507.3	509.8	ENCANA OIL & GAS CO. LTD.
1064	TAR	WABISKAW T	N		Produce	00/02-20-098-14W4/0	Wbsk C Sand	557.5	560.5	ENCANA OIL & GAS CO. LTD.
1065	TAR	WABISKAW U/D-028	N		Produce	00/10-05-098-14W4/0	Wbsk C Sand	538	539	ENCANA OIL & GAS CO. LTD.
1066	TAR	WABISKAW U/D-040	N		Produce	00/15-16-100-13W4/0	Wbsk C Sand	468.5	470	ENCANA OIL & GAS CO. LTD.
1067	TAR	WABISKAW U/D-041	N		Produce	00/05-20-100-13W4/0	Wbsk C Sand	464.5	466	ENCANA OIL & GAS CO. LTD.
1068	TAR	WABISKAW U/D-042	N		Produce	00/14-35-100-13W4/0	Wbsk C Sand	493	496	ENCANA OIL & GAS CO. LTD.
1069	TAR	WABISKAW U/D-043	N		Produce	00/02-33-100-14W4/0	Wbsk C Sand	430.2	432	ENCANA OIL & GAS CO. LTD.
1070	TAR	WABISKAW U/D-047	N		Produce	00/13-19-098-13W4/0	Wbsk A Sand	529	530	ENCANA OIL & GAS CO. LTD.
1071	TAR	WABISKAW U/D-049	N		Produce	00/15-16-100-13W4/0	Wbsk A Sand	460.5	462	ENCANA OIL & GAS CO. LTD.
1072	TAR	WABISKAW U/D-050	N		Produce	00/05-20-100-13W4/0	Wbsk A Sand	454.5	457	ENCANA OIL & GAS CO. LTD.
1073	TAR	WABISKAW U/D-052	N		Produce	AA/11-22-099-14W4/0	Wbsk A Sand	529	532.5	IMPERIAL OIL RESOURCES LIMITED
1074	TAR	WABISKAW U/D-053	N		Produce	00/02-30-099-14W4/0	Wbsk A Sand	488	488.4	ENCANA OIL & GAS CO. LTD.
1075	TAR	WABISKAW U/D-054	N		Produce	00/09-14-099-15W4/0	Wbsk A Sand	465.5	466	ENCANA OIL & GAS CO. LTD.
1076	TAR	WABISKAW U/D-055	N		Produce	00/02-33-100-14W4/0	Wbsk A Sand	420	422.7	ENCANA OIL & GAS CO. LTD.
1077	THORNBURY	MCMURRAY U/D-125	N		Produce	00/14-03-079-11W4/0	McM A1 Seq	445.2	447	CANADIAN NATURAL RESOURCES LIMITED
1078	THORNBURY	MCMURRAY U/D-129	N		Produce	00/13-27-080-12W4/0	McM A1 Seq	444.5	445.5	CANADIAN NATURAL RESOURCES LIMITED

