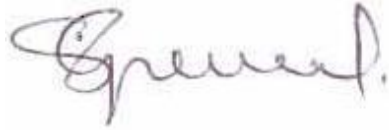


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MADE at the City of Calgary, in the  
Province of Alberta, on  
  
2nd day of November 2009.



ENERGY RESOURCES CONSERVATION BOARD

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The Energy Resources Conservation Board, pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) Board Order No. GA 366, an order prescribing penalized annual allowable production for specified wells for 2009, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

**Schedule 1, Order No. GA 366D: Penalized Allowable**

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q <sub>max</sub> (10 <sup>3</sup> m <sup>3</sup> /d)	(6) Annual Allowable (10 <sup>3</sup> m <sup>3</sup> )	(7) Additional Information
00/13-07-010-20W4/0	ORA3	Barons	0.25	0.69	63.3	
00/04-29-012-15W4/3	A1TC	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Overproduced <sup>C</sup>
00/01-21-013-27W4/0	A0J8	Glauconitic	0.25	8.61	770.0	Overproduced <sup>B</sup> Allowable adjusted
00/05-09-014-20W4/3	0XJ9	Basal Belly River	0.25	1.07	54.3	Overproduced <sup>B</sup> Allowable adjusted
00/03-26-014-20W4/2	0XJ9	Sunburst	0.25	32.58	2972.9	
00/04-06-015-20W4/2	0XJ9	Bow Island	0.25	13.3	1209.6	Suspended May 2005
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Suspended July 2004
00/01-24-016-18W4/0	0Z0H	Upper Mannville	0.50	122.23	22306.3	
00/04-07-018-13W4/0	0TD9	Bow Island	0.25	3.57	305.6	Overproduced <sup>B</sup> Allowable adjusted
00/05-32-020-25W4/2	0BP8	Belly River	0.25	2.38	216.8	
00/15-01-021-19W4/0	0PF8	Glauconitic	0.50	33.42	6098.3	
00/05-27-022-24W4/0	0K13	Basal Belly River	0.50	0.81	147.8	
00/15-07-023-27W4/0	0CW8	Edmonton and Belly River	0.25	2.26	206.3	Suspended October 2004
00/01-31-026-13W4/0	ORA3	Upper Mannville	0.50	N/A	Not assigned	Pressure test outstanding Overproduced <sup>A</sup> Suspended January 2008
00/12-36-026-14W4/0	ORA3	Glauconitic	0.25	N/A	Not assigned	Suspended July 2008
00/14-04-027-16W4/0	A2TG	Ellerslie	0.75	3.02	432.5	Overproduced <sup>C</sup> Allowable adjusted Appl. No. 1611903
00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	16.07	1466.5	Suspended April 2009

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**Schedule 1, Order No. GA 366D: Penalized Allowable**

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00/09-01-028-02W5/0	ORC3	Elkton	0.25	10.33	942.2	
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	5.68	707.1	Overproduced <sup>C</sup> Allowable adjusted Appl. No. 1609272
00/16-17-030-03W4/2	ORC3	Viking	0.50	N/A	Not assigned	Pressure test outstanding
00/13-12-030-16W4/0	0TM9	Glauconitic	0.50	3.18	561.8	Overproduced <sup>B</sup> Allowable adjusted
00/01-18-031-04W4/0	ORC3	Ribstone Creek	0.50	N/A	Not assigned	Suspended July 2004
00/12-24-031-08W4/0	A0ND	Glauconitic	0.75	67.35	13685.4	Overproduced <sup>B</sup> Appl. No. 1603693 Allowable adjusted
00/01-30-033-09W4/2	A1KF	Glauconitic	0.25	N/A	Not assigned	Suspended December 2007
02/13-17-034-07W4/0	0YK4	Lloydminster	0.25	125.83	11482.0	Pressure tests waived Suspended July 2009
00/16-33-035-25W4/0	0026	Lower Belly River	0.75	N/A	Not assigned	Suspended January 2007
02/02-14-036-03W4/3	0R46	Sparky	0.50	8.69	1127.4	Overproduced <sup>B</sup> Allowable adjusted
02/04-16-038-05W4/0	0BP8	Cummings	0.25	N/A	Not assigned	Suspended March 2007
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Suspended December 2005
00/13-12-038-27W4/0	0BP8	Ellerslie	0.50	16.63	2487.4	Overproduced <sup>B</sup> Allowable adjusted
00/12-22-039-02W5/0	0R46	Nordegg	0.25	25.61	2337.1	
00/12-32-039-03W5/2	0FW6	Basal Quartz	0.50	8.36	1526.0	
00/09-30-040-12W4/2	0BP8	Provost	0.50	N/A	Not assigned	Suspended October 2007
W0/13-34-040-28W4/2	0TM9	Glauconitic	0.25	33.22	3030.9	
00/02-06-040-03W5/2	0G30	Basal Quartz	0.50	19.26	3514.2	Pressure tests waived

