

General Bulletin

GB 2003-28

July 22, 2003

To: All Oil, Gas, and Oil Sands Operators

BITUMEN CONSERVATION REQUIREMENTS ATHABASCA WABISKAW-MCMURRAY

1 INTRODUCTION

The Alberta Energy and Utilities Board (EUB/Board) announces with this general bulletin (GB) bitumen conservation requirements for gas production from the Wabiskaw-McMurray in the Athabasca Oil Sands Area.

The Board developed these requirements after consideration of oral and written submissions in response to *General Bulletins 2003-12* and *2003-16* and proceedings and information referenced in these general bulletins. These materials are available on the EUB Web site at <http://www.eub.gov.ab.ca/BBS/new/Projects/GasBitumenPolicy.htm>.

At a consultation meeting on July 3-5, 2003, thirty-nine interested parties who made written submissions had an opportunity to make oral presentations to the Board on the bitumen conservation proposal set out in *GB 2003-16*. The proposal included an interim shut-in order for gas wells producing from a reduced Athabasca Wabiskaw-McMurray application area (map attached to *GB 2003-16*), and the preparation of a detailed geological study to determine where gas production could resume without a significant risk to bitumen conservation. The reduced application area was implemented with the release of *GB 2003-16*, removing the requirement for gas production applications outside the area.

Most submissions in response to *GB 2003-16* focused on the interim shut-in proposal. Views were expressed on a number of topics that generally included the jurisdiction of the Board, the need for the proposed policy, extent of the application/shut-in area, socioeconomic analysis, compensation, and collaboration with industry. With respect to the matter of compensation, the Board notes it is not empowered to approve or deny compensation for shut-in wells.

2 OVERVIEW

The Board's task is to ensure that energy resources are conserved and not wasted, having regard for both the near- and long-term interests of all Albertans. Weighing the benefits of near- and long-term economic value in the public interest is complex. The difficulty of this task increases when there are competing interests from developers. Couple these circumstances with emerging technology and limited data, and the resource conservation decision is further complicated. In

this case, the Board's challenge is one of managing risk in a fair and responsible way until such time as uncertainties can be reduced or eliminated. Having regard for these factors, the Board is not surprised at the polarized views that exist today and have marked the gas/bitumen issue over the past several years.

After six years of review, including several comprehensive proceedings, the Board concludes the following:

- Associated gas production presents an unacceptable risk to bitumen recovery using steam assisted gravity drainage (SAGD).
- Currently, there are no proven technologies that satisfactorily mitigate this risk.
- Within a defined area, Wabiskaw-McMurray gas production that is associated with potentially recoverable bitumen must be identified and shut in as soon as possible.
- The best available method to identify nonassociated gas production is through a regional geological study. The Board recognizes such a study is subject to change as new information becomes available. The approach the Board intends to use for conducting such a study is described in Appendix 1.

The Board considers the bitumen resource within the application area to have the best potential for SAGD development. In addition, the Board is of the view that Wabiskaw-McMurray gas pools in this area are generally at an advanced stage of depletion, the depletion is ongoing, and immediate action is required to mitigate further risk to SAGD bitumen recovery.

The Board received argument that a blanket shut-in order, even if interim, would not be appropriate because it would shut in some nonassociated gas resulting in unnecessary economic and social impacts for no apparent conservation benefit. Further, some gas producers maintained that they are able to determine where gas production does not pose a conservation risk.

Given all the above, the Board is implementing an expedited and measured regulatory approach to identify and curtail gas production that is associated with potentially recoverable bitumen. The Board has decided to use a phased approach, beginning with an interim shut in order with provision for exemptions, which it believes addresses most of the concerns raised by interested parties. Final decisions respecting the production status of a gas zone will be made following the completion of the EUB's regional geological study and, if necessary, a Board hearing. Prior to this, the production status of all gas zones subject to the interim shut in order is temporary.

Phase 1 consists of an interim shut-in order with provision for temporary exemptions. In this phase, the Board is providing gas producers an opportunity to exempt any gas zone where they have evidence that it is not associated with potentially recoverable bitumen.