	Field Name	Pool Name	Assoc (A) Non-Assoc (N)	Case	Produce / Shut In by SSG	Well ID	Stratigraphic Interval	Pay Top Depth	Pay Base Depth	Licensee
1079	THORNBURY	MCMURRAY U/D-158	N		Produce	00/10-05-080-12W4/0	McM A1 Seq	436	436.5	SUPERMAN RESOURCES INC.
1080	THORNBURY	MCMURRAY U/D-166	N		Produce	00/02-10-078-12W4/0	McM A2 Seq	432.5	435	CANADIAN NATURAL RESOURCES LIMITED
1081	THORNBURY	MCMURRAY U/D-245	N		Produce	00/02-10-078-12W4/0	McM A1 Seq	431	432.5	CANADIAN NATURAL RESOURCES LIMITED
1082	THORNBURY	MCMURRAY U/D-262	N		Produce	00/07-22-079-12W4/0	McM A2 Seq	436	437	SUPERMAN RESOURCES INC.
1083	THORNBURY	MCMURRAY FFF	N		Produce	00/12-23-079-12W4/0	McM B1 Seq	434.5	435.5	CANADIAN NATURAL RESOURCES LIMITED
1084	THORNBURY	MCMURRAY FFF	N		Produce	00/04-26-079-12W4/0	McM B1 Seq	432.5	434	CANADIAN NATURAL RESOURCES LIMITED
1085	THORNBURY	MCMURRAY FFF	N		Produce	00/05-27-079-12W4/0	McM B1 Seq	436.5	437	SUPERMAN RESOURCES INC.
1086	THORNBURY	MCMURRAY FFF	N		Produce	00/12-23-079-12W4/0	McM B2 Seq	440	441	CANADIAN NATURAL RESOURCES LIMITED
1087	THORNBURY	MCMURRAY FFF	N		Produce	00/05-27-079-12W4/0	McM B2 Seq	442	443	SUPERMAN RESOURCES INC.
1088	THORNBURY	MCMURRAY KKK	N		Produce	00/12-10-080-12W4/0	McM A1 Seq	430.6	432	CANADIAN NATURAL RESOURCES LIMITED
1089	THORNBURY	MCMURRAY KKK	N		Produce	00/12-11-080-12W4/0	McM A1 Seq	427.3	429	CANADIAN NATURAL RESOURCES LIMITED
1090	THORNBURY	MCMURRAY TTT	N		Produce	00/05-15-080-11W4/0	McM A1 Seq	418.5	420	CANADIAN NATURAL RESOURCES LIMITED
1091	THORNBURY	MCMURRAY G2G	N		Produce	00/04-19-079-10W4/0	McM A2 Seq	431	433	CANADIAN NATURAL RESOURCES LIMITED
1092	THORNBURY	MCMURRAY G2G	N		Produce	00/01-25-079-11W4/0	McM A2 Seq	424	425	CANADIAN NATURAL RESOURCES LIMITED
1093	THORNBURY	MCMURRAY X2X	N		Produce	00/16-06-079-11W4/0	McM A2 Seq	434.2	437	CANADIAN NATURAL RESOURCES LIMITED
1094	THORNBURY	MCMURRAY Z2Z	N		Produce	00/11-09-079-11W4/0	McM A2 Seq	440	440.8	CANADIAN NATURAL RESOURCES LIMITED
1095	THORNBURY	MCMURRAY J4J	N		Produce	00/08-13-080-11W4/0	McM A1 Seq	422	424.5	PARAMOUNT ENERGY OPERATING CORP.
1096	THORNBURY	MCMURRAY D5D	N		Produce	00/09-26-079-11W4/0	McM A1 Seq	422.5	424	CANADIAN NATURAL RESOURCES LIMITED
1097	THORNBURY	MCMURRAY F5F	N		Produce	00/12-14-079-11W4/0	McM A2 Seq	432	435	CANADIAN NATURAL RESOURCES LIMITED
1098	THORNBURY	MCMURRAY F5F	N		Produce	00/13-15-079-11W4/0	McM A2 Seq	431.8	434.2	CANADIAN NATURAL RESOURCES LIMITED
1099	THORNBURY	MCMURRAY F5F	N		Produce	00/15-16-079-11W4/0	McM A2 Seq	432	435	CANADIAN NATURAL RESOURCES LIMITED
1100	THORNBURY	MCMURRAY F5F	N		Produce	00/09-20-079-11W4/0	McM A2 Seq	426.5	427	CANADIAN NATURAL RESOURCES LIMITED
1101	THORNBURY	MCMURRAY H5H	N		Produce	00/05-04-080-11W4/0	McM A2 Seq	424	425	CANADIAN NATURAL RESOURCES LIMITED
1102	THORNBURY	MCMURRAY I5I	N		Produce	00/07-07-080-11W4/0	McM A2 Seq	429	434	CANADIAN NATURAL RESOURCES LIMITED
1103	THORNBURY	MCMURRAY J5J	N		Produce	02/06-28-080-11W4/0	McM A2 Seq	425	426	CANADIAN NATURAL RESOURCES LIMITED
1104	THORNBURY	MCMURRAY K5K	N		Produce	00/07-25-079-12W4/0	McM B2 Seq	442	443	CANADIAN NATURAL RESOURCES LIMITED
1105	THORNBURY	MCMURRAY K5K	N		Produce	00/11-35-079-12W4/0	McM B2 Seq	440	441.2	CANADIAN NATURAL RESOURCES LIMITED
1106	THORNBURY	MCMURRAY M5M	N		Produce	00/11-27-079-11W4/0	McM B1 Seq	434	436	CANADIAN NATURAL RESOURCES LIMITED
1107	THORNBURY	MCMURRAY M5M	N		Produce	00/05-04-080-11W4/0	McM B1 Seq	429	435	CANADIAN NATURAL RESOURCES LIMITED
1108	THORNBURY	MCMURRAY U5U	N		Produce	00/08-13-080-11W4/0	McM B1 Channel	430	431	PARAMOUNT ENERGY OPERATING CORP.



