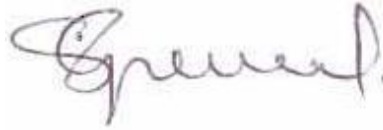

MADE at the City of Calgary, in the
Province of Alberta, on
4th day of August 2011.



ENERGY RESOURCES CONSERVATION BOARD

The Energy Resources Conservation Board, pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) Board Order No. GA 368B, an order prescribing penalized annual allowable production for specified wells for 2011, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

Schedule 1, Order No. GA 368C: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	A5R5	Barons	0.25	0.59	53.5	
00/04-29-012-15W4/3	A5R5	Bow Island	0.25	4.11	303.0	Overproduced ^B
00/01-21-013-27W4/0	A0J8	Glauconitic	0.25	6.90	629.8	
00/05-09-014-20W4/3	A5LK	Basal Belly River	0.25	0.97	88.8	
00/03-26-014-20W4/2	A5LK	Sunburst	0.25	31.28	2854.4	
00/04-06-015-20W4/2	A5LK	Bow Island	0.25	N/A	Not assigned	Suspended May 2005
00/15-29-016-01W4/0	0RC3	Milk River	0.50	N/A	Not assigned	Suspended July 2004
00/01-24-016-18W4/0	0Z0H	Upper Mannville	0.50	73.79	13467.4	
00/04-07-018-13W4/0	0BP8	Bow Island	0.25	6.78	619.1	
00/05-32-020-25W4/2	0BP8	Belly River	0.25	1.83	157.7	Overproduced ^B Allowable adjusted
00/15-01-021-19W4/0	0Z0H	Glauconitic	0.50	31.26	5705.4	
00/05-27-022-24W4/0	0026	Basal Belly River	0.50	0.71	129.3	Suspended October 2008
00/01-31-026-13W4/0	A5R5	Upper Mannville	0.50	N/A	Not assigned	Pressure test outstanding Overproduced ^A Suspended January 2008
00/12-36-026-14W4/0	A5R5	Glauconitic	0.25	N/A	Not assigned	Suspended July 2008
00/14-04-027-16W4/0	A2TG	Ellerslie	0.75	2.64	723.4	
00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	15.68	1430.4	
00/09-01-028-02W5/0	0RC3	Elkton	0.25	13.39	1221.6	
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	5.21	951.1	
00/13-12-030-16W4/0	0TM9	Glauconitic	0.50	2.42	441.0	
00/01-18-031-04W4/0	0RC3	Ribstone Creek	0.50	N/A	Not assigned	Suspended July 2004
00/01-30-033-09W4/2	A1KF	Glauconitic	0.25	N/A	Not assigned	Abandoned October 2010
02/13-17-034-07W4/0	0YK4	Lloydminster	0.25	111.18	10145.2	Pressure tests waived

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- C. Overproduction: Well produced without an assigned allowable (2010 or previous year).

Schedule 1, Order No. GA 368C: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
						Suspended July 2009
00/01-10-035-22W4/0	0RW3	Lower Mannville	0.25	N/A	Not assigned	Overproduced ^A Suspended May 2005
00/16-33-035-25W4/0	0026	Belly River	0.75	N/A	Not assigned	Suspended January 2007
02/02-14-036-03W4/3	0R46	Sparky	0.50	10.97	2002.5	
02/04-16-038-05W4/0	0BP8	Cummings	0.25	N/A	Not assigned	Suspended March 2007
00/16-33-038-24W4/2	0TL9	Ellerslie	0.25	N/A	Not assigned	Suspended December 2005
00/13-12-038-27W4/0	0BP8	Ellerslie	0.50	16.97	3097.9	
00/12-22-039-02W5/0	0R46	Nordegg	0.25	22.44	2047.8	
00/12-32-039-03W5/2	A5G3	Basal Quartz	0.50	12.74	2324.9	
00/09-30-040-12W4/2	A5B3	Provost	0.50	N/A	Not assigned	Suspended October 2007
W0/13-34-040-28W4/2	A5LD	Glauconitic	0.25	28.74	278.6	Revised adjusted allowable
00/02-06-040-03W5/2	A08E	Basal Quartz	0.50	17.38	3171.6	Pressure tests waived
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	10.77	982.5	
00/12-08-041-03W5/2	A5G3	Nordegg	0.50	10.53	1921.3	
00/12-17-043-27W4/0	A0CL	Basal Belly River	0.25	8.27	755.0	
00/08-05-045-03W4/0	0R46	Colony	0.25	N/A	Not assigned	Pressure test outstanding Overproduced ^C Suspended May 2010
02/16-14-045-04W5/0	0XL9	Edmonton	0.25	1.53	139.7	
00/13-25-045-04W5/2	0BP8	Paskapoo	0.50	1.83	334.1	
00/16-06-046-02W5/0	0TD9	Banff	0.25	4.16	366.4	Overproduced ^B Allowable Adjusted
00/01-03-046-04W5/3	A0CL	Paskapoo	0.50	N/A	Not assigned	Suspended November 2005
02/04-01-047-04W5/0	A5EL	Viking	0.25	10.81	986.1	
00/05-31-047-04W5/3	0YE3	Glauconitic	0.25	10.35	553.7	Application No. 1686418
00/04-22-048-06W5/2	0G30	Edmonton	0.25	2.70	246.3	

