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**EMAILED**

February 7, 2007

McCarthy Tétrault LLP  
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Calgary, Alberta T2P 4K9

Attention: Don G. Davies

**RE: EnCana Oil and Gas Partnership (EnCana) Application No. 1394112  
Canadian Natural Resources Limited (CNRL) Application No. 1409180  
Husky Oil Operations Limited (Husky) Application No. 1481725  
Cold Lake Oil Sands Area - Clearwater Deposit**

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Attached are the Board staff's Information Requests to EnCana.

Yours truly,

Gary D. Perkins  
Board Counsel

cc: List of Parties and Counsel

**Thackray Burgess**

Attention: Mr. Patrick J. McGovern

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**Husky Oil Operations Limited**

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February 7, 2007 Board staff information requests to EnCana

1. In EnCana's January 24, 2007 submission, EnCana provided the input and output files for its runs using Husky's 2-D HWCSS and HSAGD models with a maximum liquid production constraint of 750 m<sup>3</sup>/d. The input data files indicate that EnCana used the STAR's default convergence criteria for the undepleted HSAGD case, different convergence criteria for the depleted HSAGD case (for identification purposes designated by Board staff as MOD1), and different convergence criteria for the depleted and undepleted HWCSS cases (for identification purposes designated by Board staff as MOD2). Provide input and output files for the undepleted HSAGD case and the depleted and undepleted HWCSS cases using the MOD1 convergence criteria. Also provide comparison plots of the predicted bitumen recoveries versus time for the January 24, 2007 runs and the new runs.
2. Provide copies of references 1, 3, 4 and 5 listed on page 3 of EnCana's February 5, 2007 submission.