**Appendix 3 – Wells Added to the RGS**

Well ID		
00/06-04-070-05W4/0	00/01-18-080-08W4/0	00/05-26-094-17W4/0
00/07-28-070-05W4/0	00/11-33-079-7W4//0	00/11-34-094-17W4/2
00/03-29-071-04W4/0	00/05-01-081-09W4/0	00/13-10-094-18W4/2
00/07-36-072-05W4/0	00/11-01-081-11W4/0	00/03-15-094-18W4/2
00/14-13-073-05W4/0	00/08-09-083-05W4/0	00/09-17-094-18W4/2
00/16-14-073-05W4/0	00/12-19-093-17W4/2	00/09-18-094-18W4/3
03/11-16-073-05W4/0	00/12-30-093-17W4/0	00/08-19-094-18W4/2
00/13-17-073-05W4/0	00/15-08-093-18W4/0	00/03-23-094-18W4/0
00/07-08-073-06W4/0	00/15-09-093-18W4/2	00/14-27-094-18W4/2
00/14-09-073-06W4/0	02/15-09-093-18W4/0	00/16-28-094-18W4/0
00/10-34-073-08W4/0	00/01-14-093-18W4/0	00/15-07-095-17W4/0
00/14-19-074-09W4/0	00/11-16-093-18W4/0	00/11-08-095-17W4/2
00/07-20-074-09W4/0	00/10-17-093-18W4/0	00/15-15-095-17W4/2
00/10-36-074-13W4/0	00/09-19-093-18W4/0	00/06-16-095-17W4/2
00/11-05-075-12W4/0	00/07-20-093-18W4/2	00/01-17-095-17W4/0
00/07-08-075-12W4/0	00/11-23-093-18W4/2	00/04-29-095-17W4/0
02/06-01-075-13W4/0	00/10-25-093-18W4/2	00/02-30-095-17W4/0
00/08-33-076-05W4/0	00/03-27-093-18W4/2	00/06-12-095-18W4/0
00/06-07-076-12W4/0	00/02-36-093-18W4/2	00/10-25-095-18W4/0
00/07-19-076-12W4/0	02/10-13-093-19W4/0	00/02-10-096-16W4/0
00/14-17-077-10W4/0	02/10-24-093-19W4/0	00/01-31-098-13W4/0
00/08-14-077-11W4/0	00/11-08-094-17W4/2	00/06-31-098-14W4/0
00/06-22-077-12W4/0	00/09-20-094-17W4/2	00/02-02-100-14W4/0
00/09-21-079-9W4/0	00/06-21-094-17W4/0	

## Appendix 4 – Pools Impacted by Wells Added to the RGS

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Field Name	Pool Name
CLYDEN	MCMURRAY AA
CLYDEN	MCMURRAY C
CLYDEN	MCMURRAY EE
CLYDEN	MCMURRAY II
CLYDEN	MCMURRAY LL
CLYDEN	MCMURRAY S
CORNER	MCMURRAY T
CORNER	MCMURRAY U
DUNCAN	MCMURRAY YY
ELLS	WABISKAW C
FISHER	MCMURRAY U/D - 070
FISHER	WABISKAW C
HANGINGSTONE	WABISKAW E
HARDY	WABISKAW-MCMURRAY A
KIRBY	LOWER MANNVILLE H
KIRBY	MCMURRAY U/D - 062
KIRBY	UPPER MANNVILLE B4B
KIRBY	UPPER MANNVILLE E4E
KIRBY	UPPER MANNVILLE I
KIRBY	WABISKAW U/D - 020
LEISMER	MCMURRAY A4A
LEISMER	MCMURRAY B4B
LEISMER	MCMURRAY II
LEISMER	WABISKAW G
LEISMER	WABISKAW U/D - 112
LEISMER	WABISKAW-MCMURRAY A
LIEGE	WABISKAW A
LIEGE	WABISKAW O
LIEGE	WABISKAW U/D - 055
NEWBY	MCMURRAY X
TAR	MCMURRAY U/D - 005
TAR	MCMURRAY U/D - 037
TAR	WABISKAW R
TAR	WABISKAW U/D - 038

