

Appendix 10 ERCB Noncompliance Reports

A facility operator may submit a request for a facility balancing and missing data check for one or more facilities. The operator may request this function on all or on specific facilities at any time during the month. The facility balance is only done on facilities for which there have been submissions since the last ERCB filing deadline. This includes current month as well as any amendments for prior months. The missing data check will be done for all periods and includes any missing data due to infrastructure changes. This balancing request does not check data entered in Work-in-Progress and not submitted to the PRA.

The PRA automatically submits a balancing and data missing check each month two days before the ERCB filing deadline. This is the final notice of any outstanding errors or missing submissions prior to noncompliance consequences.

Two reports are produced and sent to the facility operator via e-mail. The summary report summarizes the balance errors and missing data for the operator and includes the relevant error message (see Table 10). The detail report includes all details for a facility. These reports only include facilities that are in error; they do not include facilities that balance. A third report, the fractionation summary report, will be produced if applicable.

Example of ERCB Noncompliance Errors—Summary Report

EUB Non Compliance Errors - Summary Report						
BA ID: 2030 BA Name: Ewing Oil and Gas Inc.						Page: 1 of 1 Date: 2002-10-17 Time: 17:32:18
Facility ID	Facility Name	Production Month	Amendment No.	Details	Error No.	Error Message
AB BT 0000091	Alberta Battery 0000091	2002-10		Facility Operational Status = Active	VME0001	Facility is missing
AB BT 0000203	Alberta Battery 0000203	2002-10	2	Active Well Status. AB VM 100120312120M400	VME0005	Well is Missing
AB BT 0000203	Alberta Battery 0000203	2002-10	2	Gas DIFF% = 39.2%	VME0015	Metering Difference is over the acceptable tolerance
AB PL 0008715	Alberta Pipe Line 0008715	2002-10	1	Ethane-SP IMBAL% = 2%	VME0018	Imbalance other than 0.0
AB PL 0008715	Alberta Pipe Line 0008715	2002-10	1	Ethane-MX IMBAL% = 1%	VME0018	Imbalance other than 0.0
AB PL 0008715	Alberta Pipe Line 0008715	2002-10	1	Butane-MX IMBAL% = 4%	VME0018	Imbalance other than 0.0
Summary						
Facilities in Error:		3				
*Please amend and resubmit to avoid EUB consequences						

Table 10. Error Message Identifier Description

Error Number	Error Message	Error Description	Noncompliance fee per month (if applicable)
OSE0001	Oil Sands Facility is missing Oil Sands Facility Operational Status = [status]	Oil Sands facility has an 'active' operational status for the production month, and the required Oil Sands submission has not been made.	No charge
OSE0003	Amendment is missing for a prior month Pending INVOP with no submission [activity]	The operator of the Oil Sands facility amends the closing inventory for a prior month. This resulted in a change to the next months opening inventory, and you have not accepted the change (pending INVOP).	No charge
OSE0004	Imbalance is over the acceptable tolerance (+/-1%) [product] IMBAL = [quantity] IMBAL% = [Imbalance Percent]	The Oil Sands facility is over the acceptable tolerance (+/-1%) for a particular product.	No charge
VME0001	Facility is missing for current month.	Facility has a facility operational status of "active" for the current production month and a volumetric submission has not been made.	\$500 per facility
VME0002	Amendment is missing for a prior month due to a change to a disposition volume.	The operator of the facility that you delivered to has amended the disposition volume (and/or energy) at your facility, and you have not accepted the change. Pending (DISP or PURDISP)	\$100 per facility
VME0003	Amendment is missing for a prior month change in inventory.	The operator of the facility amends the closing inventory/load fluid closing inventory for a prior month. This results in a change to the next month's opening inventory/load fluid opening inventory, and you have not accepted the change. (INVOP or LDINVOP)	\$100 per facility
VME0004	Facility is missing for a prior month.	A retroactive change to the facility has changed the facility operational status to "Active" and you have not submitted volumetric data for the production months that the facility is now active.	\$500 per facility
VME0005	Well is missing for current month.	Well has an active well status for the current production month and must submit a volumetric submission. The following situations may occur: <ul style="list-style-type: none"> • If a well is linked to one facility for the entire month, it must be reported at that facility. • If a well is linked to more than one facility for the entire month, it must be reported at one of the facilities (cyclical/ SAGD/storage wells). • If a well is transferred mid-month to another facility, it must be reported at both facilities. 	\$100 per well
VME0006	Well is missing for a prior month due to a change in well status.	A retroactive well status change has changed the well to an "Active" well status and you have not submitted volumetric data for the production months that the well is now active.	\$100 per well
VME0007	Well amendment is missing for a prior month due to VGWL reclassification.	A retroactive volumetric gas well liquid change has occurred, and you have not submitted a volumetric amendment(s) for the production month(s) affected by the change.	\$100 per well