Phase 2 provides oil sands leaseholders, EUB staff, and other affected parties an opportunity to challenge a gas producer's exemptions from the interim shut-in order through an expedited review process. This expedited process will be limited to assessing whether the gas is associated with potentially recoverable bitumen. Any Board decision from this review will also be interim.

Phase 3 will decide the final status of all gas production subject to the interim shut in order and exemptions with Board proceedings, if necessary. It will commence when EUB staff have completed and released all or portions of their regional geological study. The study is under way and additional resources will be dedicated, with a view to completing the work by December 31, 2003. This timeline is also based on the assumption that industry will provide significant resources to the project. The Board intends to decide the status of all exempted gas production by April 1, 2004, on an interim or final basis.

The Board is not reducing the application and shut-in area north of Township 85 because there is a significant bitumen resource in this area. The area east of Range 12 is not impacted by the interim shut-in order, as there is currently no Wabiskaw-McMurray gas production. Even though Wabiskaw-McMurray gas production was approved in some pools west of Range 12, the bitumen resource has not been thoroughly studied under all gas pools. Further, wells north of Township 85 may be exempted as provided for in Phase 1.

As outlined earlier, the bitumen conservation risk posed by continuing gas production will not be fully addressed until the completion of a regional geological study (Phase 3). In the interim, the Board expects that gas producers will not take actions to accelerate exempted Wabiskaw-McMurray gas production.

The Board believes there is a deficiency of pressure data that must be addressed. These data need to be collected and submitted to the Board as soon as practical to allow for their integration into the geological study.

The Board also believes there is merit in convening a meeting with industry to examine ongoing opportunities for collaboration.

3 BITUMEN CONSERVATION REQUIREMENTS AND PROCESS

3.1 Phase 1 - Interim Shut-in Order and Exemptions

Effective September 1, 2003, all Wabiskaw-McMurray gas production from wells within the application area (see Appendix 2) and within overlapping Pool Orders must be shut in on an interim basis unless exempted. The Interim Shut-in Order (see Appendix 3) identifies the subject wells.

Wabiskaw-McMurray gas production is exempt on an interim basis provided that

- 1) a licensee states it has evidence to show that grandfathered gas (i.e., zones completed prior to July 1, 1998) is not associated with potentially recoverable bitumen; or
- 2) gas production was approved after July 1, 1998, pursuant to an application under *Interim Directive (ID) 99-1: Gas/Bitumen Production in Oil Sands Areas—Application, Notification, and Drilling Requirements*.

A licensee must notify the EUB of the wells and perforated intervals that it states are exempt using the process described in *ID 99-1 Amendment* (see Appendix 2). Temporary exemptions from the interim shut-in order are effective on the date of filing. Gas production for which temporary exemption notification has not been filed by September 1, 2003, must be shut in until such time as an exemption is filed. The EUB will publish a list of the exempt wells and perforated intervals on its Web site for access by all interested parties.

A licensee must have in its possession the supporting evidence it used to exempt gas production. The licensee must produce this supporting evidence within two working days, or as directed by the Board, if an exemption is contested or when audited by the EUB. If a licensee fails to produce the evidence as directed by the Board, the producing zone will be subject to immediate interim shut-in, and the EUB may audit that licensee's remaining exempted gas production. Evidence of further noncompliance will result in the immediate shut in of those wells and will invoke the EUB's general enforcement process.

It should be understood that decisions made respecting Wabiskaw-McMurray gas production from wells that were considered at the Surmont hearing (*Decision 2000-022*) and the Chard-Leismer hearing (*Decision 2003-023*) are unaffected by this interim shut-in order.

With respect to winter access in the application and shut-in area, the Board is prepared to consider this matter on a case-by-case basis; however, the Board notes that operators were able to comply with the shut-in orders issued with *Decisions 2000-022* and *2003-023* outside of the winter access season.