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## Appendix 5 – Errata to RGS Gas Pool Association Assessment Table

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<b>Field Name</b>	<b>Pool Name</b>	<b>Associated (A) Nonassociated (N)</b>	<b>Case</b>
CHARD	WABISKAW-MCMURRAY A	N	
DEVENISH	WABISKAW B	N	
HANGINGSTONE	MCMURRAY U/D - 120	A	3
KIRBY	UPPER MANNVILLE I	A	3 & 4
KIRBY	UPPER MANNVILLE RR	N	
KIRBY	UPPER MANNVILLE XX	A	3
LEISMER	WABISKAW U/D - 106	A	3
LEISMER	WABISKAW-MCMURRAY F	A	3

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## Appendix 6 – Summary of Gas/Bitumen Regulatory History

In late 1996, the EUB received submissions from several companies holding oil sands leases outlining their concerns regarding the potential adverse effects on bitumen recovery if associated gas was produced in advance of the bitumen. The concerns focused on the effect of gas cap pressure depletion on bitumen recovery. It was contended that such pressure depletion would compromise the recovery efficiency of the SAGD process to such an extent that some bitumen projects might not be viable. In particular, Gulf Canada Resources Limited (Gulf) requested that the Board order that associated gas production from the Wabiskaw-McMurray on its Surmont oil sands leases be shut in immediately while the Board held formal proceedings to review the effect of associated gas production on SAGD bitumen recovery on its leases. However, given the broad implications of such a decision, the Board decided that it would hold a general inquiry into the issues raised and that it would reconsider Gulf's request upon completion of the inquiry.

### Gas/Bitumen Inquiry

The inquiry was conducted between May 29 and June 20, 1997, and in March 1998 the Board issued the *Gas/Bitumen Inquiry Report*.<sup>13</sup> The Board's findings are summarized by the SSG as follows:

- The application of thermal bitumen processes, such as SAGD, presently offers the greatest promise for the eventual development of Alberta's in situ oil sands resources. A critical factor for the successful application of such processes is the reservoir pressure.
- The majority of the bitumen resources identified as being potentially at risk are generally in regions where oil sands are of a better quality and thickness.
- Although limited field data are available, sufficient evidence exists to suggest that associated gas production could have a detrimental effect on some bitumen resources, to the extent that significant volumes might never be recoverable.
- While some mitigative measures might become feasible, such as repressuring a depleted gas cap, these measures should not be relied on until it has been proven that their implementation is practical.
- Although some alternative technology may be developed that would offset the effect of a depleted gas cap on bitumen recovery, the development of such technology is unlikely in the foreseeable future. It would not be in the public interest to risk significant volumes of bitumen resources on the presumption that alternative technology will be developed.
- While it is possible that thermal bitumen processes could have a detrimental effect on associated gas recovery, such effects would likely be relatively minor.

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<sup>13</sup> *EUB Inquiry: Gas/Bitumen Production in Oil Sands Areas*, March 25, 1998.

- Alberta's current and prospective gas reserves and deliverability position would not be materially affected by discouraging some associated gas production in the oil sands areas in favour of conserving the bitumen resources.
- An evaluation of the appropriate timing of producing gas associated with bitumen should be consistent with the Board's approach to evaluating the production of gas associated with conventional oil.

The Board decided that some regulatory involvement was warranted, at least until such time as additional information became available to clarify the effect of associated gas production on bitumen recovery or alternative technology and/or economic circumstances reduced the risk of bitumen sterilization. Accordingly, the Board further decided that

- for all wells drilled and/or completed in the defined oil sands strata after July 1, 1998, an operator must submit an application and obtain approval from the EUB before any associated gas can be produced; and
- for wells completed in the defined oil sands strata prior to July 1, 1998, an application for approval to produce gas would not be required. These wells would be allowed to continue to produce, subject to the resolution of any concerns that might be raised by oil sands leaseholders or by the EUB on its own initiative.

### **EUB Letter to Industry**

On December 22, 1998, the EUB issued a letter<sup>14</sup> to all gas and in situ oil sands operators that outlined interim approval criteria and conditions for applications for approval to produce gas in oil sands areas for the 1998/99 winter drilling season.

