

## 1. REGISTRATION

Month \_\_\_ Day \_\_\_ Year \_\_\_

Applicant's File Number \_\_\_\_\_

ERCB USE ONLY

Registration Number: \_\_\_\_\_

Registration Date: Month \_\_\_ Day \_\_\_ Year \_\_\_

Company Name \_\_\_\_\_

Company Code \_\_\_\_\_

Contact Person (N/A ) \_\_\_\_\_  
Last Name

\_\_\_\_\_ First Name

Telephone \_\_\_\_\_

Fax \_\_\_\_\_

E-mail Address \_\_\_\_\_

Consultant (N/A ) \_\_\_\_\_  
Company Name

\_\_\_\_\_ Consultant Code

Consultant Contact Person \_\_\_\_\_  
Last Name

\_\_\_\_\_ First Name

Telephone \_\_\_\_\_

Fax \_\_\_\_\_

E-mail Address \_\_\_\_\_

## 2. BASIC INFORMATION REQUIREMENTS

1. Field, Strike Area, and Pool

Field Code No./Name

Strike Area Name

Pool Code No./Name

\_\_\_\_\_

2. What is the ownership basis on which you make this application?

\_\_\_\_\_  
 \_\_\_\_\_

3. Have you completed the notification requirements? Yes  No

4a. Do you need ERCB assistance to complete the notification requirements? Yes  No  If Yes, please supply details.

\_\_\_\_\_  
 \_\_\_\_\_

4b. Are there outstanding concerns? Yes  No

\_\_\_\_\_  
 \_\_\_\_\_

5. Does your injectant contain hydrogen sulphide (H<sub>2</sub>S)? Yes  No

5a. If Yes, is a new emergency response plan (ERP) needed, or does an existing ERP need updating? Yes  No

5b. If No, state why not \_\_\_\_\_

\_\_\_\_\_

5c. If Yes, supply details \_\_\_\_\_

*(continued on next page)*

5d. Have you conducted notification for ERP purposes to all potentially affected parties? Yes  No

5e. If Yes, are there any outstanding concerns?

\_\_\_\_\_

\_\_\_\_\_

6. Are you applying to amend an existing approval or order? Yes  No

\_\_\_\_\_

\_\_\_\_\_

6a. If Yes, what is the existing approval or order number? \_\_\_\_\_

6b. Is the name of the approval holder current? Yes  No

**3. TYPES OF APPLICATIONS**

1. What types of resources applications are you submitting at this time?

**DIRECTIVE 065**

**Unit 1 - Equity**

- Rateable Take (1.1)
- Common Purchaser (1.2)
- Common Carrier (1.3)
- Common Processor (1.4)
- Compulsory Pooling (1.5)
- Special Spacing (1.6)

**Unit 2 - Conservation**

- Enhanced Recovery Scheme (2.1)
- Concurrent Production (2.4)
- Pool Delineation and Ultimate Reserves (2.5)

**Unit 3 - Production Control**

- Commingled Production (3.1)
- Good Production Practice (Primary Depletion Pool) (3.2.2)
- Gas-Oil Ratio Penalty Relief (3.2.3)
- Special Maximum Rate Limitation (3.2.4)
- Gas Allowable (3.3)

**Unit 4 - Disposal/Storage**

- Disposal (Class I-IV) (4.1)
- Acid Gas Disposal (4.2)
- Underground Gas Storage (4.3)

**Unit 5 - Corporate Changes**

- Change in Name of Approval Holder (5.1)
- Change of Holder of Approval (5.2)

**Unit 6 - Gas and Ethane Removal**

- Short-Term Gas Removal (6.3.1)
- Long-Term Gas Removal (6.3.2)
- Short-Term Ethane Removal (6.3.3)

**DIRECTIVE 062**

- Coalbed Methane Pressure and Flow Control Well
- Coalbed Methane Desorption Control Well
- Deferral of Coalbed Methane Control Well Requirements
- Exception to Coalbed Methane Control Well Requirements

**4. FUTURE APPLICATIONS**

1. Do you plan to submit subsequent applications associated with the present applications to the ERCB within six months?

Yes  No

2. If Yes, state what types and when you plan to submit these applications.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**Note:** Remember to file three copies of the application package, including Schedule 1, unless otherwise specified in individual units of this directive.

**SUBMIT APPLICATIONS TO**

Energy Resources and Conservation Board  
 Resources Applications Group  
 640 - 5 Avenue SW  
 Calgary, Alberta T2P 3G4