



# Canadian Natural

AMENDED

October 30, 2009

**Energy Resources Conservation Board**  
640 – 5<sup>th</sup> Avenue S.W.  
Calgary, Alberta T2P 3G4

**Attention: Bernadette Law, P.Eng.**  
**Resources Applications**

Dear Ms. Law:

**Re: ERCB Decision 2009-061 and Shut-In Order 09-003 for the Liege Field (AOSA)**

CNRL fully intends to conform to Decision 2009-061 and shut-in all intervals found in Order 09-003 effective October 31, 2009 that are under license to CNRL. Production from these intervals will remain shut-in pending the Board's final decision regarding Applications No. 1613543 and 1616123.

CNRL requests verification from the ERCB that the wells and intervals listed in Table A below are allowed to produce as they were not found in Shut-In Order 09-003 or Decision 2009-001. It is CNRL's intention to continue producing the wells in Table A, pending clarification from the ERCB, in view of the fact that the eligibility criteria to receive compensatory royalties requires an ERCB Shut-In Order, as per Information Letter 2004-36.

**Table A. Wells Not Found In Shut-In Order 09-003 or Decision 2009-001**

Field Name	Well ID	Pay Top Depth (TVD)	Pay Base Depth (TVD)	Pay Top Depth (MD)	Pay Base Depth (MD)	Licensee
LIEGE	00/10-09-091-17W4/0	184	188	184	188	CNRL
	00/12-12-091-17W4/0	180	182	180	182	CNRL
	00/03-15-091-17W4/0	186	189	186	189	CNRL
	00/06-23-091-17W4/0	181.5	183	181.5	183	CNRL
	00/07-31-091-17W4/0	199	201	199	201	CNRL
	00/03-34-091-17W4/0	187	189	187	189	CNRL
	00/16-13-091-18W4/0	192	195	192	195	CNRL
	00/04-25-091-18W4/0	193	195	193	195	CNRL
	02/10-26-091-18W4/0	195	197	195	197	CNRL
	00/09-27-091-18W4/0	197.5	200	197.5	200	CNRL
	00/08-28-091-18W4/0	199	201.5	199	201.5	CNRL
	00/07-33-091-18W4/0	200	203.5	200	203.5	CNRL
	00/10-05-092-18W4/0	207	210.5	207	210.5	CNRL
	00/07-09-092-18W4/0	205.8	207.6	205.8	207.6	CNRL
	00/13-09-092-18W4/0	203.6	211	203.6	211	CNRL
	00/10-25-092-18W4/0	207	208	207	208	CNRL
	00/07-15-093-18W4/0	233.9	235.5	233.9	235.5	CNRL

**Canadian Natural Resources Limited**

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Furthermore, CNRL requests confirmation that it is the ERCB's intention to leave the intervals and pools (MCMR H, J, F, Wbsk Undef, and Wbsk Q) listed in Table B as allowed to produce considering that we would be required to spend significant capital during the coming winter in order to segregate these deemed allowable pools.

**Table B. Wells Requiring Segregation**

Field Name	Well ID	Pay Top Depth (TVD)	Pay Base Depth (TVD)	Pay Top Depth (MD)	Pay Base Depth (MD)	Stratigraphic Interval	Licensee
LIEGE	00/06-10-091-17W4/0	211	211	304	773	MCMR H	CNRL
	00/07-09-091-17W4/0	212	212	393	804	MCMR H	CNRL
	00/11-10-091-17W4/0	206	211.5	206	211.5	MCMR J	CNRL
	00/11-10-091-17W4/0	214	215	214	215	MCMR J	CNRL
	00/07-33-091-18W4/0	225.5	230.5	225.5	230.5	MCMR F	CNRL
	00/07-04-092-18W4/0	230.5	235.5	230.5	235.5	MCMR F	CNRL
	00/11-04-092-18W4/0	230	234.5	230	234.5	MCMR F	CNRL
	00/10-08-092-18W4/0	231.5	232.5	231.5	232.5	MCMR F	CNRL
	00/07-09-092-18W4/0	231.5	232.5	231.5	232.5	MCMR F	CNRL
	00/04-12-093-18W4/0	226	229	226	229	Wbsk Q	CNRL

Should you require any further information, please feel free to call the undersigned at (403) 386-5392.

Sincerely,

**CANADIAN NATURAL RESOURCES LIMITED**

  
 Sharon Baker, BSc  
 Exploitation Technologist