### **Interim Directive (ID) 99-1**

On February 3, 1999, the Board issued *ID 99-1*, which stated the requirements regarding gas/bitumen production in the oil sands areas. These requirements were subsequently included in regulations enacted under the *Oil and Gas Conservation Act (Alberta Regulation 47/99)* and the *Oil Sands Conservation Act (Alberta Regulation 48/99)*, effective March 31, 1999.

The ID stated that an application for approval to produce gas from the oil sands strata shall show

- that the gas is not associated with bitumen within the region of influence; or
- if the gas is associated with bitumen within the region of influence, why gas production should be allowed, considering the potential effect on future bitumen recovery.

The ID defined a region of influence to be the extent of a gas pool in the case of gas directly overlying bitumen or the combined extent of a gas pool and water zone in the case of gas overlying water overlying bitumen. The ID also included application areas

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<sup>14</sup> EUB letter: "Applications for Approval to Produce Gas in Oil Sands Areas, Interim Approval Criteria and Conditions," December 22, 1998.

and bitumen thickness criteria by deposit for which applications for approval to produce gas are required in the Athabasca Oil Sands Area.

### Surmont Hearing

Following the release of the inquiry report, Gulf requested that the Board reconsider its original request as amended and order the shut-in of Wabiskaw-McMurray gas production from 183 wells on its Surmont oil sands leases and surrounding three-section buffer area. A hearing respecting Gulf's request was held between April 28 and September 24, 1999, and in March 2000, the Board issued *Decision 2000-22*. The Board's findings are summarized by the SSG as follows:

- The bitumen resources on the Surmont leases represent a significant energy resource for the province, which warrant consideration for protection for future development.
- All the Wabiskaw-McMurray gas being produced by wells on the Surmont leases is or has the potential to be associated with the underlying bitumen, either through direct vertical continuity or indirectly through lateral continuity of the gas and water zones. This was based on the Board's view that, notwithstanding the presence of interbedded sands and muds, the geological evidence indicated that the occurrence of thick bitumen-saturated sands in direct communication with overlying gas and water zones is extensive and randomly distributed.
- Collecting data at the resolution needed for the precise delineation of a region of influence is impractical and economically prohibitive. It is difficult, perhaps impossible, to establish the actual size and shape of the regions of influence in the Surmont area with the available data and knowledge about the geometry, heterogeneity, and properties of the Wabiskaw-McMurray gas pools and aquifer and without clear scenarios for gas production and bitumen development. The minimum size of any region of influence is that provided by the definition in *ID 99-1*.
- Because of the limited amount of applicable field experience, reservoir modelling is the best tool available at this time to evaluate the effect of associated gas production on SAGD bitumen recovery. Reservoir modelling reasonably demonstrates that producing associated gas in the Surmont area would likely have a detrimental effect on SAGD bitumen recovery and that the detrimental effect increases with decreasing gas pool pressure.
- Given the uncertainty regarding the lateral extent of the gas and top water zones at Surmont, and the potential for leak-off of pressure to low-pressure areas, the Board is not convinced that repressuring with gas, or any other fluid, is viable. Even if repressuring were technically feasible, the time needed to repressure a potentially large region of influence could have a significant negative impact on the economics of a SAGD project. Therefore, repressuring a depleted gas zone is not a viable option until it has been demonstrated that it is feasible and practical.
- As a SAGD steam chamber pressure is decreased below 800 kPaa, artificial lift becomes increasingly more difficult, until at pressures below 400 to 600 kPaa it is not technically feasible. Minimizing the depressuring of overlying gas zones will better ensure successful SAGD operations, both in terms of maximizing bitumen recovery and minimizing the costs and technical difficulties of artificial lift.

- The potential value of the bitumen resources significantly exceeds the value of the remaining gas reserves in the Surmont area and it would not be in the public interest to accept the possibility of sterilizing a vast bitumen resource by allowing continued gas production.

