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March 8, 2004

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Interested Parties List

Attn: Shawn Munro

Dear Sirs:

Subject: Board Initiated Review Related to Wells with Wabiskaw-McMurray Perforated Intervals Approved for Gas Production or Not Required to be Shut In, under EUB Decision 2003-23, Chard Area and Liesmer Field, Athabasca Oil Sands Area

In accordance with section 39 of the *Energy Resources Conservation Act*, section 3(5) of the *Oil Sands Conservation Regulation* and section 46(1) of the *Alberta Energy and Utilities Board Rules of Practice*, the Alberta Energy and Utilities Board (Board) may on its own initiative review a decision, order or direction made by it. The Board proposes to review the following wells with Wabiskaw-McMurray Perforated Intervals Approved for Gas Production and those with Wabiskaw-McMurray Perforated Intervals Not Required to be Shut In, under EUB Decision 2003-023:

#	Licensee	Unique Well ID	Wabiskaw-McMurray Perforated Interval (mKB)
1	Calpine Canada Resources Company	00/03-34-080-07W4/0	331.0-332.0
			334.5-337.0
			344.5-346.5

2	Calpine Canada Resources Company	00/04-35-080-07W4/0	315.0-316.0
			319.5-322.0
			325.0-327.0
			328.0-329.0
			331.5-333.0
3	Calpine Canada Resources Company	00/14-03-081-07W4/0	347.0-350.0
			352.5-354.5
			356.0-358.0
4	Calpine Canada Resources Company	00/08-07-081-07W4/0	381.0-382.5
5	Calpine Canada Resources Company	00/06-17-081-07W4/0	378.5-381.0
1	Canadian Natural Resources Limited	00/05-34-078-07W4/0	282.0-283.0
			284.0-285.0
2	Canadian Natural Resources Limited	00/01-04-079-07W4/0	286.8-287.8
3	Canadian Natural Resources Limited	00/02-10-079-07W4/0	286.5-288.0
			289.0-291.0
4	Canadian Natural Resources Limited	00/04-13-079-07W4/0	283.0-284.0
			285.0-287.0
5	Canadian Natural Resources Limited	00/01-15-079-07W4/0	292.5-293.5
			295.0-297.0
6	Canadian Natural Resources Limited	00/04-21-079-07W4/0	308.0-309.0
			310.5-312.0
7	Canadian Natural Resources Limited	00/12-22-079-07W4/0	311.5-312.5
8	Canadian Natural Resources Limited	00/04-27-079-07W4/0	304.0-305.0
			306.5-307.5
9	Canadian Natural Resources Limited	00/10-01-079-08W4/0	295.0-296.0
10	Canadian Natural Resources Limited	00/10-02-079-08W4/0	299.6-300.3
11	Canadian Natural Resources Limited	00/04-10-079-08W4/0	319.5-320.5
12	Canadian Natural Resources Limited	00/13-15-079-08W4/0	336.0-337.5
13	Canadian Natural Resources Limited	00/13-27-078-07W4/0	283.0-284.3
14	Canadian Natural Resources Limited	00/16-34-078-07W4/0	281.0-282.0
			283.0-284.5
15	Canadian Natural Resources Limited	00/11-06-079-06W4/0	292.0-295.0
16	Canadian Natural Resources Limited	00/11-08-079-06W4/0	244.0-248.0
17	Canadian Natural Resources Limited	00/13-01-079-07W4/0	289.0-290.0
			291.0-292.0
18	Canadian Natural Resources Limited	00/11-03-079-07W4/0	286.5-287.5
			288.5-290.0
19	Canadian Natural Resources Limited	00/10-10-079-07W4/0	291.0-293.0
20	Canadian Natural Resources Limited	00/10-11-079-07W4/0	282.0-283.5
			284.5-288.5
21	Canadian Natural Resources Limited	00/09-12-079-07W4/0	No Perforations
22	Canadian Natural Resources Limited	00/10-12-079-07W4/0	283.0-285.0
23	Canadian Natural Resources Limited	00/11-13-079-07W4/0	269.0-270.6

			271.0-271.5
24	Canadian Natural Resources Limited	00/11-33-079-07W4/0	320.5-321.8
25	Canadian Natural Resources Limited	00/16-22-079-08W4/2	346.5-347.5
26	Canadian Natural Resources Limited	00/12-23-079-08W4/2	332.0-333.5
27	Canadian Natural Resources Limited	00/11-24-079-08W4/2	309.8-311.0
28	Canadian Natural Resources Limited	00/11-34-080-06W4/0	242.0-244.5
29	Canadian Natural Resources Limited	00/10-11-080-07W4/0	315.1-319.0
30	Canadian Natural Resources Limited	00/07-14-080-07W4/0	319.5-321.0
31	Canadian Natural Resources Limited	00/10-23-080-07W4/0	315.5-319.0
1	Devon Canada Corporation	00/11-16-076-06W4/0	318.5-321.54
2	Northstar Energy Corporation	00/16-31-080-07W4/0	363.0-364.0
3	Northstar Energy Corporation	00/14-25-080-08W4/0	386.0-387.0
4	Northstar Energy Corporation	00/12-26-080-08W4/0	395.5-397.5
5	Northstar Energy Corporation	00/06-11-081-08W4/0	440.0-442.5
6	Northstar Energy Corporation	00/11-13-081-08W4/0	440.0-441.0
7	Northstar Energy Corporation	00/10-14-081-08W4/0	453.0-454.0
1	EnCana Oil & Gas Co. Ltd.	00/04-29-079-08W4/0	372.2-373.2
2	EnCana Oil & Gas Co. Ltd.	00/09-21-079-09W4/0	411.5-413.0
3	EnCana Oil & Gas Co. Ltd.	00/10-28-079-09W4/0	409.0-410.5
			412.0-412.5
4	EnCana Oil & Gas Co. Ltd.	00/11-04-080-09W4/0	426.5-429.5
			434.5-439.0
			440.5-441.5
5	EnCana Oil & Gas Co. Ltd.	00/12-16-080-09W4/0	432.3-434.0
6	EnCana Corporation	00/01-26-079-08W4/0	338.0-339.0
7	EnCana Corporation	00/10-36-079-08W4/0	333.5-334.7

Since the issuance of the Regional Geological Study on January 2, 2004, the Staff Submission Group's Recommendations of January 26, 2004 and objections filed, it appears to the Board that the ultimate recovery of crude bitumen in the Wabiskaw-McMurray area may be affected by the gas production of the above-mentioned wells. The Board is of the view that this is new information that was unavailable, when the above-mentioned approvals to produce gas or to continue to produce gas in the Wabiskaw-McMurray perforated intervals were issued, and which may lead the Board to review or vary the approval to produce gas from those wells. The parties are aware of this issue and have had time to consider it. Some parties have indicated they wish to make representations to the Board before a decision is made to review the wells with the perforated intervals in question.

The Board initially indicated the wells in question would be included in the Phase 3 interim hearings relating to GB 2003-28. The Board has now decided that it will provide interested parties an opportunity to make submissions on whether the approvals to produce gas or to continue to produce gas in question should be reviewed. If the Board grants the review, an interim and/or final hearing on the merits will be held. The details

of any hearings would be determined, if necessary, once a decision is made on whether a review will be held.

If you wish to make submissions as to whether the Board should review the approvals to produce gas for the wells with the perforated intervals in question, please submit them by March 15, 2004 to the undersigned.

Yours truly,

<*Original Signed By*>

Giuseppa Bentivegna
Board Counsel