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January 16, 2007

**Randall W. Block, Q.C.**

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file no: 400080-000069

Alberta Energy and Utilities Board  
640 - 5 Avenue SW  
Calgary, Alberta  
T2P 3G4

Attention: Mr. Ernie Smith

Dear Mr. Smith:

**Re: EUB Application Nos. 1394112, 1409180 and 1481725  
Cold Lake Oil Sands Area - Clearwater Deposit**

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Enclosed herewith for filing are fifteen copies of Husky's additional IRs to EnCana, which have been electronically sent as well today.

Yours truly,

**BORDEN LADNER GERVAIS LLP**

  
**RANDALL W. BLOCK**

/encl.

cc: Mr. Don Davies, McCarthy Tetrault  
Mr. Patrick J. McGovern, Thackray Burgess  
Ms. Susan C. Stark, Imperial Oil Resources  
Ms. Susan Anderson, Husky Oil Operations Ltd.

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January 16, 2007

**Additional Husky Information Request to EnCana based on Output Files Received  
Jan. 12, 2007, 2 p.m.**

1. Please provide a list of case names and descriptions for all the separate cases submitted.
2. Please provide for all the cases run total field fluid production rates, SOR and cSOR with time. Please compare one parameter on one graph at a time.
3. Please provide references where grid block sizes similar to EnCana's submission were used for accurate numerical simulation of SAGD and CSS operations.
4. The pressure difference across the gas-water-contact is in excess of 800 kPa at the end of the simulation runs. Please provide Clearwater examples where this has been observed.
5. Please provide a diagram showing all the adjustments made to transmissibilities and permeabilities.
6. Why are the CSS pressures significantly below the dilation pressure of 9800 kPa in the model.
7. Why are the CSS well bottom hole injection pressures below 3000 kPa and the average below 2000 kPa for most of their life at an injection rate of 1000 m<sup>3</sup>/d.
8. What is the reason for gas injection into the model (also shown in Table 5 in EnCana's submission Jan. 8, 2007)