

MADE at the City of Calgary, in the
Province of Alberta, on

January 30, 2008



ENERGY RESOURCES CONSERVATION BOARD

The Alberta Energy and Utilities Board (EUB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2008, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in Interim Directives ID 94-2 and ID 94-5, set out in column (4), and prescribed a maximum daily rate (Qmax) determined in accordance with section 10.300 of the Oil and Gas Conservation Regulations, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The Board may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the Oil and Gas Conservation Regulations.
- 3) Board Order No. GA 364 is rescinded.

END OF DOCUMENT

Schedule 1, Order No. GA 365: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Qmax (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/14-26-008-09W4/0	0NC3	Sunburst	0.50	6.86	1255.4	Pressure tests waived
00/13-07-010-20W4/0	0RA3	Barons	0.25	0.76	69.3	
00/04-29-012-15W4/3	A2Y5	Bow Island	0.25	4.44	406.2	
00/04-03-013-04W4/2	0JD4	Medicine Hat	0.75	N/A	Not assigned	Pressure test outstanding
00/01-21-013-27W4/0	A0J8	Glauconitic	0.25	8.74	799.5	
00/05-09-014-20W4/3	0XJ9	Basal Belly River	0.25	1.07	14.76	Overproduced** Allowable adjusted
00/03-26-014-20W4/2	0XJ9	Sunburst	0.25	34.34	3141.8	
00/04-06-015-20W4/2	0XJ9	Bow Island	0.25	N/A	Not assigned	Suspended May 2005
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Suspended July 2004
00/01-24-016-18W4/0	0Z0H	Upper Mannville K	0.50	122.23	22367.4	
00/12-17-018-09W4/2	0KI3	Bow Island	0.25	N/A	Not assigned	Suspended March 2004
00/04-07-018-13W4/0	0TD9	Bow Island	0.25	4.72	431.9	
00/09-15-019-19W4/4	0R46	Basal Belly River	0.50	2.73	499.7	
00/05-32-020-25W4/0	0BP8	Belly River	0.25	N/A	Not assigned	Overproduced*
00/15-01-021-19W4/0	0PF8	Glauconitic	0.50	38.77	7095.8	
00/05-27-022-24W4/0	0K13	Basal Belly River	0.50	0.86	157.7	
00/15-07-023-27W4/0	0CW8	Edm and Belly River	0.25	2.24	204.5	
00/01-31-026-13W4/0	0RA3	Upper Mannville	0.50	N/A	Not assigned	Pressure test outstanding
00/12-36-026-14W4/0	0RA3	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding
00/14-04-027-16W4/0	A2TG	Ellerslie	0.75	3.51	963.5	

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** Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

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00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	16.00	1463.8	
00/09-01-028-02W5/0	0RC3	Elkton	0.25	10.25	938.2	
00/16-08-029-01W4/0	A23L	Glauconitic	0.50	2.21	131.4	Overproduced** Allowable adjusted
00/12-09-029-01W4/2	A0A7	Viking	0.25	10.36	947.7	Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	7.69	1408.1	
00/16-17-030-03W4/2	0RC3	Viking	0.50	37.90	6935.1	
00/13-12-030-16W4/0	0TM9	Glauconitic	0.50	3.33	610.2	
00/01-18-031-04W4/0	0RC3	Ribstone Creek	0.50	N/A	Not assigned	Suspended July 2004
00/01-30-033-09W4/2	A1KF	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding
02/13-17-034-07W4/0	0WH3	Lloydminster	0.25	133.86	12248.2	Pressure tests waived
00/16-33-035-25W4/0	0C5D	Lower Belly River	0.75	N/A	Not assigned	Suspended January 2007
02/02-14-036-03W4/3	0R46	Sparky	0.50	14.05	2571.5	
A0/16-27-037-04W4/2	0WH3	McLaren	0.50	N/A	Not assigned	Pressure test outstanding
02/04-16-038-05W4/0	0BP8	Cummings	0.25	N/A	Not assigned	Suspended March 2007
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Suspended December 2005
00/13-12-038-27W4/0	0BP8	Ellerslie	0.50	16.51	3021.2	
00/12-22-039-02W5/0	0R46	Nordegg	0.25	27.46	2512.9	
00/12-32-039-03W5/2	0FW6	Basal Quartz	0.50	10.59	1938.0	
00/09-30-040-12W4/2	0BP8	Provost	0.50	N/A	Not assigned	Suspended October 2007
D0/04-32-040-13W4/2	A2PT	Lower Glauconitic	0.75	11.79	3237.0	
W0/13-34-040-28W4/2	0TM9	Glauconitic	0.25	34.92	3194.8	
00/02-06-040-03W5/2	0G30	Ellerslie	0.50	20.27	3709.3	Pressure tests waived
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	10.28	941.0	
00/12-08-041-03W5/2	0FW6	Nordegg	0.50	9.80	1794.0	

