



Canadian Natural

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Bernadette Law
Energy Resources Conservation Board
640-5th Ave SW
Calgary, AB T2P 3G4

RE: Letter to parties re confirm interim shut in 2009-11-09

Dear Bernadette Law,

I am writing to confirm that CNRL has complied with Interim Shut-In Order 09-003 and that all intervals listed in the attached shut in order have indeed been shut in.

Also in areas of overlapping pools where one pool is allowed to produce and another is required to be shut in, CNRL has completed segregation activities and segregation testing as per 11.150 (1) and (2) of the Oil and Gas Conservation Regulations in order to bring back production from the McMr F, WBSK BB, WBSK CC, McMr AA and Leduc B pools and is currently working with the ERCB to submit the data. CNRL has left the McMr H and McMr J pools shut in, as we were unable to prove segregation in all wellbores producing from the these pools and the WBSK A. We are awaiting board clarification as per our Oct 30th correspondence as to whether or not these pools are allowed to produce and were intentionally left off the shut in order as it will cost significant capital to segregate the WBSK A from the rest of the wellbore.

CNRL would like to point out the following wells in Table A. Although the intervals specified in Shut-In order 09-003 have been segregated and shut in, some of the event sequences listed under Shut-In order 09-003 will still be allocated production due to the ERCB recommended practice of allocating production to the lower event of two commingled event sequences. In these instances the wells have perf intervals that were not included in Shut-In order 09-003 which were perforated first and are located lower in the wellbore deeming them by ERCB recommended practice the lower event. CNRL is in the process of updating the registry in regards to the gross completion interval for the wells included in Table A to ensure future production is allocated to the correct interval.

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Table A

Location	Pool Code
00/14-28-091-17W4/0	CMGL 01 - WBSK, MCMR, NSKU, IRTN, GRSM, LDUC
00/05-32-091-17W4/0	MCMURRAY AA
00/10-01-091-18W4/0	CMGL 01 - WBSK, MCMR, NSKU, IRTN, GRSM, LDUC
00/07-04-092-18W4/0	CMGL 01 - WBSK, MCMR, NSKU, IRTN, GRSM, LDUC
00/11-04-092-18W4/2	CMGL 01 - WBSK, MCMR, NSKU, IRTN, GRSM, LDUC
02/06-10-092-18W4/0	CMGL 01 - WBSK, MCMR, NSKU, IRTN, GRSM, LDUC
00/04-16-092-18W4/0	LEDUC B

WBSK 204-210 on shut in request never perforated.

Yours truly,



Travis Paradis.