

Husky Energy

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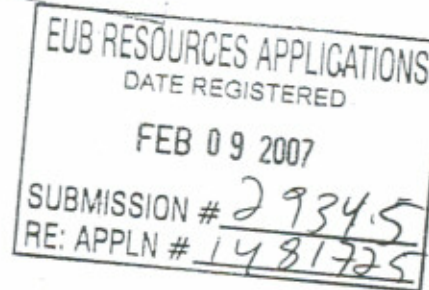
VIA RUSH COURIER

February 9, 2007

Alberta Energy and Utilities Board
640, 5th Avenue S.W.
Calgary, AB T2P 3G4

Attention: Mr. Ernie Smith

Re: Cold Lake Oil Sands Area - Clearwater Deposit



In its submission dated January 11, 2007, Husky submitted output graphs in relation to interim 3D simulation runs. As previously advised, Husky sought the input and output simulation data, however these data were overwritten at the common computer facilities shared by Dr. Ian Gates and the University of Calgary. Subsequently, in reconstructing the output data, Dr. Gates discovered an error in the input data for the 3D simulation runs. The volume multiplier of 0.5 at the boundary of symmetry was inadvertently applied to an additional 10 columns of grid blocks. The output graphs for the 3D simulation runs set forth in the January 11, 2007 submission reflect this error. Husky has re-run the 3D simulation correcting this error, changing no other inputs, and Husky encloses:

1. Correct output graphs; and
2. Electronic input and output data.

All of the electronic input and output data are set forth on the enclosed portable hard drive. Paper copies of the output graphs are enclosed. These runs do not include a liquid constraint, consistent with Husky's January 11, 2007 submission.

All future Husky simulation runs will include a liquid rate constraint.

Further, in its Reply Submission dated January 30, 2007, Husky submitted 2D results applying a liquid constraint. The electronic input and output files are also included on the enclosed portable hard drive.

Finally, Husky in its January 19, 2007 response to Board Staff IRs stated "additional simulation runs with a rate constraint do not alter the conclusion that gas depletion significantly increases the [risk] to the bitumen resource." EnCana has sought the liquid constrained runs referred to in the January 19, 2007 Husky responses to Board IRs. Included on the hard drive are the input files for the liquid constrained cases. The input files originally dated January 18, 2007 bear the current date as a result of being transferred between computer platforms. The intermediate output files had been deleted to make computer space. The output files have been re-run using the pre-January 19, 2007 inputs (and hence will bear the current date) and are also included on the portable hard drive.

Yours truly,

HUSKY OIL OPERATIONS LIMITED



Susan Anderson

SMA:cag

- cc: **Alberta Energy and Utilities**
Attention: Mr. Gary Perkins (letter & attachments)
- cc: **Imperial Oil Resources**
Attention: Ms. Cheryl Trudell (letter & attachments)
- cc: **McCarthy Tétrault**
Attention: Mr. D.G. Davies (letter & attachments)
- cc: **Thackray Burgess**
Attention: Mr. Patrick J. McGovern (hard drive, letter & attachments)
- cc: **Borden Lander Gervais**
Attention: Mr. Randall Block (letter & attachments)