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Table 10. Error Message Identifier Description (continued)			
Error Number	Error Message	Error Description	Noncompliance Fee per Month (if applicable)
VME0009	Well is missing for a prior month.	A facility amendment has been received that did not include all the wells previously reported. The missing well has not been reported at a new facility for the production month, or the well status has not been changed to an "Inactive" well status for the production month	\$100 per well
VME0011	Total fractionated spec product cannot be greater than available mix product.	The total fractionated spec product reported at the facility cannot be greater than the total mix product available. The available mix product is the total mix opening inventory plus the total receipts of mix product.	\$100 per facility
VME0012	Process volume cannot be negative for a spec product.	The PRA has calculated that a processed spec product is negative.	\$100 per facility
VME0013	Total processed volume cannot be negative for mix products.	The PRA has calculated that the sum of all mix products processed at the facility is negative.	\$100 per facility
VME0014	Shrinkage volume cannot be negative for a spec product.	The PRA has calculated a shrinkage volume that is negative.	No charge
VME0015	Metering difference is over 5% and less than 20%.	The PRA has calculated a metering difference percentage that may be reviewed by the ERCB.	No charge
VME0016	Gas metering difference is 20% or greater.	The PRA has calculated a metering difference percentage that is subject to a noncompliance fee. This message is issued when the percentage is 20% or more and the volume is greater than 15.0 10 ³ m ³ or the percentage equals 100.	\$100 per facility
VME0017	Metering difference cannot exist for a meter station.	The PRA has calculated a metering difference at meter station. Meter stations cannot have a metering difference.	\$100 per facility
VME0018	Imbalance cannot exist for the product.	The PRA has calculated an imbalance indicating a product at the facility is out of balance.	\$100 per facility
VME0019	Metering difference is over 20%, less than 100%, and the volume difference is less than or equal to 15.0 10 ³ m ³ .	The PRA has calculated a gas metering difference percentage that is greater than 20, less than 100, and the volume is less than of equal to 15.0 10 ³ m ³ .	No charge
VME0020	Metering difference is over the acceptable tolerance.	The PRA has calculated a water metering difference percentage that is over 20.	No charge
VME0021	Well is missing for a prior month due to a ERCB well status change from oil to gas or from gas to oil.	A retroactive well status change from oil to gas or from gas to oil has resulted in the ERCB linking the well at a new facility ID. A volumetric submission is required for the well at the new facility ID. Ensure that the well has been removed from the volumetric data submission(s) for the old facility ID.	\$100 per well
VME0022	Amendment is missing for prior month due to changes to ISCs.	The operator of the facility that you delivered to has amended the disposition ISC volume or energy at your facility, and you have not accepted the change.	No charge

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Table 10. Error Message Identifier Description (concluded)			
Error Number	Error Message	Error Description	Noncompliance Fee per Month (if applicable)
VME0023	Water Metering Difference is 20% or Greater, and the volume difference is greater than or equal to 200 m ³	The PRA has calculated a water metering difference percentage greater than 20, less than 100, and the volume difference is greater than or equal to 200 m ³ .	\$100 per facility
VME0024	Water Metering Difference is 20% or Greater, and the volume difference is >50 m ³ and <200 m ³ .	The PRA has calculated a water metering difference percentage greater than 20, less than 100, and the volume difference is >50 m ³ and <200 m ³ .	\$100 per facility (Shadow Billing)
VME0025	Water Metering Difference is 100% or Greater	The PRA has calculated a water metering difference that is 100 per cent or greater, indicating a missing volume.	\$100 per facility
VME0026	Water Metering Difference is 20% or greater, and the volume is 50 m ³ or less	The PRA has calculated a water metering difference percentage greater than 20, less than 100, and the volume is 50 m ³ or less	No charge