3.2 Phase 2 - Expedited Review of Exemptions

If an oil sands leaseholder, EUB staff, or other party objects to a filed exemption:

- The objection including supporting evidence must be filed with the EUB.
- The Board will notify the licensee of the subject gas well and all other licensees of wells within the same EUB Pool Order and provide them with the evidence in support of the objection.
- The licensee(s) of wells in the same pool will, within two working days, provide the objecting party and the EUB with the evidence in support of the exemption(s).
- Shortly after receipt of the evidence, the Board will, on an expedited basis, convene a limited proceeding with strict timelines to determine whether or not the exemption(s) should continue based on the evidence filed. This interim proceeding will be limited to assessing whether the gas is associated with potentially recoverable bitumen. The licensee(s) of gas wells in the pool shall be the applicant(s) for the purposes of this proceeding.
- The Board's interim decision will apply to all wells in the Pool Order.

3.3 Phase 3 - Full Review at a Hearing

Upon completion of all or a portion of its regional geological study, EUB staff will release their interpretation and notify potentially affected parties of their intention to recommend to the Board that it continue or vary the production status of zones within a well. If a licensee of a gas well, an oil sands leaseholder, or other party objects to the EUB staff recommendation, the Board will notify all affected parties of the objection. The Board will then conduct a public hearing, including an interim proceeding, if necessary, in accordance with the Board's practice.

3.4 Gas Production Applications Filed Under *ID 99-1*

The Board will resume processing all pending or new gas production applications under *ID 99-1*.

3.5 Pressure Data Requirements

The Board believes there is a need to address the deficiency in pressure data for gas wells and pools in the Athabasca Wabiskaw-McMurray application area, which was referenced by some parties. Timely receipt of additional pressure data would enhance the quality of the EUB's regional geological study. *ID 99-1* is amended (Appendix 2) to include new pressure survey requirements for the subject application area. The revisions include the rescission of waivers from annual pressure survey requirements and the submission of additional pressure data by November 1, 2003.

The Board reminds parties that any pressure surveys that have not already been filed with the EUB must be submitted pursuant to Section 11.120 of the Oil and Gas Conservation Regulations.

4 EUB/INDUSTRY MEETING

The Board believes that there may be merit in convening a meeting of senior executives to discuss opportunities for ongoing collaboration. The Board will contact appropriate individuals to determine their willingness to participate. The following are some suggested topics for discussion:

- Industry assistance in the EUB regional geological study.
- Process for advancing technological solutions.

Questions respecting this general bulletin may be directed to Terry Abel, at (403) 297-3382 or Gary Dilay, at (403) 297-3561.

[Original signed by]

Neil McCrank, Q.C.
Chairman

Attachments

APPENDIX 1. EUB REGIONAL GEOLOGICAL STUDY PROCESS

Introduction

The following describes the general process the EUB intends to follow in conducting its regional geological study. The EUB will use its study to assess whether Wabiskaw-McMurray gas zones are associated or not associated with potentially recoverable bitumen, as outlined in *ID 99-1* and *Decision 2003-023*. The Board recognizes that there are a number of different approaches or methodologies for conducting such a study and is not implying that other parties need to adopt this specific approach.

Explanation of Terms

Potentially Recoverable Bitumen

The EUB's conservation mandate inherently requires consideration of the long-term development of bitumen resources. Current commercial in situ technologies in the Athabasca Wabiskaw-McMurray are new and developing; therefore, these schemes do not define potentially recoverable bitumen. The EUB must also consider the bitumen resource that is exploitable with reasonably foreseeable technology and economic conditions. For example, the EUB expects that existing projects will develop lesser quality resources as they expand.

The EUB considers potentially recoverable bitumen to be bitumen in oil sands that has a minimum thickness of 10 metres with a minimum bitumen saturation of 50 per cent. Consideration must be given to the volume of the bitumen encountered, the geological depositional environment, the presence of associated water zones, and the available well control.

Nonassociated Gas

This is gas that is *not* in pressure communication with bitumen within the region of influence either directly or through a connecting water zone. To identify nonassociated gas, mudstones/shales that may appear to separate gas from underlying bitumen must be shown to be associated with regionally deposited units. A regional geological study is necessary to establish the depositional environment.

