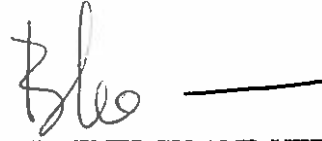


MADE at the City of Calgary, in the  
Province of Alberta, on

October 26, 2007



ALBERTA ENERGY AND UTILITIES BOARD

The Alberta Energy and Utilities Board (EUB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) Board Order No. GA 364, an order prescribing penalized annual allowable production for specified wells for 2007, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

**Schedule 1, Order No. GA 364D: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/16-05-006-01W5/0	0T03	Rundle	0.50	N/A	Rescinded	
00/14-26-008-09W4/0	0C30	Sunburst	0.50	N/A	Not assigned	Pressure test outstanding
00/08-25-010-19W4/3	0RL9	Second White Specks	0.25	N/A	Not assigned	Rescinded App. 1507014
00/13-07-010-20W4/0	0N80	Barons	0.25	0.8	76.6	
00/04-29-012-15W4/3	0A5N	Bow Island	0.25	N/A	Event suspended	Suspended 2004
00/04-03-013-04W4/2	0JD4	Medicine Hat	0.75	N/A	Not assigned	Pressure test outstanding
00/02-18-013-21W4/0	A13H	Confidential	0.25	N/A	Not assigned	See MRL Order
00/04-17-013-21W4/2	A13H	Confidential	0.25	N/A	Not Assigned	See MRL Order
00/01-21-013-27W4/0	A0J8	Confidential	CNFD	CNFD	1264.1	Confidential
00/05-09-014-20W4/3	0XJ9	Basal Belly River	0.25	1.1	96.1	Overproduced*
00/03-26-014-20W4/2	0XJ9	Sunburst	0.25	30.584	2790.6	
00/02-08-014-25W4/2	0XG2	Glauconitic	0.25	N/A	Not assigned	See MRL Order
00/04-06-015-20W4/0	0XJ9	Bow Island	0.25	12.536	1143.9	
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Pressure test outstanding
00/12-17-018-09W4/2	0KI3	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding
00/04-07-018-13W4/0	0TD9	Bow Island	0.25	7.5	681.1	Overproduced*
00/09-15-019-19W4/4	0R46	Basal Belly River	0.50	5.7	1048.4	
00/13-12-019-25W4/0	0N00	Ellerslie	0.50	N/A	Rescinded	See MRL Order
00/05-32-020-25W4/0	0TC8	Belly River	0.25	N/A	Not assigned	Overproduced*
00/09-26-020-26W4/0	0FW6	Basal Belly River	0.50	N/A	Not Assigned	Rescinded
00/15-01-021-19W4/0	0PF8	Glauconitic	0.50	47.7	8711.9	***Allowable corrected
00/05-27-022-24W4/0	0K13	Basal Belly River	0.50	1.0	178.4	
00/15-07-023-27W4/0	0CW8	Edm and Belly River	0.25	N/A	Not assigned	Pressure test outstanding
00/01-31-026-13W4/0	0KT5	Upper Mannville	0.50	7.4	1344.5	
00/12-36-026-14W4/0	0KT5	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding
00/14-04-027-16W4/0	0DF3	Ellerslie	0.75	5.1	1387.7	