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Schedule 1, Order No. GA 368C: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/04-01-050-07W4/2	0R46	Lloydminster	0.25	17.18	1567.4	
00/01-11-052-03W4/0	0K29	Rex	0.50	6.70	1222.9	
00/01-07-052-16W4/0	0XL9	Upper Mannville	0.25	22.44	2047.8	
00/04-05-053-02W4/0	0R46	Rex	0.25	31.95	2915.4	
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	17.09	3119.3	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.18	472.4	
00/05-01-055-16W4/2	0Z5F	Mannville	0.25	10.98	1002.1	Application 1658402
00/08-02-055-16W4/2	0R89	Mannville	0.25	11.85	1081.4	
00/04-05-056-15W5/0	A5R5	Cardium	0.25	76.71	7000.0	
03/01-06-057-01W4/0	A2J6	Cummings	0.25	60.11	5485.3	
00/12-04-057-10W4/0	0HE9	Colony	0.25	43.98	4013.5	
00/05-11-058-07W4/0	0HE9	Colony	0.25	2.55	232.8	Suspended June 2010
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.40	466.8	Overproduced ^B Allowable adjusted
00/13-21-059-25W4/0	0JL8	Ostracod	0.25	3.42	311.7	Pressure tests waived
00/05-10-060-02W4/0	A5LD	Grand Rapids	0.25	20.60	1879.4	
00/02-30-060-13W4/0	0HE9	Upper Mannville	0.75	10.56	2889.9	Pressure tests waived Suspended June 2010
00/03-15-061-05W4/0	A5LD	Grand Rapids	0.75	2.41	658.8	Pressure tests waived
00/13-18-061-20W5/0	0039	Gething	0.25	24.20	1895.1	Overproduced ^B Allowable adjusted
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.62	239.1	Pressure tests waived Suspended December 2010
00/01-28-062-21W5/0	0039	Gething	0.50	14.35	2618.0	
00/14-01-062-05W6/8	0026	Dunvegan	0.75	12.25	3354.0	

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00/13-25-063-17W4/0	0JL8	Clearwater	0.50	8.72	1586.8	Overproduced ^B Allowable adjusted
00/01-15-063-20W5/0	0HE9	Gething	0.50	3.87	653.6	Application No. 1682938
00/12-34-064-09W4/0	0HE9	Colony	0.50	N/A	Not assigned	Suspended May 2008
02/01-25-064-14W4/3	A5LF	Grand Rapids	0.25	N/A	Not assigned	Suspended July 2010
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	29.54	2695.1	
00/04-26-068-06W6/0	0XJ2	Halfway	0.25	98.15	4974.6	Application 1687659 Allowable adjusted
00/05-17-070-12W6/0	0XL9	Falher	0.75	39.33	10767.5	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	14.40	2628.8	
02/05-09-071-20W4/0	0HE9	Wabamun B	0.25	11.75	1072.6	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Suspended March 2007
00/04-05-072-04W6/0	A58J	Dunvegan	0.25	10.20	930.9	
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced ^C Suspended June 2008
00/05-08-074-21W4/0	0HE9	Wabamun	0.50	62.29	11367.7	
00/04-26-077-26W4/2	0HE9	Grand Rapids	0.75	8.33	2279.6	Suspended September 2010
00/04-26-079-14W4/0	0HE9	McMurray	0.25	10.90	981.5	Overproduced ^B Allowable adjusted
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.25	12.16	1109.7	
00/12-06-080-13W4/0	0Z5F	McMurray	0.50	21.29	3885.3	
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	18.28	1668.4	
00/16-21-082-03W6/0	A5LF	Notikewin	0.25	N/A	Not Assigned	Suspended December 2008
00/15-22-082-03W6/0	A5LF	Notikewin	0.50	N/A	Not assigned	Suspended December 2008
02/04-04-083-13W5/2	0BP8	Spirit River	0.50	3.28	599.1	

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03/16-36-086-10W6/2	A0MC	Spirit River	0.50	N/A	Not assigned	Suspended October 2006
00/13-05-095-04W6/3	0HE9	Slave Point	0.75	14.84	4061.9	Pressure tests waived

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