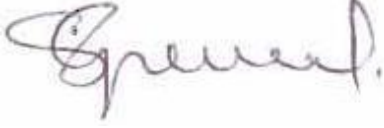


<p>MADE at the City of Calgary, in the Province of Alberta, on 14th day of January 2010.</p>	 ENERGY RESOURCES CONSERVATION BOARD
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The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) In the year 2010, each off-target well identified in column (1) of the Penalized Annual Allowable Schedule, hereto attached as Schedule 1, currently licensed to the licensee shown in column (2), for the producing formation shown in column (3), is assigned a penalty factor, as described in Interim Directives ID 94-2 and ID 94-5, set out in column (4), and prescribed a maximum daily rate (Qmax) determined in accordance with section 10.300 of the Oil and Gas Conservation Regulations, set out in column (5), and may produce from that formation an amount of gas not to exceed that which is specified in column (6).
- 2) The Board may further restrict the penalized annual allowable (column (6)) where the cumulative overproduction exceeds the limits set forth in section 10.280 of the Oil and Gas Conservation Regulations.
- 3) Board Order No. GA 366 is rescinded.

END OF DOCUMENT

Schedule 1, Order No. GA 367: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	ORA3	Barons	0.25	0.65	59.3	
00/04-29-012-15W4/3	A1TC	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Overproduced ^C
00/01-21-013-27W4/0	A0J8	Glauconitic	0.25	8.66	789.8	
00/05-09-014-20W4/3	0XJ9	Basal Belly River	0.25	1.08	98.6	
00/03-26-014-20W4/2	0XJ9	Sunburst	0.25	32.78	2990.9	
00/04-06-015-20W4/2	0XJ9	Bow Island	0.25	11.20	1023.2	Suspended May 2005
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Suspended July 2004
00/01-24-016-18W4/0	0Z0H	Upper Mannville	0.50	82.99	15145.9	
00/04-07-018-13W4/0	0TD9	Bow Island	0.25	6.18	540.8	Overproduced ^B Allowable adjusted
00/05-32-020-25W4/2	0BP8	Belly River	0.25	2.06	187.8	
00/15-01-021-19W4/0	0PF8	Glauconitic	0.50	33.41	6096.5	
00/05-27-022-24W4/0	0K13	Basal Belly River	0.50	0.78	142.9	
00/15-07-023-27W4/0	0CW8	Edmonton and Belly River	0.25	N/A	Not assigned	Suspended October 2004
00/01-31-026-13W4/0	ORA3	Upper Mannville	0.50	N/A	Not assigned	Pressure test outstanding Overproduced ^A Suspended January 2008
00/12-36-026-14W4/0	ORA3	Glauconitic	0.25	N/A	Not assigned	Suspended July 2008
00/14-04-027-16W4/0	A2TG	Ellerslie	0.75	2.79	762.8	
00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	15.86	1447.4	Suspended April 2009
00/09-01-028-02W5/0	0RC3	Elkton	0.25	10.51	958.7	
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	5.30	968.1	Appl. No. 1609272
00/16-17-030-03W4/2	0RC3	Viking	0.50	N/A	Not assigned	Pressure test outstanding

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B. Allowable adjusted: The assigned allowable has been recalculated based on overproduction and applicable penalties from the preceding year.

C. Overproduction: Well produced without an assigned allowable (2009).

Note: Penalized Annual Allowable (Column 6) may be recalculated based on overproduction and applicable penalties from December 2009 production.

Schedule 1, Order No. GA 367: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-12-030-16W4/0	0TM9	Glauconitic	0.50	2.97	541.5	
00/01-18-031-04W4/0	0RC3	Ribstone Creek	0.50	N/A	Not assigned	Suspended July 2004
00/12-24-031-08W4/0	A0ND	Glauconitic	0.75	0.0	0.0	Suspended October 2009
00/01-30-033-09W4/2	A1KF	Glauconitic	0.25	N/A	Not assigned	Suspended December 2007
02/13-17-034-07W4/0	0YK4	Lloydminster	0.25	118.28	10793.1	Pressure tests waived Suspended July 2009
00/16-33-035-25W4/0	0026	Lower Belly River	0.75	N/A	Not assigned	Suspended January 2007
02/02-14-036-03W4/3	0R46	Sparky	0.50	11.26	2054.1	
02/04-16-038-05W4/0	0BP8	Cummings	0.25	N/A	Not assigned	Suspended March 2007
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Suspended December 2005
00/13-12-038-27W4/0	0BP8	Ellerslie	0.50	16.77	3060.7	
00/12-22-039-02W5/0	0R46	Nordegg	0.25	21.95	2002.6	
00/12-32-039-03W5/2	0FW6	Basal Quartz	0.50	8.20	1289.7	Overproduced ^B Allowable adjusted
00/09-30-040-12W4/2	0BP8	Provost	0.50	N/A	Not assigned	Suspended October 2007
W0/13-34-040-28W4/2	0TM9	Glauconitic	0.25	30.43	2776.3	
00/02-06-040-03W5/2	0G30	Basal Quartz	0.50	18.29	3338.5	Pressure tests waived
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	10.06	917.9	
00/12-08-041-03W5/2	0FW6	Nordegg	0.50	10.83	1976.7	
00/12-17-043-27W4/0	0XL9	Basal Belly River	0.25	9.07	827.4	
00/01-10-044-10W5/3	0026	Banff	0.25	N/A	Not assigned	Suspended March 2005
00/08-05-045-03W4/0	0R46	Colony	0.25	N/A	Not assigned	Pressure test outstanding Suspended November 2009
02/16-14-045-04W5/0	0XL9	Edmonton	0.25	1.59	145.0	
00/13-25-045-04W5/2	0BP8	Paskapoo	0.50	1.98	361.6	
00/16-06-046-02W5/0	0TD9	Banff	0.25	4.58	417.8	

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C. Overproduction: Well produced without an assigned allowable (2009).

