

Via Email

October 2, 2009

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To All Interested Parties:

**Re: ERCB Proceeding 169
Applications by Sunshine Oil Sands Ltd. (Application No. 1613543) and Total E & P
Canada Ltd. (Application No. 1616123) for the shut-in of gas production from 105
wells, and an application by Paramount Energy Operating Corporation
(Application No. 1506272) to produce gas from one well, in and around the Liege
Wabiskaw O Pool**

Dear Sirs:

On September 25, 2009 the Board advised interested parties of its intention to revise the filing schedule to accommodate the filing of additional information relating to the area of application. The Board considers the area of application to include the region of influence described in Sunshine's application and, because the Board considers bitumen conservation issues on a pool basis, the entire Liege Wabiskaw A Pool. The Board also considers that the area of application includes a one section buffer surrounding these two areas. A map of the area of application is attached as **Schedule A**.

The initial submissions filed by interested parties include logs from 99 wells within the region of influence identified by Sunshine. The Board has identified an additional 250 wells within the area of application for which no well logs have been filed. A list of all 349 wells is attached as **Schedule B**. The Board considers that interpretation (i.e. logs annotated with stratigraphic tops and fluid contacts) of some or all of these well logs will add significantly to the Board's and the parties' understanding of the location of bitumen, gas and shales within the area of application and of the quality of that bitumen.

The Board recognizes that it has the authority to direct one or all of the parties to file this additional information pursuant to section 18 of the *Rules of Practice*. Alternatively, the Board could attempt to place this information on the record through its examination of the parties. However, the Board is of the view that neither of the above solutions represents the most effective means to get this information on the record. One option that the Board wishes parties to consider is allocating the log interpretation amongst the parties based on their respective interests within the area of application.

Accordingly, the Board intends to convene a technical meeting pursuant to section 33 of the *Rules of Practice* to explore with the parties how to best get this information on the record. A revised filing schedule will also be discussed at the technical meeting. The Board's counsel will contact the parties to set up this meeting.

Please feel free to call me if you have any questions with respect to the above.

Yours truly,



for

JP Mousseau
Board Counsel