Associated Gas

This is gas that *is* in pressure communication with bitumen within the region of influence either directly or through a connecting water zone. To identify associated gas, the bitumen and gas must be in direct fluid contact within a continuous porous interval, or if the gas/bitumen interval is in a channel environment, the mudstones/shales within the interval must not be regionally deposited.

Process

The study will build upon the work completed in *Decision 2003-023* and extend that study to the remainder of the Wabiskaw-McMurray application area where there is gas production. To expedite the work, the area will be subdivided into smaller geographic areas, with each being assigned to a study team.

The following steps will be applied within each of these smaller geographic areas:

- 1) Logs will be initially screened to identify gas that may be associated with potentially recoverable bitumen within a well and the potential extent of the bitumen resource, having regard for the depositional environment in the immediate area.
- 2) Following the initial screening, logs and core will be examined to determine significant marker horizons. The correlation of surfaces/sands/muds that was completed at Chard-Leismer will be expanded. In order to extend this work beyond Chard-Leismer, a number of stratigraphic cross-sections will be prepared. The extent of the surfaces/sands/muds and the identification of any previously unidentified significant surfaces/sands/muds will occur during the construction of the stratigraphic cross-sections.
- 3) The stratigraphic cross-sections will provide the basis for extrapolating the stratigraphic model used at Chard-Leismer. The extrapolation of the model to the remainder of the application area will be confirmed and revised as required.
- 4) The surfaces/sands/muds used to define the stratigraphic model will be determined from logs and core. These picks, as well as those to define the region of influence (porosity top, porosity base, fluid contact, porosity, etc.), will be stored in a database.
- 5) The stratigraphic model will be used to determine the applicability of the criteria and approach for establishing vertical communication used at Chard-Leismer. The criteria will be examined and modified where necessary.
- 6) The picks in the database will be used to generate maps illustrating the extent of the regional sands and muds. Once determined, gas pool maps will be generated and pooling will be revised based on the information contained in the stratigraphic model, fluid interfaces, and pressure and production data. Top water zones will also be considered in defining regions of influence.
- 7) The maps and cross-sections will be used to define the vertical and lateral communication risks associated with the various units.

While the general plan is to follow the sequence described above, refinement will occur through an iterative approach (e.g., identification of log picks throughout the area may result in adjustments to the cross-sections, which in turn may affect the stratigraphic model).

Data and Interpretations Arising from the Study

Paper log library: Paper copies for all wells within the study area (approximately 4000 wells) where suitable logs are available.

Core library: A list of all available core and their intervals within the study area, including core descriptions for those wells reviewed.

Cross-sections: Regional and local cross-sections (“local” defined as occurring within a subproject area).

Stratigraphic model: A stratigraphic model or models for the application area.

Database: A geological and engineering database containing basic well data, geological picks, fluid interfaces, pressure data, and other relevant data.

Maps: Geological maps (unit structure, extent, and thickness) and pool maps (gas pools and top water zones).

Conclusions regarding risk of communication by zone: These will be in a format similar to the tables constructed at Chard-Leismer (Appendices 4, 5, 6, and 13 in *Decision 2003-023*).

APPENDIX 2. ID 99-1 AMENDMENT

ID 99-1 AMENDMENT

July 22, 2003

To: All Oil, Gas, and Oil Sands Operators

FOURTH AMENDMENT TO INTERIM DIRECTIVE 99-1

On February 3, 1999, the Alberta Energy and Utilities Board (EUB) issued *Interim Directive (ID) 99-1: Gas/Bitumen Production in Oil Sands Areas—Application, Notification, and Drilling Requirements*. This amendment incorporates revisions to the EUB's requirements respecting gas production from the Wabiskaw-McMurray in the Athabasca Oil Sands Area, as announced in *General Bulletin (GB) 2003-16* and *GB 2003-28*.