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Schedule 1, Order No. GA 367: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/01-03-046-04W5/3	A2TG	Paskapoo	0.50	N/A	Not assigned	Suspended November 2005
02/04-01-047-04W5/0	0B1E	Viking	0.25	13.51	1232.5	
00/05-31-047-04W5/3	A2GP	Glauconitic	0.25	10.11	922.9	
00/04-22-048-06W5/2	0G30	Edmonton	0.25	2.82	257.8	
03/09-32-049-26W4/0	A05T	Belly River	0.50	5.86	1069.9	
00/04-01-050-07W4/2	0R46	Lloydminster	0.25	21.79	1988.7	
00/01-11-052-03W4/0	0K29	Rex	0.50	5.63	1027.5	
00/01-07-052-16W4/0	0XL9	Upper Mannville	0.25	11.96	1091.2	
00/04-05-053-02W4/0	0R46	Rex	0.25	26.34	2403.6	
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	18.81	3433.4	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.33	486.0	
00/04-05-056-15W5/0	0RA3	Cardium	0.25	81.94	7477.2	
03/01-06-057-01W4/0	A1RB	Cummings	0.25	62.01	5658.6	
00/12-04-057-10W4/0	0HE9	Colony	0.25	43.86	4002.0	
00/05-11-058-07W4/0	0HE9	Colony	0.25	2.48	226.4	
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.57	497.8	Overproduced ^B Allowable adjusted
00/13-21-059-25W4/0	0JL8	Ostracod	0.25	3.60	328.1	Pressure tests waived
00/05-10-060-02W4/0	0Z5F	Grand Rapids	0.25	21.08	1759.9	Overproduced ^B Allowable adjusted
00/02-30-060-13W4/0	0HE9	Upper Mannville	0.75	11.11	3042.0	Pressure tests waived
00/03-15-061-05W4/0	0Z5F	Grand Rapids	0.75	2.53	693.5	Pressure tests waived
00/13-18-061-20W5/0	0039	Gething	0.25	30.36	2770.7	
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.76	251.9	Pressure tests waived

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00/01-28-062-21W5/0	0039	Gething	0.50	15.67	2859.5	
00/14-01-062-05W6/8	0026	Dunvegan	0.75	16.70	4571.7	
00/13-25-063-17W4/0	0JL8	Clearwater	0.50	9.00	1641.6	
00/01-15-063-20W5/0	0HE9	Gething	0.50	3.85	702.7	
00/12-34-064-09W4/0	0HE9	Colony	0.50	15.47	2824.0	Suspended May 2008
02/01-25-064-14W4/3	A09J	Grand Rapids	0.25	15.11	1379.1	
00/13-22-067-06W6/0	0DL9	Dunvegan	0.50	5.02	916.5	
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	34.23	3123.5	
00/04-26-068-06W6/0	0XJ2	Halfway	0.25	43.46	3966.2	
00/05-17-070-12W6/0	0XL9	Falher	0.75	35.78	9795.4	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	15.84	2890.1	
02/05-09-071-20W4/0	0HE90	Wabamun B	0.25	2.33	211.7	Overproduced ^B Allowable adjusted
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Suspended March 2007
00/09-12-072-19W4/0	0R46	Nisku	0.50	18.77	3424.9	
00/04-05-072-04W6/0	A1EC	Dunvegan	0.25	10.69	515.1	Overproduced ^B Allowable adjusted
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced ^C Suspended June 2008
00/14-34-075-08W6/0	0R46	Dunvegan / Doe Creek	0.25	1.98	180.66	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	7.17	1962.0	
00/04-26-079-14W4/0	0HE9	McMurray	0.25	9.66	876.7	Overproduced ^B Allowable adjusted
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	12.34	1126.0	

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00/04-17-079-06W5/2	0R46	Viking	0.75	99.04	27111.4	
00/12-6-80-13W4/0	0Z5F	McMurray	0.50	23.32	4256.0	
00/16-06-081-19W5/0	ORL9	Bluesky	0.25	21.05	1920.8	
00/16-21-082-03W6/0	A0C7	Notikewin	0.25	49.31	4499.4	Suspended December 2008
00/15-22-082-03W6/0	A0C7	Notikewin	0.50	N/A	Not assigned	Suspended December 2008
02/04-04-083-13W5/2	0BP8	Spirit River	0.50	4.50	826.2	
03/16-36-086-10W6/2	A0MC	Spirit River	0.50	N/A	Not assigned	Suspended October 2006
00/13-05-095-04W6/3	0HE9	Slave Point	0.75	16.81	4601.7	Pressure tests waived

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