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November 21, 2006

Mr. D.G. Davies
McCarthy Tétrault LLP
Suite 3330, 421 - 7 Avenue SW
Calgary, Alberta T2P 4K9

Randall W. Block, Q.C.
direct tel.: (403) 232-9572
e-mail: rblock@blqcanada.com
file no: 400080-000069

Dear Mr. Davies:

Re: Application Nos. 1394112, 1409180 and 1481725
Cold Lake Oil Sands Area - Clearwater Deposit

Enclosed are Husky's responses to EnCana's preliminary information requests of October 17, 2006. Also enclosed is a CD containing the data set forth in its response to information request 4. Husky's response to information request 3 is pending.

I confirm that Husky continues to prepare its responses to both the Board's and EnCana's November 10th information requests.

Yours truly,

BORDEN LADNER GERVAIS LLP

RANDALL W. BLOCK

/encl.

cc: Mr. Ernie Smith, Alberta Energy and Utilities Board
Mr. Patrick J. McGovern, Thackray Burgess
Ms. Susan C. Stark, Imperial Oil Resources
Ms. Susan Anderson, Husky Oil Operations Ltd.

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**Alberta Energy and Utilities Board
Cold Lake Oil Sands Area - Clearwater Deposit**

**Application Nos: 1378856, 1394112
and 1409180**

November 21, 2006

Husky Response to EnCana Information Requests of October 17, 2006

EnCana-Husky-01

Request: Identify the portion of the bitumen reserves that Husky believes will be affected by continued gas cap production during the life of its project and the reduction in recovery that Husky believes it will encounter in the affected areas.

Response: Please refer to Husky's response to Board IR dated October 27, 2006, Question #8.

November 21, 2006

Husky Response to EnCana Information Requests of October 17, 2006

EnCana-Husky-02

Request: Provide details of proposed well locations and trajectories for all proposed SAGD and CSS wells that Husky believes will be affected by continued gas cap production (i.e. within Husky's proposed region of influence).

Response: This is work under progress at Husky and the well locations have not been finalized yet. However, Husky intends to develop first a commercial project within the 15 section area and possibly extend it to parts of the second lease where Husky holds another 41 sections. It should be noted that most of this area is within the 3 km ROI described before. The initial project design study calls for SAGD wells pairs that are 100 m apart. The CSS well is located at the midpoint between the SAGD well pairs 50 m away from each. Consequently, 510 SAGD well pairs and 480 individual CSS wells will be required to develop the 15 section lease. Any additional land that can be developed in the 41 section lease will require proportionally larger number of wells. Therefore, Husky has significant concerns that its entire interests will be potentially adversely affected by gas production in the Clearwater formation.

**Alberta Energy and Utilities Board
Cold Lake Oil Sands Area - Clearwater Deposit**

**Application Nos: 1378856, 1394112
and 1409180**

November 21, 2006

Husky Response to EnCana Information Requests of October 17, 2006

EnCana-Husky-03

Request: Provide a description of the model that Husky is using for the reservoir simulation referred to in its submission and input and output data from this model.

Response: Pending

November 21, 2006

Husky Response to EnCana Information Requests of October 17, 2006

EnCana-Husky-04

Request: Provide complete core analysis and core photos for any wells that are not off confidential status in the Husky area.

Response: A CD containing core analysis and core photos from 15 confidential Husky wells is attached.

Both data sets demonstrate the presence of a rich bitumen resource with no continuous shale breaks over much of Husky Lease 7188110343 (east lease). This conclusion is also supported by proprietary pressure data previously submitted.

Note that Husky is continuing our evaluation of this bitumen resource, and have a 44 well delineation drilling program planned for this winter. These data will be used to further evaluate the resource, and support a proposed demonstration project planned for 2008.