The Board concluded that continued production of associated gas presented a significant risk to future bitumen recovery from the Surmont oil sands leases and, as a result, ordered the shut-in of Wabiskaw-McMurray gas production from 146 of the wells that were requested to be shut in. The Board did not shut in 22 of the Wabiskaw-McMurray gas wells in the three-section buffer area that were requested to be shut in because the Board did not believe that the gas being produced was associated with the bitumen resources on the Surmont leases. However, the Board concluded that the gas being produced by these wells and other gas wells in the Surmont and geologically similar areas (i.e., fluvial-estuarine) could be associated with and present a risk to underlying bitumen. Therefore, the Board indicated its intention to review the appropriateness of continued gas production from these wells. The Board did not have a concern about the remaining 15 wells requested to be shut in, as they were not completed in the Wabiskaw-McMurray.

### **EUB Letter to Industry**

On December 5, 2000, the EUB issued a letter<sup>15</sup> to all gas and in situ oil sands operators to make companies aware of the impact that depositional environment may have on applications for approval to produce gas. Specifically, where a fluvial-estuarine (channel) environment is interpreted to exist, applications for gas production would be considered nonroutine.

### **Chard-Leismer Hearing**

During November 2001 to June 2002, the Board held a hearing to consider 27 applications from various parties respecting either the production or shut-in of Wabiskaw-McMurray gas in the Chard-Leismer area (which is adjacent to the Surmont area), and in March 2003, the Board issued *Decision 2003-023*. The Board's findings are summarized by the SSG as follows:

- The bitumen resources within the Wabiskaw-McMurray in the Chard-Leismer area are on trend with Alberta's most significant bitumen deposits and most announced and approved commercial SAGD projects fall within this trend.
- Given the geological complexity of the McMurray Formation, a regional geological picture should be used as a starting point to assess the bitumen resource. Based on regional geological information, the higher quality and quantity of potentially recoverable bitumen are generally associated with fluvial-estuarine channels within the Wabiskaw-McMurray.
- A significant amount of potentially recoverable bitumen exists in the Chard-Leismer area that warrants consideration for protection for future development. If even a small portion of the bitumen resource at Leismer is recoverable, the energy value of the bitumen would far exceed the total energy equivalent of the remaining recoverable gas reserves in the Leismer Field.

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<sup>15</sup> EUB letter: "Applications for Approval to Produce Gas in Oil Sands Areas, Depositional Environment Considerations," December 5, 2000.

- Minimum bitumen cutoffs cannot be used exclusively in assessing the commercial viability of a bitumen prospect, since depositional factors (e.g., top gas/water or basal water) may also affect the economic production of a specific bitumen resource. However, commercial criteria should not be applied at the stage when a bitumen resource is being prospected and delineated. To do so could result in a significant bitumen resource being inappropriately designated as unworthy of protection prior to being assessed.
- There is currently insufficient understanding of the capabilities and limitations of SAGD to definitively establish commercial pay criteria. Therefore, until more information becomes available, the Board should continue to use the criteria outlined in *ID 99-1* (i.e., 10 m or more of sand with bitumen saturation equal to or greater than 50 per cent pore volume for the Wabiskaw-McMurray).
- Some Wabiskaw-McMurray gas in the Chard-Leismer area is or has the potential to be associated with underlying channel bitumen, either through direct vertical continuity or indirectly through lateral continuity of the gas and top water zones, similar to the Surmont area. This was based on the Board's interpretation of the occurrence of extensive and randomly distributed thick bitumen-saturated channel sands that are in direct communication with overlying gas and top water zones.
- Unlike the Surmont area, regionally correlatable mudstones and shales exist in some parts of the Chard-Leismer area. Where these mudstones and shales are present, they act as barriers to vertical pressure transmission between Wabiskaw-McMurray gas and underlying channel bitumen.
- Channel abandonment mudstones, mudstones within inclined heterolithic stratification, and mudstone breccias are limited in extent and indicate the presence of channels that may be sand-filled a short distance away. Mudstones within channel sequences are not laterally extensive and, therefore, will act only as baffles to pressure transmission.
- Multiple fluid contacts within wellbores in the presence of regionally correlatable mudstones suggest vertical segregation. In the absence of regional mudstones, multiple fluid contacts within channel sequences do not necessarily imply segregation of gas from underlying bitumen zones. Similarly, data from segregated pressure tests would not be conclusive in this environment, as bitumen could act as a barrier to pressure transmission.
- Thin shales or mudstones exposed to thermal conditions from a SAGD steam chamber may not remain competent barriers. Core and log data indicate that both the McMurray A and B regional mudstones are typically 1 m thick in the Chard-Leismer area. Although this could present a risk for future SAGD bitumen recovery, the Board is prepared to accept, in the absence of evidence to the contrary, that these mudstones would remain competent in a thermal environment. Additionally, until further data becomes available, the Board will assume that where Wabiskaw D shale is greater than or equal to 0.5 m thick, it would remain competent in the presence of a SAGD steam chamber, and where it is less than 0.5 m thick, it would not remain competent.
- Similar to the situation at Surmont, it is not possible to definitively establish the actual size and shape of the regions of influence at Chard-Leismer with the available data and knowledge about the geometry, heterogeneity, and properties of the Wabiskaw-