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00/13-04-028-11W4/0	0ZW5	Upper Mannville	0.25	14.1	1290.0	
00/09-01-028-02W5/0	0RC3	Elkton	0.25	13.6	1243.1	
00/16-08-029-01W4/0	0C8D	Glauconitic	0.50	2.6	468.6	
00/12-09-029-01W4/2	A0A7	Viking	0.25	11.2	1023.9	Event is suspended
02/13-14-029-24W4/0	0DF3	Basal Belly River	0.50	8.5	1176.4	
00/16-17-030-03W4/2	0RC3	Viking	0.50	38.9	7106.6	
00/13-12-030-16W4/0	0ZW5	Glauconitic	0.50	6.2	1136.7	
00/01-18-031-04W4/0	0RC3	Ribstone Creek	0.50	N/A	Not assigned	Pressure test outstanding
00/14-10-031-11W4/0	0FW6	Basal Belly River	0.75	N / A	Not assigned	Rescinded
00/14-27-032-03W4/0	0Z0H	Belly River	0.25	N/A	Rescinded	Bulletin 2006-24
00/14-06-032-12W4/0	0Z2Z	Glauconitic	0.50	N/A	Not assigned	Rescinded
00/01-30-033-09W4/2	A21X	Confidential	CNFD	CNFD	21439.9	Confidential
02/13-17-034-07W4/0	0WH3	Lloydminster	0.25	N/A	Not assigned	Pressure test outstanding
02/14-18-035-20W4/0	0W9R	Glauconitic	0.25	N/A	Not assigned	Rescinded App.1482914
00/14-23-035-20W4/2	0FW6	Glauconitic	0.50	N/A	Not Assigned	Rescinded App. 1503756
00/16-33-035-25W4/0	0C5D	Lower Belly River	0.75	N/A	Suspended	
02/02-14-036-03W4/3	0R46	Sparky	0.50	16.8	3063.9	
A0/16-27-037-04W4/2	0WH3	McLaren	0.50	N/A	Not assigned	Pressure test outstanding
02/04-16-038-05W4/0	0TJ3	Cummings	0.25	36.8	3361.6	
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Pressure test outstanding
00/13-12-038-27W4/0	0TJ3	Ellerslie	0.50	17.3	3153.2	
00/13-07-039-17W4/0	A0K0	Ellerslie	0.25	N/A	Rescinded	

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00/12-22-039-02W5/0	0R46	Nordegg	0.25	28.8	2627.1	
00/12-32-039-03W5/2	0FW6	Basal Quartz	0.50	10.2	1869.2	
00/09-30-040-12W4/2	0BP8	Provost	0.50	N/A	Not assigned	DDS submission error
D0/04-32-040-13W4/2	0XH7	Lower Glauconitic	0.75	12.6	3458.9	
W0/13-34-040-28W4/2	0TM9	Glauconitic	0.25	36.3	3315.9	Overproduced*
00/02-06-040-03W5/2	0G30	Ellerslie	0.50	21.336	3893.83	
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	10.0	914.6	
00/16-20-042-13W4/2	0HE9	Ellerslie	0.25	3.9	Rescinded	Bulletin 2006-24
00/12-08-041-03W5/2	0FW6	Nordegg	0.50	10.5	1914.9	Meridian corrected
00/12-17-043-27W4/0	0N80	Basal Belly River	0.25	7.7	701.2	
00/04-10-044-02W4/2	0HE9	Viking	0.75	0.5	145.2	Overproduced *
00/01-10-044-10W5/3	0026	Banff	0.25	N/A	Not assigned	Suspended
00/08-05-045-03W4/0	0EB4	Colony	0.25	53.5	4883.0	
00/13-31-045-17W4/0	0R89	Basal Belly River	0.75	N/A	Not assigned	Rescinded App. 1480074
02/16-14-045-04W5/0	0BL1	Edmonton	0.25	1.8	163.3	
00/13-25-045-04W5/0	0BP8	Paskapoo	0.50	3.5	34.0	Allowable revised** Overproduced* Event sequence corrected
00/16-06-046-02W5/0	0TD9	Banff	0.25	N/A	Not assigned	Pressure test outstanding
00/01-03-046-04W5/3	0TR8	Paskapoo	0.50	N/A	Not assigned	Pressure test outstanding
03/14-27-047-10W5/2	A004	Pembina Nisku AAA	0.25	N/A	Oil	See MRL Order
00/15-33-048-11W4/0	0BL1	Sparky	0.25	4.6	419.75	Rescinded
00/04-22-048-06W5/2	0G30	Edmonton	0.25	N/A	Not assigned	Pressure test outstanding
102/15-36-048-09W5/0	OZY4	Nisku II	0.5	N/A	140m3/d	OIL
03/09-32-049-26W4/0	A05T	Belly River	0.50	3.5	630.7	

