



# Cold Lake and Peace River Oil Sands Areas

Bitumen Conservation Requirements  
Consultation Meeting  
January 24, 2006

# Agenda

- Introduction
- History and Background
- Proposed Regulatory Process
- Discussion

## Introduction

- 3 applications received
- New technical issues raised
- Additional wells could be affected
- Want industry input

# History

- 9-year process in Athabasca
- Regulatory framework in-place
- 3 decisions in Athabasca:
  - Surmont
  - Chard-Leismer
  - Regional Geological Study Area

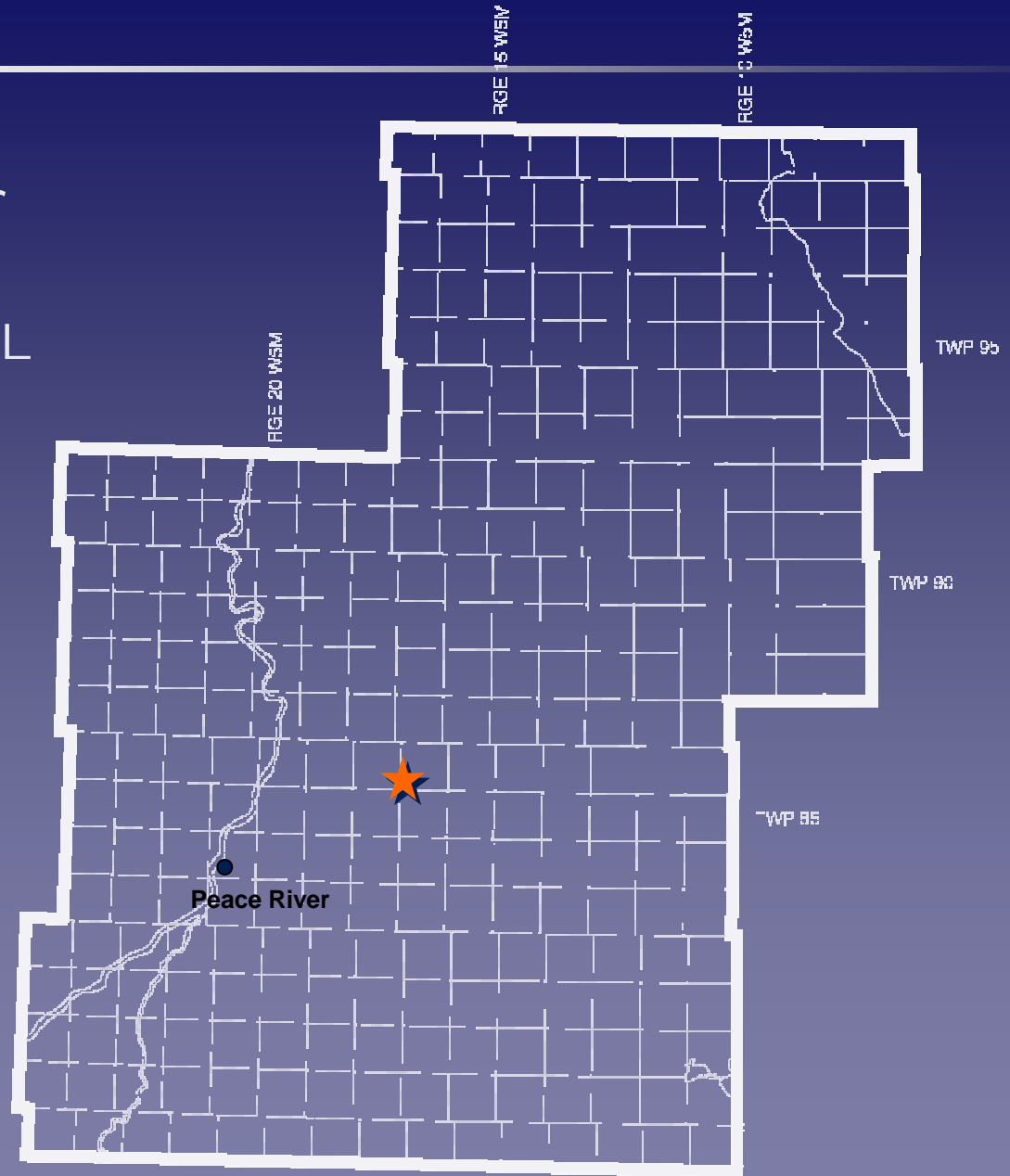
## Current Applications

- Koch – shut in 1 well in Peace River
  - Objection by Husky
- CNRL – shut in 20 wells in Cold Lake
  - Support by Husky, objection by EnCana
- EnCana – produce 1 well in Cold Lake
  - Objections by CNRL and Husky