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00/04-25-041-16W4/0	0R46	Glauconitic	0.25	9.69	884.1	
00/12-08-041-03W5/2	0FW6	Nordeg	0.50	10.25	1870.4	
00/12-17-043-27W4/0	0XL9	Basal Belly River	0.25	5.55	506.3	
00/01-10-044-10W5/3	0026	Banff	0.25	N/A	Not assigned	Suspended March 2005
00/08-05-045-03W4/0	0R46	Colony	0.25	48.49	4425.0	
02/16-14-045-04W5/0	0XL9	Edmonton	0.25	1.66	145.8	Overproduced <sup>B</sup> Allowable adjusted
00/13-25-045-04W5/2	0BP8	Paskapoo	0.50	2.42	441.9	
00/16-06-046-02W5/0	0TD9	Banff	0.25	5.14	469.0	
00/01-03-046-04W5/3	A2TG	Paskapoo	0.50	N/A	Not assigned	Suspended November 2005
02/04-01-047-04W5/0	0B1E	Viking	0.25	17.45	1592.2	Allowable corrected <sup>D</sup>
00/05-31-047-04W5/3	A2GP	Glauconitic	0.25	5.44	472.0	Overproduced <sup>B</sup> Allowable adjusted Appl. No. 1604335
00/04-22-048-06W5/2	0G30	Edmonton	0.25	2.94	268.4	
03/09-32-049-26W4/0	A05T	Belly River	0.50	5.78	1054.6	
00/04-01-050-07W4/2	0BP8	Lloydminster	0.25	24.76	2259.0	
00/01-11-052-03W4/0	0K29	Rex	0.50	5.48	999.3	
00/01-07-052-16W4/0	0XL9	Upper Mannville	0.25	14.69	1340.2	
00/04-05-053-02W4/0	0R46	Rex	0.25	30.53	2785.8	
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	20.57	3753.6	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.39	491.8	
00/04-05-056-15W5/0	0RA3	Cardium	0.25	96.43	8798.9	
03/01-06-057-01W4/0	A1RB	Cummings	0.25	64.48	5884.1	

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00/12-04-057-10W4/0	0HE9	Colony	0.25	44.57	4067.1	
00/05-11-058-07W4/0	0HE9	Colony	0.25	2.68	244.5	
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.70	435.1	Overproduced <sup>B</sup> Allowable adjusted
00/13-21-059-25W4/0	0JL8	Ostracod	0.25	3.79	345.5	Pressure tests waived
00/05-10-060-02W4/0	0Z5F	Grand Rapids	0.25	23.67	2159.9	
00/02-30-060-13W4/0	0HE9	Upper Mannville	0.75	11.69	3200.9	Pressure tests waived
00/03-15-061-05W4/0	0Z5F	Grand Rapids	0.75	2.67	730.4	Pressure tests waived
00/13-18-061-20W5/0	0039	Gething	0.25	25.06	897.7	Overproduced <sup>B</sup> Allowable adjusted
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.91	265.5	Pressure tests waived
00/01-28-062-21W5/0	0039	Gething	0.50	19.35	3531.3	
00/14-01-062-05W6/8	00260	Dunvegan	0.75	17.81	3847.0	Appl. No. 1610126
00/13-25-063-17W4/0	0JL8	Clearwater	0.50	9.15	1203.7	Overproduced <sup>B</sup> Appl. No. 1614524 Allowable adjusted
00/01-15-063-20W5/0	0HE9	Gething	0.50	3.70	675.9	
00/12-34-064-09W4/0	0HE9	Colony	0.50	13.86	2529.2	Suspended May 2008
02/01-25-064-14W4/3	A09J	Grand Rapids	0.25	13.95	1273.0	
00/13-22-067-06W6/0	0DL9	Dunvegan	0.50	5.27	954.1	Overproduced <sup>B</sup> Allowable adjusted
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	27.11	537.4	Overproduced <sup>B</sup> Allowable adjusted
00/04-26-068-06W6/0	0XJ2	Halfway	0.25	65.44	2043.7	Overproduced <sup>B</sup> Appl. No. 1614307 Allowable adjusted
00/05-17-070-12W6/0	0XL9	Falher	0.75	34.02	9314.2	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	15.69	2863.8	

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02/05-09-071-20W4/0	0HE90	Wabamun B	0.25	2.92	200.8	Appl. No. 1611168
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Suspended March 2007
00/09-12-072-19W4/0	0R46	Nisku	0.50	19.51	3560.5	
00/04-05-072-04W6/0	A1EC	Dunvegan	0.25	11.46	0.0	Appl. No. 1623006 Overproduced <sup>C</sup> Allowable adjusted <sup>B</sup>
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced <sup>A</sup> Suspended June 2008
00/14-34-075-08W6/0	0R46	Dunvegan / Doe Creek	0.25	4.43	404.24	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	7.25	1985.0	
00/04-26-079-14W4/0	0HE9	McMurray	0.25	8.38	764.9	
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	13.60	1241.1	
00/04-17-079-06W5/2	0R46	Viking	0.75	104.37	28572.2	
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	25.64	2339.9	
00/16-21-082-03W6/0	A0C7	Notikewin	0.25	N/A	Not assigned	Suspended December 2008
00/15-22-082-03W6/0	A0C7	Notikewin	0.50	N/A	Not assigned	Suspended December 2008
02/04-04-083-13W5/2	0BP8	Spirit River	0.50	4.1	468.6	Overproduced <sup>B</sup> Allowable adjusted
03/16-36-086-10W6/2	A0MC	Spirit River	0.5	N/A	Not assigned	Suspended October 2006
00/13-05-095-04W6/3	0HE9	Slave Point	0.75	17.70	4844.9	Pressure tests waived

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