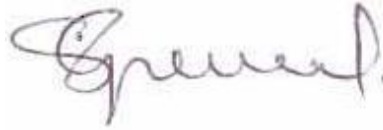


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MADE at the City of Calgary, in the  
Province of Alberta, on  
30th day of October 2008.



ENERGY RESOURCES CONSERVATION BOARD

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The Energy Resources Conservation Board, pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) Board Order No. GA 365, an order prescribing penalized annual allowable production for specified wells for 2008, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

**Schedule 1, Order No. GA 365C: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/14-26-008-09W4/0	0NC3	Sunburst	0.50	6.86	1255.4	Pressure tests waived
00/13-07-010-20W4/0	0RA3	Barons	0.25	0.76	69.3	
00/04-29-012-15W4/3	A2Y5	Bow Island	0.25	4.44	406.2	
00/04-03-013-04W4/2	0JD4	Medicine Hat	0.75	N/A	N/A	Penalty rescinded***** Appl. No. 1564363
00/01-21-013-27W4/0	A0J8	Glauconitic	0.25	8.74	799.5	Overproduced*
00/05-09-014-20W4/3	0XJ9	Basal Belly River	0.25	1.07	14.76	Overproduced*
00/03-26-014-20W4/2	0XJ9	Sunburst	0.25	34.34	3141.8	
00/04-06-015-20W4/2	0XJ9	Bow Island	0.25	N/A	Not assigned	Suspended May 2005
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Suspended July 2004
00/01-24-016-18W4/0	0Z0H	Upper Mannville	0.50	122.23	22367.4	
00/12-17-018-09W4/2	0KI3	Bow Island	0.25	N/A	Not assigned	Abandoned October 2007
00/04-07-018-13W4/0	0TD9	Bow Island	0.25	4.72	431.9	
00/09-15-019-19W4/4	0R46	Basal Belly River	0.50	N/A	N/A	Penalty rescinded ***** Appl. No. 1560534
00/05-32-020-25W4/2	0BP8	Belly River	0.25	2.38	132.4	Application No. 1585719
00/15-01-021-19W4/0	0PF8	Glauconitic	0.50	38.77	7095.8	
00/05-27-022-24W4/0	0K13	Basal Belly River	0.50	0.86	157.7	
00/15-07-023-27W4/0	0CW8	Edmonton and Belly River	0.25	2.24	204.5	
00/01-31-026-13W4/0	0RA3	Upper Mannville	0.50	N/A	Not assigned	Pressure test outstanding Overproduced*****
00/12-36-026-14W4/0	0RA3	Glauconitic	0.25	N/A	Not assigned	Suspended July 2008
00/14-04-027-16W4/0	A2TG	Ellerslie	0.75	3.51	963.5	

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**Schedule 1, Order No. GA 365C: Penalized Allowable**

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00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	16.00	1463.8	
00/09-01-028-02W5/0	0RC3	Elkton	0.25	10.25	938.2	
00/16-08-029-01W4/0	A23L	Glauconitic	0.50	N/A	N/A	Penalty rescinded***** Appl. No. 1555350
00/12-09-029-01W4/2	A0A7	Viking	0.25	10.36	947.7	Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	7.69	1408.1	
00/16-17-030-03W4/2	0RC3	Viking	0.50	37.90	6935.1	
00/13-12-030-16W4/0	0TM9	Glauconitic	0.50	3.33	610.2	
00/01-18-031-04W4/0	0RC3	Ribstone Creek	0.50	N/A	Not assigned	Suspended July 2004
00/12-24-031-08W4/0	A0ND0	Glauconitic	0.75	66.13	13292.1	Appl. No. 1556197
00/01-30-033-09W4/2	A1KF	Glauconitic	0.25	N/A	Not assigned	Suspended December 2007
02/13-17-034-07W4/0	0YK4	Lloydminster	0.25	133.86	12248.2	Pressure tests waived
00/16-33-035-25W4/0	0026	Lower Belly River	0.75	N/A	Not assigned	Suspended January 2007
02/02-14-036-03W4/3	0R46	Sparky	0.50	14.05	2571.5	Overproduced*
A0/16-27-037-04W4/2	0WH3	McLaren	0.50	N/A	N/A	Penalty rescinded***** Appl. No. 1559940
02/04-16-038-05W4/0	0BP8	Cummings	0.25	N/A	Not assigned	Suspended March 2007
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Suspended December 2005
00/13-12-038-27W4/0	0BP8	Ellerslie	0.50	16.51	3021.2	
00/12-22-039-02W5/0	0R46	Nordegg	0.25	27.46	2512.9	
00/12-32-039-03W5/2	0FW6	Basal Quartz	0.50	10.59	1938.0	
00/09-30-040-12W4/2	0BP8	Provost	0.50	N/A	Not assigned	Suspended October 2007
D0/04-32-040-13W4/2	A2PT	Lower Glauconitic	0.75	11.79	3237.0	
W0/13-34-040-28W4/2	0TM9	Glauconitic	0.25	34.92	3194.8	

