

MADE at the City of Calgary, in the  
Province of Alberta, on

8th day of January 2009.



ENERGY RESOURCES CONSERVATION BOARD

The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2009, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in Interim Directives ID 94-2 and ID 94-5, set out in column (4), and prescribed a maximum daily rate (Q<sub>max</sub>) determined in accordance with section 10.300 of the Oil and Gas Conservation Regulations, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The Board may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the Oil and Gas Conservation Regulations.
- 3) Board Order No. GA 365 is rescinded.

END OF DOCUMENT

**Schedule 1, Order No. GA 366: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/14-26-008-09W4/0	0NC3	Sunburst	0.50	5.83	1064.0	Pressure tests waived
00/13-07-010-20W4/0	0RA3	Barons	0.25	0.69	63.3	
00/04-29-012-15W4/3	A2Y5	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding
00/01-21-013-27W4/0	A0J8	Glauconitic	0.25	8.61	770.0	Overproduced** Allowable adjusted
00/05-09-014-20W4/3	0XJ9	Basal Belly River	0.25	1.07	54.33	Overproduced** Allowable adjusted
00/03-26-014-20W4/2	0XJ9	Sunburst	0.25	32.58	2972.9	
00/04-06-015-20W4/2	0XJ9	Bow Island	0.25	13.3	1209.6	Suspended May 2005
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Suspended July 2004
00/01-24-016-18W4/0	0Z0H	Upper Mannville	0.50	122.23	22306.3	
00/04-07-018-13W4/0	0TD9	Bow Island	0.25	3.57	326.0	
00/05-32-020-25W4/2	0BP8	Belly River	0.25	2.38	216.8	
00/15-01-021-19W4/0	0PF8	Glauconitic	0.50	33.42	6098.3	
00/05-27-022-24W4/0	0K13	Basal Belly River	0.50	0.81	147.8	
00/15-07-023-27W4/0	0CW8	Edmonton and Belly River	0.25	2.26	206.3	
00/01-31-026-13W4/0	0RA3	Upper Mannville	0.50	N/A	Not assigned	Pressure test outstanding Overproduced***
00/12-36-026-14W4/0	0RA3	Glauconitic	0.25	N/A	Not assigned	Suspended July 2008
00/14-04-027-16W4/0	A2TG	Ellerslie	0.75	N/A	Not assigned	Pressure test outstanding
00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	16.07	1466.5	
00/09-01-028-02W5/0	0RC3	Elkton	0.25	10.33	942.2	
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	N/A	Not assigned	Pressure test outstanding
00/16-17-030-03W4/2	0RC3	Viking	0.50	N/A	Not assigned	Pressure test outstanding
00/13-12-030-16W4/0	0TM9	Glauconitic	0.50	3.18	580.0	

\* Overproduction: Retirement of overproduction is required prior to the assignment of an allowable for the 2009 allowable year. Overproduction exceeds the calculated allowable for the 2009 allowable year.

\*\* Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

\*\*\* Overproduction: Well produced without an assigned allowable (2008).

**Schedule 1, Order No. GA 366: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/01-18-031-04W4/0	ORC3	Ribstone Creek	0.50	N/A	Not assigned	Suspended July 2004
00/12-24-031-08W4/0	A0ND0	Glauconitic	0.75	57.17	15650.29	
00/01-30-033-09W4/2	A1KF	Glauconitic	0.25	N/A	Not assigned	Suspended December 2007
02/13-17-034-07W4/0	0YK4	Lloydminster	0.25	125.83	11482.0	Pressure tests waived
00/16-33-035-25W4/0	0026	Lower Belly River	0.75	N/A	Not assigned	Suspended January 2007
02/02-14-036-03W4/3	0R46	Sparky	0.50	8.69	1304.82	Overproduced** Allowable adjusted
02/04-16-038-05W4/0	0BP8	Cummings	0.25	N/A	Not assigned	Suspended March 2007
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Suspended December 2005
00/13-12-038-27W4/0	0BP8	Ellerslie	0.50	16.63	3035.5	
00/12-22-039-02W5/0	0R46	Nordegg	0.25	25.61	2337.1	
00/12-32-039-03W5/2	0FW6	Basal Quartz	0.50	8.36	1526.0	
00/09-30-040-12W4/2	0BP8	Provost	0.50	N/A	Not assigned	Suspended October 2007
D0/04-32-040-13W4/2	A2PT	Lower Glauconitic	0.75	11.23	3073.4	
W0/13-34-040-28W4/2	0TM9	Glauconitic	0.25	33.22	3030.9	
00/02-06-040-03W5/2	0G30	Ellerslie	0.50	19.26	3514.2	Pressure tests waived
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	9.69	884.1	
00/12-08-041-03W5/2	0FW6	Nordegg	0.50	10.25	1870.4	
00/12-17-043-27W4/0	0BL1	Basal Belly River	0.25	5.55	506.3	
00/04-10-044-02W4/2	0HE9	Viking	0.75	0.38	95.1	Overproduced** Allowable adjusted
00/01-10-044-10W5/3	0026	Banff	0.25	N/A	Not assigned	Suspended March 2005
00/08-05-045-03W4/0	0R46	Colony	0.25	48.49	4425.0	
02/16-14-045-04W5/0	0BL1	Edmonton	0.25	1.66	145.8	Overproduced** Allowable adjusted
00/13-25-045-04W5/2	0BP8	Paskapoo	0.50	2.42	441.9	
00/16-06-046-02W5/0	0TD9	Banff	0.25	5.14	469.0	

\* Overproduction: Retirement of overproduction is required prior to the assignment of an allowable for the 2009 allowable year. Overproduction exceeds the calculated allowable for the 2009 allowable year.

