

DAY	MONTH	YEAR

APPLICANT'S REFERENCE _____

1. IDENTIFICATION

Applicant BA Code _____ Applicant Name _____

2. PARTICIPANT INVOLVEMENT REQUIREMENTS

1. Personal consultation, confirmation of nonobjection, and notification requirements have been met: Public YES NO
 Industry YES NO
2. There are outstanding objections/concerns related to this application YES NO
- 3a. Distance to nearest surface development _____ km
- 3b. Distance to nearest residence _____ km

3. EMERGENCY RESPONSE PLANNING

1. The applicant will meet ERCB requirements for emergency response planning YES
- 2a. The facility requires a new emergency response plan YES NO
- 2b. The facility requires an amendment to an existing emergency response plan YES NO

4. APPLICATION TYPE

Category Type: _____ Description: _____

- New Licence Licence Amendment Temporary Facility

Maximum H₂S Content of Inlet Gas: _____ ppm _____ mol/kmol _____ %

Licence Amendment (LA) Type

- | | | |
|---|--|---|
| <input type="checkbox"/> 1-Change category and/or type | <input type="checkbox"/> 7-Add regenerative sweetening | <input type="checkbox"/> 12-Add new flare/incinerator stack |
| <input type="checkbox"/> 2-Install/remove compression | <input type="checkbox"/> 8-Add nonregenerative sweetening | <input type="checkbox"/> 13-Increase sulphur recovery efficiency |
| <input type="checkbox"/> 3-Change maximum licensed inlet rates | <input type="checkbox"/> 9-Change maximum continuous sulphur emissions | <input type="checkbox"/> 14-Decrease sulphur recovery efficiency |
| <input type="checkbox"/> 4-Change H ₂ S content of inlet gas | <input type="checkbox"/> 10-Extend expiry date | <input type="checkbox"/> 15-Change acid gas disposal method |
| <input type="checkbox"/> 5-Install/remove injection/disposal pumps | <input type="checkbox"/> 11-Change status to permanent | <input type="checkbox"/> 16-Degrandfather sulphur recovery facility |
| <input type="checkbox"/> 6-Change product/product recovery rates | | |

Location	Latitude (NAD 83)	Longitude (NAD 83)
LE LSD SEC TWP RGE _____ W ____ M	_____	_____

Existing Facility Licence No.	Linking Facility Licence No.	Temporary/Extended Facility Expiry
F _____	F _____ Direct to Sales <input type="checkbox"/>	DAY MONTH YEAR ____ _

ERCB-Designated Field or Strike Area

(Schedule 2 continued on next page)

5. DESIGN CRITERIA

Total Inlet Rates	Raw Gas	Oil/Bitumen	Condensate	Water	Sulphur
	_____ 10 ³ m ³ /d	_____ m ³ /d	_____ m ³ /d	_____ m ³ /d	_____ t/d
Total Continuous Emissions Rates	NO _x	CO ₂	Flaring/Incineration	Venting	
	_____ kg/h	_____ t/d	_____ 10 ³ m ³ /d	_____ 10 ³ m ³ /d	

6. TECHNICAL INFORMATION

- 1. The proposed facility is part of an experimental, primary, or commercial crude bitumen scheme YES NO
- 1a. If YES, Scheme Approval No. _____
- 2. Equipment spacing requirements will be met YES NO
- 3. The facility will meet all current and applicable engineering and safety standards YES NO
- 4. Gas will be continuously flared, incinerated, or vented YES NO
- 4a. If YES, the gas flaring, incinerating, or venting will comply with the requirements of *Directive 060* YES NO
- 5. The facility meets the ERCB *Noise Control* requirements (*Directive 038*) YES NO
- 6. ERCB storage requirements will be met (*Directive 055*) YES NO
- 7. ERCB oilfield waste management requirements will be met (*Directive 058*) YES
- 8. ERCB production measurement requirements will be met YES NO
- 9. NO_x air emissions meet the *Alberta Ambient Air Quality Objectives* YES NO
- 10. Approval from or registration with Alberta Environment is required YES NO
- 11. Alberta Environment requires an environmental impact assessment YES NO
- 12. The proposed facility will include compressors (new licence only). If Yes, attach completed Schedule 2.4. YES NO
- 13. The proposed facility will include pumps (new licence only). If Yes, attach completed Schedule 2.4. YES NO
- 14. The proposed facility site requires *Historical Resources Act* clearance (Freehold land only) YES NO
- 14a. If YES, clearance has been granted for the facility site YES NO
- 15. The licensee is the only working interest participant. If NO, attach a completed Schedule 2.1 YES NO
- 16. The facility meets the ERCB environmental requirements YES NO