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00/02-06-040-03W5/2	0G30	Ellerslie	0.50	20.27	3709.3	Pressure tests waived
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	10.28	941.0	
00/12-08-041-03W5/2	0FW6	Nordeg	0.50	9.80	1794.0	
00/12-17-043-27W4/0	0BL1	Basal Belly River	0.25	9.15	837.3	
00/04-10-044-02W4/2	0HE9	Viking	0.75	0.51	141.0	Overproduced*
00/01-10-044-10W5/3	0026	Banff	0.25	N/A	Not assigned	Suspended March 2005
00/08-05-045-03W4/0	0R46	Colony	0.25	38.81	3551.2	
02/16-14-045-04W5/0	0BL1	Edmonton	0.25	1.74	158.9	Overproduced*
00/13-25-045-04W5/2	0BP8	Paskapoo	0.50	3.05	558.2	
00/16-06-046-02W5/0	0TD9	Banff	0.25	N/A	Not assigned	Overproduced*
00/01-03-046-04W5/3	0N00	Paskapoo	0.50	N/A	Not assigned	Suspended November 2005
02/04-01-047-04W5/0	0B1E	Viking	0.25	32.69	2174.1	Overproduced*
00/05-31-047-04W5/3	A2GP	Glauconitic	0.25	10.10	303.0	Appl. No. 1585176
00/04-22-048-06W5/2	0G30	Edmonton	0.25	3.10	237.7	Allowable adjusted**
03/09-32-049-26W4/0	A05T	Belly River	0.50	3.93	718.5	
00/04-01-050-07W4/2	0BP8	Lloydminster	0.25	24.15	2210.0	
00/01-11-052-03W4/0	0K29	Rex	0.50	7.18	1313.3	
00/01-07-052-16W4/0	0BL1	Upper Mannville	0.25	34.69	3174.5	
00/04-05-053-02W4/0	0R46	Rex	0.25	27.45	2511.9	
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding
00/02-03-054-10W4/0	0HE9	Colony	0.50	28.95	5297.5	
00/09-06-054-18W4/0	A162	Upper Mannville	0.50	29.31	5364.2	Abandoned June 2008

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00/12-13-055-01W4/0	OHE9	Colony	0.25	5.47	500.3	
00/04-05-056-15W5/0	ORA3	Cardium	0.25	85.75	4624.5	Revised allowable Appl. No. 1572470
03/01-06-057-01W4/0	A1RB	Cummings	0.25	70.17	6420.1	
00/12-04-057-10W4/0	OHE9	Colony	0.25	42.84	3919.4	
00/05-11-058-07W4/0	OHE9	Colony	0.25	2.76	252.5	
00/16-14-058-09W4/4	OHE9	Viking	0.25	N/A	N/A	Penalty rescinded*****Appl. No. 1563091
00/16-01-059-17W4/2	OJL8	Upper Mannville	0.25	5.52	504.8	
00/13-21-059-25W4/0	OJL8	Ostracod	0.25	3.34	305.5	Pressure tests waived Allowable corrected***
00/05-10-060-02W4/0	OZ5F	Grand Rapids	0.25	26.15	2392.9	
00/02-30-060-13W4/0	OHE9	Upper Mannville	0.75	11.43	3136.5	Pressure tests waived
00/03-15-061-05W4/0	OZ5F	Grand Rapids	0.75	2.90	795.3	Pressure tests waived
00/13-18-061-20W5/0	0039	Gething	0.25	32.04	2931.8	
00/05-07-062-19W4/3	OJL8	Upper Mannville	0.25	3.06	280.0	Pressure tests waived
00/01-28-062-21W5/0	0039	Gething	0.50	26.86	4915.2	
00/14-01-062-05W6/0	00260	Lower Dunvegan	0.75	55.55	11333.2	Overproduced*
00/04-12-063-15W4/0	OHE9	Grand Rapids	0.25	31.46	2878.6	
00/13-25-063-17W4/0	OJL8	Clearwater	0.50	4.53	829.5	Overproduced*
00/01-15-063-20W5/0	OHE9	Gething	0.50	3.88	710.8	
00/12-34-064-09W4/0	OHE9	Colony	0.50	15.48	2832.6	Suspended May 2008
02/01-25-064-14W4/3	A09J	Grand Rapids	0.25	6.01	549.9	
00/13-22-067-06W6/0	ODL9	Upper Dunvegan	0.50	5.15	942.1	Overproduced*

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02/02-12-068-06W6/0	OK13	Bluesky-Gething	0.25	13.73	1112.1	Overproduced*
00/04-26-068-06W6/0	0XJ2	Halfway B	0.25	50.11	4585.4	
00/05-17-070-12W6/0	0BL1	Falher	0.75	34.22	9393.3	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	18.02	3297.6	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Suspended March 2007
00/09-12-072-19W4/0	0R46	Nisku	0.50	21.37	3911.3	
00/04-05-072-04W6/0	A1EC	Dunvegan	0.25	12.27	1122.9	
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced****
00/14-34-075-08W6/0	0R46	Dunvegan / Doe Creek	0.25	3.61	330.3	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	6.64	1823.0	
00/04-26-079-14W4/0	0HE9	McMurray	0.25	9.06	363.5	Allowable adjusted**
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	13.55	1239.6	
00/04-17-079-06W5/2	0R46	Viking	0.75	121.71	33410.1	Allowable corrected*** Appl. No. 1559269
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	21.48	889.9	Revised allowable Appl. No. 1575646
00/16-21-082-03W6/0	A0C7	Notikewin	0.25	51.20	4684.7	
00/15-22-082-03W6/0	A0C7	Notikewin	0.50	68.25	12488.9	
02/04-04-083-13W5/2	0BP8	Spirit River	0.50	N/A	Not assigned	Overproduced*

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03/16-36-086-10W6/2	0TD9	Spirit River	0.5	N/A	Not assigned	Suspended October 2006 Event sequence corrected
00/13-05-095-04W6/3	0HE9	Slave Point	0.75	11.07	3038.7	Pressure tests waived

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