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00/04-01-050-07W4/2	A299	Lloydminster	0.25	27.3	2492.0	Allowable revised**
00/16-21-051-15W4/0	0R89	Belly River	0.25	N/A	Not assigned	Rescinded App. 1498322
00/01-11-052-03W4/0	0K29	Rex	0.50	10.7	1946.4	
00/01-07-052-16W4/0	0BL1	Upper Mannville	0.25	77.4	7066.4	Allowable Corrected ***
00/04-05-053-02W4/0	0R46	Rex	0.25	24.5	2064.9	Allowable revised**
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding
00/04-30-053-11W4/2	OHE	Wabiskaw	0.25	8.1	736.9	
00/01-25-053-12W4/0	0TD9	Wabiskaw	0.75	9.138	2501.52	Event sequence corrected
00/02-03-054-10W4/0	0HE9	Colony	0.50	39.1	7135.9	
00/09-06-054-18W4/0	A01M	Confidential	CNFD	CNFD	7297.7	Confidential
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.434	495.85	
00/01-02-055-12W5/2	0A5N	Rock Creek	0.25	N/A	Oil	See MRL Order
00/04-05-056-15W5/0	0RA3	Cardium	0.25	81.1	7400.1	
03/01-06-057-01W4/0	A0D4	Cummings	0.25	76.3	6965.7	
00/12-04-057-10W4/0	0HE9	Colony	0.25	42.3	3862.9	
00/05-11-058-07W4/0	0HE9	Colony	0.25	3.0	271.3	
00/16-14-058-09W4/4	0HE9	Viking	0.25	3.2	292.0	
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	6.1	552.4	
00/13-21-059-25W4/0	0JL8	Ostracod	0.25	N/A	Not assigned	Pressure test outstanding
00/05-10-060-02W4/0	0Z5F	Grand Rapids	0.25	22.2	2028.0	
00/02-30-060-13W4/0	0HE9	Clearwater	0.75	6.2	1693.3	
00/03-15-061-05W4/0	0Z5F	Grand Rapids	0.75	3.5	954.4	
00/13-18-061-20W5/0	0039	Gething	0.25	33.9	3092.5	

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00/05-07-062-19W4/2	0JL8	Mannville	0.25	N/A	Not assigned	Pressure test outstanding
00/01-28-062-21W5/0	0039	Gething	0.50	18.1	3300.5	
00/04-12-063-15W4/0	0HE9	Grand Rapids	0.25	33.0	3012.9	
00/13-25-063-17W4/0	0JL8	Clearwater	0.50	N/A	Not assigned	Overproduced*
00/01-15-063-20W5/0	0HE9	Gething	0.50	2.4	443.5	
00/12-34-064-09W4/0	0HE9	Colony	0.50	5.4	988.9	
02/01-25-064-14W4/3	A09J	Grand Rapids	0.25	6.1	554.5	
00/13-22-067-06W6/0	0DL9	Upper Dunvegan	0.50	6.6	1814.1	
00/04-26-068-06W6/0	A1R3	Halfway B	0.25	79.436	4368.97	App. 1515122
00/14-29-070-20W4/0	0R46	Wabamun	0.75	N/A	Not assigned	Rescinded
00/14-29-070-20W4/2	0R46	Grand Rapids	0.75	N/A	Not assigned	Rescinded
00/05-17-070-12W6/0	0N80	Falher	0.75	31.3	8565.5	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	18.7	3407.3	
00/13-33-071-26W5/0	0PF8	Beaverhill Lake	0.75	N/A	Oil	See MRL Order
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	39.988	3648.92	App. 1508675
00/09-12-072-19W4/0	0R46	Nisku	0.50	22.341	4077.2	Recalculated
00/04-05-072-04W6/0	A16M	Confidential	CNFD	CNFD	9499.4	Confidential
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	12.9	1174.5	
00/04-35-075-07W6/0	0AW4	Wabamun	0.75	N/A	Not assigned	Rescinded 2006
00/14-34-075-08W6/0	0EB4	Dunvegan / Doe	0.25	8.05	739.13	
00/04-22-076-15W4/2	0HE9	Grand Rapids	0.25	9.4	855.4	
00/08-34-076-15W4/0	0039	McMurray	0.50	24.5	4474.1	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	6.431	1760.57	*** Allowable corrected
00/04-26-079-14W4/0	0HE9	McMurray	0.25	10.315	941.2	*** Allowable corrected Overproduced*
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	15.2	1389.2	

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