McMurray gas pools and top water zones and without clear scenarios for gas production. The Board continues to believe that the minimum size of a region of influence is as defined in *ID 99-1*.

- There continues to be very limited applicable field experience regarding the effect of associated gas production on SAGD bitumen recovery, and as a result, the Board must continue to rely on reservoir modelling to evaluate the issue. Based on reservoir modelling, producing gas that is associated with bitumen presents an unacceptable risk to SAGD bitumen recovery.
- It is not appropriate to make conclusions about the Surmont SAGD pilot performance without knowing the operational history, the objectives of the pilot, and the nature of the experiments that have been conducted.
- Repressuring should not be relied on until it has been proven to be feasible and practical on the basis of field tests. Even if some repressuring projects were ultimately successful, the viability and practicality of such projects would need to be assessed to determine whether the results are applicable to other areas and geological conditions.
- Top water zones are present and potentially laterally extensive in some portions of the Chard-Leismer area. Therefore, in some portions of Chard-Leismer, the potential exists for leak-off of pressure to low-pressure areas.
- The risks to SAGD bitumen production increase at lower operating pressures, and as a result, where gas is associated with bitumen, gas zone depressuring should be minimized to better ensure successful SAGD operations in terms of resource recovery and minimizing the technical difficulty of lifting SAGD fluids. In the absence of field data, the minimum SAGD steam chamber pressure required for artificial lift would be in the range of 400 to 600 kPaa, as previously stated in *Decision 2000-22*.
- Some of the Chard-Leismer area gas zones identified as high risk are at reservoir pressures below the Board's estimate of the minimum steam chamber pressure required for artificial lift to be technically feasible. However, because the potential exists for leak-off of pressure to low-pressure areas, gas production from these zones still represents a high risk to future bitumen recovery.
- Given the number of unknowns about the technical and economic parameters surrounding SAGD bitumen recovery, the Board has a responsibility to ensure that long-term bitumen recovery is not jeopardized by the production of gas that is in pressure communication with significant bitumen resources.
- Core data are essential to the identification and mapping of depositional environments. This is particularly true in identifying the nature and continuity of mudstones associated with gas and top water zones.
- One-well-per-section drilling density is sufficient to give an indication of the geological environments consistent with a significant bitumen resource. However, this drilling density is not sufficient to identify all significant bitumen deposits in any given area.

- One-well-per-section drilling density is sufficient to establish the regional geological framework and, to some degree, the nature of the separation between gas and bitumen zones. However, this drilling density is not sufficient to assess the potential for gas to be associated with a significant bitumen resource in all cases.

The Board concluded that gas production from certain perforated intervals within the Wabiskaw-McMurray presents a high risk to future bitumen recovery in the Chard-Leismer area, but a low risk from other perforated intervals. As a result, the Board ordered the shut-in of associated gas production from 39 gas wells, denied associated gas production from 21 wells, approved nonassociated gas production from 21 wells, and did not require the shut-in of nonassociated gas production from 76 wells. The Board also concluded that

- Wabiskaw-McMurray grandfathered gas production and previously approved Wabiskaw-McMurray gas production in the Chard-Leismer area from wells not specifically considered at the hearing could present a risk to future bitumen recovery;
- some grandfathered gas production in other areas of the Athabasca Wabiskaw-McMurray deposit with a depositional environment similar to that at Chard-Leismer (i.e., fluvial-estuarine) could present a significant risk to future bitumen recovery; and
- there is a need to develop and implement a process to address grandfathered gas production in the Athabasca Wabiskaw-McMurray deposit (including Chard-Leismer), and it intends to pursue this matter.