\*\* Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

\*\*\* Overproduction: Well produced without an assigned allowable (2008).

**Schedule 1, Order No. GA 366: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/01-03-046-04W5/3	0N00	Paskapoo	0.50	N/A	Not assigned	Suspended November 2005
02/04-01-047-04W5/0	0B1E	Viking	0.25	17.45	346.1	Overproduced** Allowable adjusted
00/05-31-047-04W5/3	A2GP	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding
00/04-22-048-06W5/2	0G30	Edmonton	0.25	2.94	268.4	
03/09-32-049-26W4/0	A05T	Belly River	0.50	5.78	1054.6	
00/04-01-050-07W4/2	0BP8	Lloydminster	0.25	24.76	2259.0	
00/01-11-052-03W4/0	0K29	Rex	0.50	5.48	999.3	
00/01-07-052-16W4/0	0BL1	Upper Mannville	0.25	14.69	1340.2	
00/04-05-053-02W4/0	0R46	Rex	0.25	30.53	2785.8	
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding
00/02-03-054-10W4/0	0HE9	Colony	0.50	20.57	3753.6	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.39	491.8	
00/04-05-056-15W5/0	0RA3	Cardium	0.25	96.43	8798.9	
03/01-06-057-01W4/0	A1RB	Cummings	0.25	64.48	5884.1	
00/12-04-057-10W4/0	0HE9	Colony	0.25	44.57	4067.1	
00/05-11-058-07W4/0	0HE9	Colony	0.25	2.68	244.5	
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.70	519.9	
00/13-21-059-25W4/0	0JL8	Ostracod	0.25	3.79	345.5	Pressure tests waived
00/05-10-060-02W4/0	0Z5F	Grand Rapids	0.25	23.67	2159.9	
00/02-30-060-13W4/0	0HE9	Upper Mannville	0.75	11.69	3200.9	Pressure tests waived
00/03-15-061-05W4/0	0Z5F	Grand Rapids	0.75	2.67	730.4	Pressure tests waived
00/13-18-061-20W5/0	0039	Gething	0.25	25.06	2286.8	
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.91	265.5	Pressure tests waived
00/01-28-062-21W5/0	0039	Gething	0.50	19.35	3531.3	
00/14-01-062-05W6/0	00260	Lower Dunvegan	0.75	N/A	Not assigned	Pressure test outstanding Overproduced***

\* Overproduction: Retirement of overproduction is required prior to the assignment of an allowable for the 2009 allowable year. Overproduction exceeds the calculated allowable for the 2009 allowable year.

\*\* Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

\*\*\* Overproduction: Well produced without an assigned allowable (2008).

**Schedule 1, Order No. GA 366: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/04-12-063-15W4/0	0HE9	Grand Rapids	0.25	25.08	2288.5	
00/13-25-063-17W4/0	0JL8	Clearwater	0.50	4.17	640.4	Overproduced** Allowable adjusted
00/01-15-063-20W5/0	0HE9	Gething	0.50	3.70	675.9	
00/12-34-064-09W4/0	0HE9	Colony	0.50	13.86	2529.2	Suspended May 2008
02/01-25-064-14W4/3	A09J	Grand Rapids	0.25	13.95	1273.0	
00/13-22-067-06W6/0	0DL9	Upper Dunvegan	0.50	5.27	954.1	Overproduced** Allowable adjusted
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	N/A	Not assigned	Overproduced*
00/04-26-068-06W6/0	0XJ2	Halfway B	0.25	N/A	Not assigned	Pressure test outstanding
00/05-17-070-12W6/0	0BL1	Falher	0.75	34.02	9314.2	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	15.69	2863.8	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Suspended March 2007
00/09-12-072-19W4/0	0R46	Nisku	0.50	19.51	3560.5	
00/04-05-072-04W6/0	A1EC	Dunvegan	0.25	N/A	Not assigned	Pressure test outstanding
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced***
00/14-34-075-08W6/0	0R46	Dunvegan / Doe Creek	0.25	4.43	404.24	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	7.25	1985.0	
00/04-26-079-14W4/0	0HE9	McMurray	0.25	8.38	764.9	Suspended October 2008
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	13.60	1241.1	
00/04-17-079-06W5/2	0R46	Viking	0.75	104.37	28572.2	
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	25.64	2339.9	
00/16-21-082-03W6/0	A0C7	Notikewin	0.25	N/A	Not assigned	Pressure test outstanding
00/15-22-082-03W6/0	A0C7	Notikewin	0.50	N/A	Not assigned	Pressure test outstanding

\* Overproduction: Retirement of overproduction is required prior to the assignment of an allowable for the 2009 allowable year. Overproduction exceeds the calculated allowable for the 2009 allowable year.

\*\* Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

\*\*\* Overproduction: Well produced without an assigned allowable (2008).

**Schedule 1, Order No. GA 366: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Qmax (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
02/04-04-083-13W5/2	OBP8	Spirit River	0.50	4.1	468.6	Overproduced* Allowable adjusted
03/16-36-086-10W6/2	0TD9	Spirit River	0.5	N/A	Not assigned	Suspended October 2006
00/13-05-095-04W6/3	0HE9	Slave Point	0.75	17.70	4844.9	Pressure tests waived

\* Overproduction: Retirement of overproduction is required prior to the assignment of an allowable for the 2009 allowable year. Overproduction exceeds the calculated allowable for the 2009 allowable year.

\*\* Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

\*\*\* Overproduction: Well produced without an assigned allowable (2008).