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00/12-17-043-27W4/0	0N80	Basal Belly River	0.25	9.15	837.3	
00/04-10-044-02W4/2	0HE9	Viking	0.75	0.51	141.0	
00/01-10-044-10W5/3	0026	Banff	0.25	N/A	Not assigned	Suspended March 2005
00/08-05-045-03W4/0	0R46	Colony	0.25	38.81	3551.2	
02/16-14-045-04W5/0	0N80	Edmonton	0.25	1.74	158.9	
00/13-25-045-04W5/2	0BP8	Paskapoo	0.50	3.05	558.2	
00/16-06-046-02W5/0	0TD9	Banff	0.25	N/A	Not assigned	Pressure test outstanding
00/01-03-046-04W5/3	0N00	Paskapoo	0.50	N/A	Not assigned	Suspended November 2005
00/04-22-048-06W5/2	0G30	Edmonton	0.25	3.10	237.7	Overproduced** Allowable adjusted
03/09-32-049-26W4/0	A05T	Belly River	0.50	3.93	718.5	
00/04-01-050-07W4/2	0BP8	Lloydminster	0.25	24.15	2210.0	
00/01-11-052-03W4/0	0K29	Rex	0.50	7.18	1313.3	
00/01-07-052-16W4/0	0BL1	Upper Mannville	0.25	34.69	3174.5	
00/04-05-053-02W4/0	0R46	Rex	0.25	27.45	2511.9	
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding
00/02-03-054-10W4/0	0HE9	Colony	0.50	28.95	5297.5	
00/09-06-054-18W4/0	A162	Upper Mannville	0.50	29.31	5364.2	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.47	500.3	
00/04-05-056-15W5/0	0RA3	Cardium	0.25	N/A	Not assigned	Pressure test outstanding
03/01-06-057-01W4/0	A1RD	Cummings	0.25	70.17	6420.1	
00/12-04-057-10W4/0	0HE9	Colony	0.25	N/A	Not assigned	Suspended November 2007
00/05-11-058-07W4/0	0HE9	Colony	0.25	2.76	252.5	
00/16-14-058-09W4/4	0HE9	Viking	0.25	0.84	76.9	
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.52	504.8	
00/13-21-059-25W4/0	0JL8	Ostracod	0.25	N/A	Not assigned	Overproduced*

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00/05-10-060-02W4/0	0Z5F	Grand Rapids	0.25	26.15	2392.9	
00/02-30-060-13W4/0	0HE9	Clearwater	0.75	11.43	3136.5	
00/03-15-061-05W4/0	0Z5F	Grand Rapids	0.75	2.90	795.3	Pressure tests waived
00/13-18-061-20W5/0	0039	Gething	0.25	32.04	2931.8	
00/05-07-062-19W4/3	0JL8	Mannville	0.25	3.06	280.0	Pressure tests waived
00/01-28-062-21W5/0	0039	Gething	0.50	26.86	4915.2	
00/04-12-063-15W4/0	0HE9	Grand Rapids	0.25	31.46	2878.6	
00/13-25-063-17W4/0	0JL8	Clearwater	0.50	4.53	829.5	
00/01-15-063-20W5/0	0HE9	Gething	0.50	3.88	710.8	
00/12-34-064-09W4/0	0HE9	Colony	0.50	15.48	2832.6	
02/01-25-064-14W4/3	A09J	Grand Rapids	0.25	6.01	549.9	
00/13-22-067-06W6/0	0DL9	Upper Dunvegan	0.50	5.15	942.1	
00/04-26-068-06W6/0	A1R3	Halfway B	0.25	50.11	4585.4	
00/05-17-070-12W6/0	0N80	Falher	0.75	34.22	9393.3	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	18.02	3297.6	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding
00/09-12-072-19W4/0	0R46	Nisku	0.50	21.37	3911.3	
00/04-05-072-04W6/0	A16M	Dunvegan	0.25	12.27	1122.9	
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding
00/14-34-075-08W6/0	0R46	Dunvegan / Doe Creek	0.25	3.61	330.3	
00/04-22-076-15W4/2	0HE9	Grand Rapids	0.25	8.46	774.0	
00/08-34-076-15W4/0	0039	McMurray	0.50	21.48	3931.1	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	6.64	1823.0	
00/04-26-079-14W4/0	0HE9	McMurray	0.25	9.06	363.5	Overproduced** Allowable adjusted

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00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	13.55	1239.6	
00/04-17-079-06W5/2	0R46	Viking	0.25	121.71	11136.7	
00/16-06-081-19W5/0	ORL9	Bluesky	0.25	N/A	Not assigned	Pressure test outstanding
00/16-21-082-03W6/0	A0C7	Notikewin	0.25	51.20	4684.7	Suspended February 2007
00/15-22-082-03W6/0	A0C7	Notikewin	0.50	68.25	12488.9	
02/04-04-083-13W5/2	0BP8	Spirit River	0.50	N/A	Not assigned	Overproduced*
03/16-36-086-10W6/0	0TD9	Spirit River	0.5	N/A	Not assigned	Pressure test outstanding
00/13-05-095-04W6/3	0HE9	Slave Point	0.75	11.07	3038.7	Pressure tests waived

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