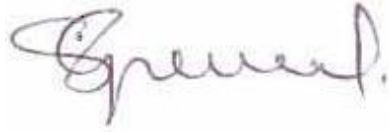

MADE at the City of Calgary, in the
Province of Alberta, on
8th day of February 2012.



ENERGY RESOURCES CONSERVATION BOARD

The Energy Resources Conservation Board, pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) Board Order No. GA 369, an order prescribing penalized annual allowable production for specified wells for 2012, is amended.
- 2) Schedule 1 is struck out and Schedule 1 hereto attached is substituted.

END OF DOCUMENT

Schedule 1, Order No. GA 369A: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/13-07-010-20W4/0	A5R5	Barons	0.25	0.52	47.1	
00/04-29-012-15W4/3	A5R5	Bow Island	0.25	4.86	443.8	
00/05-09-014-20W4/3	A5LK	Basal Belly River	0.25	0.89	81.3	
00/03-26-014-20W4/2	A5LK	Sunburst	0.25	31.22	2848.6	
00/04-06-015-20W4/2	A5LK	Bow Island	0.25	N/A	Not assigned	Pressure test outstanding Suspended May 2005
00/04-07-018-13W4/0	0BP8	Bow Island	0.25	6.71	612.6	
00/05-32-020-25W4/2	0BP8	Belly River	0.25	1.76	160.6	
00/12-36-026-14W4/0	A5R5	Glauconitic	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2008
00/13-04-028-11W4/0	0TM9	Upper Mannville	0.25	15.39	1404.7	
00/09-01-028-02W5/0	0RC3	Elkton	0.25	10.32	941.3	
00/12-09-029-01W4/2	A0A7	Viking	0.25	N/A	Not assigned	Pressure test outstanding Suspended August 2006
02/13-14-029-24W4/0	A2TG	Basal Belly River	0.50	6.26	1142.4	
00/01-10-035-22W4/0	0RW3	Lower Mannville	0.25	N/A	Not assigned	Overproduced ^A Suspended May 2005
00/12-22-039-02W5/0	0R46	Nordeg	0.25	19.78	1805.1	
W0/12-34-040-28W4/2	A5LD	Glauconitic	0.25	28.95	2641.3	
00/04-25-041-16W4/0	0R46	Glauconitic	0.25	11.07	1012.9	
00/12-17-043-27W4/0	A0CL	Basal Belly River	0.25	8.71	797.2	
00/16-06-046-02W5/0	0TD9	Banff	0.25	4.21	385.4	
02/04-01-047-04W5/0	A5EL	Viking	0.25	10.06	852.7	Overproduced ^B Allowable Adjusted
00/05-31-047-04W5/3	0YE3	Glauconitic	0.25	9.82	889.9	Overproduced ^B Allowable Adjusted
00/04-22-048-06W5/2	0G30	Edmonton	0.25	2.74	250.3	

A. Overproduction: Retirement of overproduction is required prior to the assignment of an allowable for the 2012 allowable year. Overproduction exceeds the calculated allowable for the 2012 allowable year.

B. Allowable adjusted: The assigned allowable has been recalculated based on overproduction.

C. Overproduction: Well produced without an assigned allowable (2011 or previous year).

Schedule 1, Order No. GA 369A: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/04-01-050-07W4/2	0R46	Lloydminster	0.25	18.36	1679.5	
00/01-07-052-16W4/0	0XL9	Upper Mannville	0.25	N/A	Not assigned	Pressure test outstanding
00/04-05-053-02W4/0	0R46	Rex	0.50	N/A	Not assigned	Pressure test outstanding
00/12-19-053-11W4/2	0TD9	Wabiskaw	0.50	N/A	Not assigned	Pressure test outstanding Suspended March 2009
00/02-03-054-10W4/0	0HE9	Colony	0.50	15.93	2915.4	
00/12-13-055-01W4/0	0HE9	Colony	0.25	5.17	473.3	
00/04-05-056-15W5/0	A5R5	Cardium	0.25	61.38	5616.6	
03/01-06-057-01W4/0	A2J6	Cummings	0.25	58.13	5319.0	
00/12-04-057-10W4/0	0HE9	Colony	0.25	44.08	4033.2	
00/05-11-058-07W4/0	0HE9	Colony	0.25	N/A	Not assigned	Pressure test outstanding Suspended June 2010
00/16-01-059-17W4/2	0JL8	Upper Mannville	0.25	5.39	473.2	Overproduced ^B Allowable adjusted
00/13-21-059-25W4/0	0JL8	Ostracod	0.50	3.25	593.8	Pressure tests waived
00/05-10-060-02W4/0	A5LD	Grand Rapids	0.50	20.70	3640.0	Overproduced ^B Allowable adjusted
00/13-18-061-20W5/0	0039	Gething	0.25	N/A	Not assigned	Pressure test outstanding
00/05-07-062-19W4/3	0JL8	Upper Mannville	0.25	2.49	227.8	Pressure tests waived Suspended December 2010
00/01-28-062-21W5/0	0039	Gething	0.50	11.27	2062.0	
00/13-25-063-17W4/0	0JL8	Clearwater	0.25	8.65	791.5	
00/01-15-063-20W5/0	0HE9	Gething	0.50	3.84	703.3	
02/01-25-064-14W4/3	A5LF	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended July 2010
02/02-12-068-06W6/0	0K13	Bluesky-Gething	0.25	26.60	2140.1	Overproduced ^B Allowable adjusted

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Schedule 1, Order No. GA 369A: Penalized Allowable

(1) Unique Well Identifier	(2) Licensee Code	(3) Formation/Pool Name	(4) Penalty Factor	(5) Q _{max} (10 ³ m ³ /d)	(6) Annual Allowable (10 ³ m ³)	(7) Additional Information
00/04-26-068-06W6/0	0XJ2	Halfway	0.25	36.93	3379.4	
00/15-06-071-11W4/0	0Z0H	Grand Rapids	0.50	13.90	2328.7	Application No. 1717568 Overproduction in January 2012
02/05-09-071-20W4/0	0HE9	Wabamun B	0.25	11.21	1025.4	
02/14-27-071-25W4/2	0DZ7	Grand Rapids	0.25	N/A	Not assigned	Pressure test outstanding Suspended March 2007
00/12-35-072-03W5/0	0TD9	Wabiskaw	0.25	N/A	Not assigned	Pressure test outstanding Overproduced ^C Suspended June 2008
00/04-26-079-14W4/0	0HE9	McMurray	0.50	11.88	2031.4	Overproduced ^B Allowable adjusted
00/04-26-079-14W4/2	0HE9	Grand Rapids	0.50	11.61	2124.3	
00/16-06-081-19W5/0	0RL9	Bluesky	0.25	14.35	1313.2	
00/16-21-082-03W6/0	A5LF	Notikewin	0.25	N/A	Not Assigned	Pressure test outstanding Suspended December 2008
03/16-36-086-10W6/2	A0MC	Spirit River	0.50	N/A	Not assigned	Pressure test outstanding Suspended October 2006

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- C. Overproduction: Well produced without an assigned allowable (2011 or previous year).