# Peace River OIL SANDS AREA APPLICATION WELL

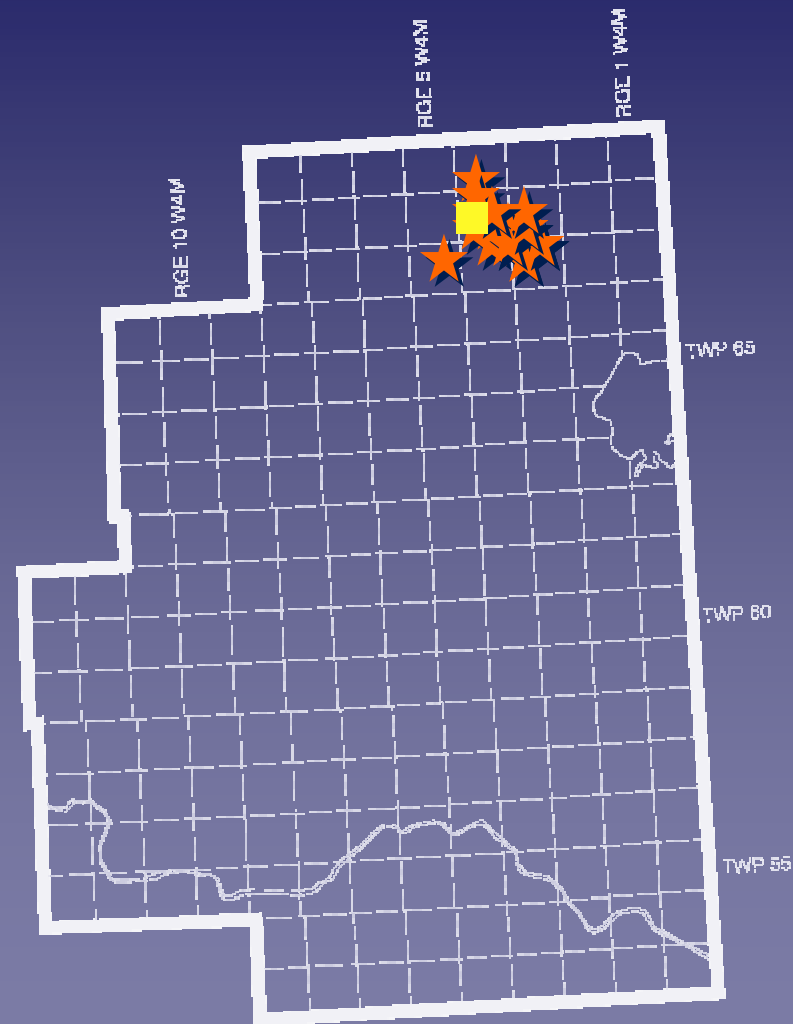
Koch shut-in  
application well



# Cold Lake OIL SANDS AREA APPLICATION WELLS

CNRL shut in  
application wells

EnCana production  
application well



## Potential for additional wells to be affected

- 30 – 260 wells in Peace River, Bluesky-Gething
- 20 – 50 wells in Cold Lake, Clearwater
- Other deposits

## Board Objectives

- Best decisions possible
- Timely decisions
- Opportunity for participation

## Proposed Regulatory Process

- Single, sequential hearing
  - Invite participation
  - Pre-hearing meeting
  - Hearing and decision
- Assess need to address additional wells

## Request for Comments

- Written comments by February 14, 2006
- Submit to Ken Schuldhaus  
[ken.schuldhaus@gov.ab.ca](mailto:ken.schuldhaus@gov.ab.ca)

# Discussion