1 Application Area

The gas production application areas for the Wabiskaw and McMurray are rescinded (Maps 4 and 5 of *ID 99-1*) and replaced by a single Wabiskaw-McMurray application area, as shown on Attachment 1. The description of the application criteria for the Wabiskaw and McMurray contained within the appendix of *ID 99-1* is replaced with the following:

Wabiskaw-McMurray Deposit

Applications for approval to produce gas are required for wells drilled within the Wabiskaw-McMurray application area and for wells drilled outside this area that are within or extend a Wabiskaw or McMurray Pool Order that overlaps the application area.

Previously, when a Wabiskaw-McMurray gas well drilled outside the application area discovered bitumen meeting the criteria outlined in *ID 99-1*, an application was required. With these changes, applications are no longer required outside of the new application area unless drilled into a Pool Order that overlaps the application area. Notwithstanding, oil sands leaseholders that have a local concern may request a gas shut-in review or the Board may conduct such a review on its own initiative. Drilling requirements specified in *ID 99-1* continue to apply outside the new application area.

2 Application Information Requirements

The application information requirements specified in *ID 99-1* are applicable to the Wabiskaw-McMurray application area. However, this information needs to be addressed within the context of a regional geological setting. Applicants must provide a regional geological study encompassing a minimum 15 kilometre (km) radius centered around the application well.

3 Interim Shut-in Order and Exemptions

Effective September 1, 2003, all Wabiskaw-McMurray gas production from wells within the new application area and within overlapping Pool Orders must be shut in on an interim basis unless exempted. Schedule A of Interim Shut-in Order 03-001 lists the wells subject to the interim shut-in order. In the event that Wabiskaw-McMurray gas production is occurring within the application area or within overlapping Pool Orders from wells not listed in Schedule A of the interim shut-in order, the licensee must immediately advise the EUB Resources Applications Group in writing.

Wabiskaw-McMurray gas production is exempt on an interim basis provided that

- 1) a licensee states it has evidence to show that grandfathered gas (i.e., zones completed prior to July 1, 1998) is not associated with potentially recoverable bitumen¹; or
- 2) gas production was approved after July 1, 1998, pursuant to an application under *ID 99-1*.

A licensee must notify the EUB of the wells and perforated intervals that it states are exempt. Notification of exemption must include a covering letter signed by an authorized company representative along with a list of the unique well ID, perforated interval(s), and the basis for exemption in the format shown in Attachment 2. Licensees intending to file an exemption should send a paper copy, along with an electronic version of the list (Excel format), to

Attention: Resources Applications Group
Alberta Energy and Utilities Board
640 - 5 Avenue SW
Calgary, Alberta T2P 3G4
E-mail: EUB.ExemptNotifications@gov.ab.ca

Temporary exemptions from the interim shut-in order are effective on the date of filing. Gas production for which temporary exemption notification has not been filed by September 1, 2003, must be shut in until such time as an exemption is filed. The EUB will publish a list of the exempt wells and perforated intervals on its Web site for access by all interested parties.

A licensee must have in its possession the supporting evidence it used to exempt gas production. The licensee must produce this supporting evidence within two working days, or as directed by the Board, if an exemption is contested or when audited by the EUB. If a licensee fails to produce the evidence as directed by the Board, the producing zone will be subject to immediate interim shut-in and the EUB may audit that licensee's remaining exempted gas production. Evidence of further noncompliance will result in the immediate shut in of those wells and will invoke the EUB's general enforcement process.

¹ This is bitumen in oil sands that has a minimum thickness of 10 metres with a minimum bitumen saturation of 50 per cent. Consideration must be given to the volume of the bitumen encountered, the geological depositional environment, the presence of associated water zones, and the available well control.

Decisions made respecting Wabiskaw-McMurray gas production from wells that were considered at the Surmont hearing (*Decision 2000-022*) and the Chard-Leismer hearing (*Decision 2003-023*) are unaffected by this interim shut-in order.

The interim shut-in order will supersede any existing commingling orders.

4 Pressure Data Requirements

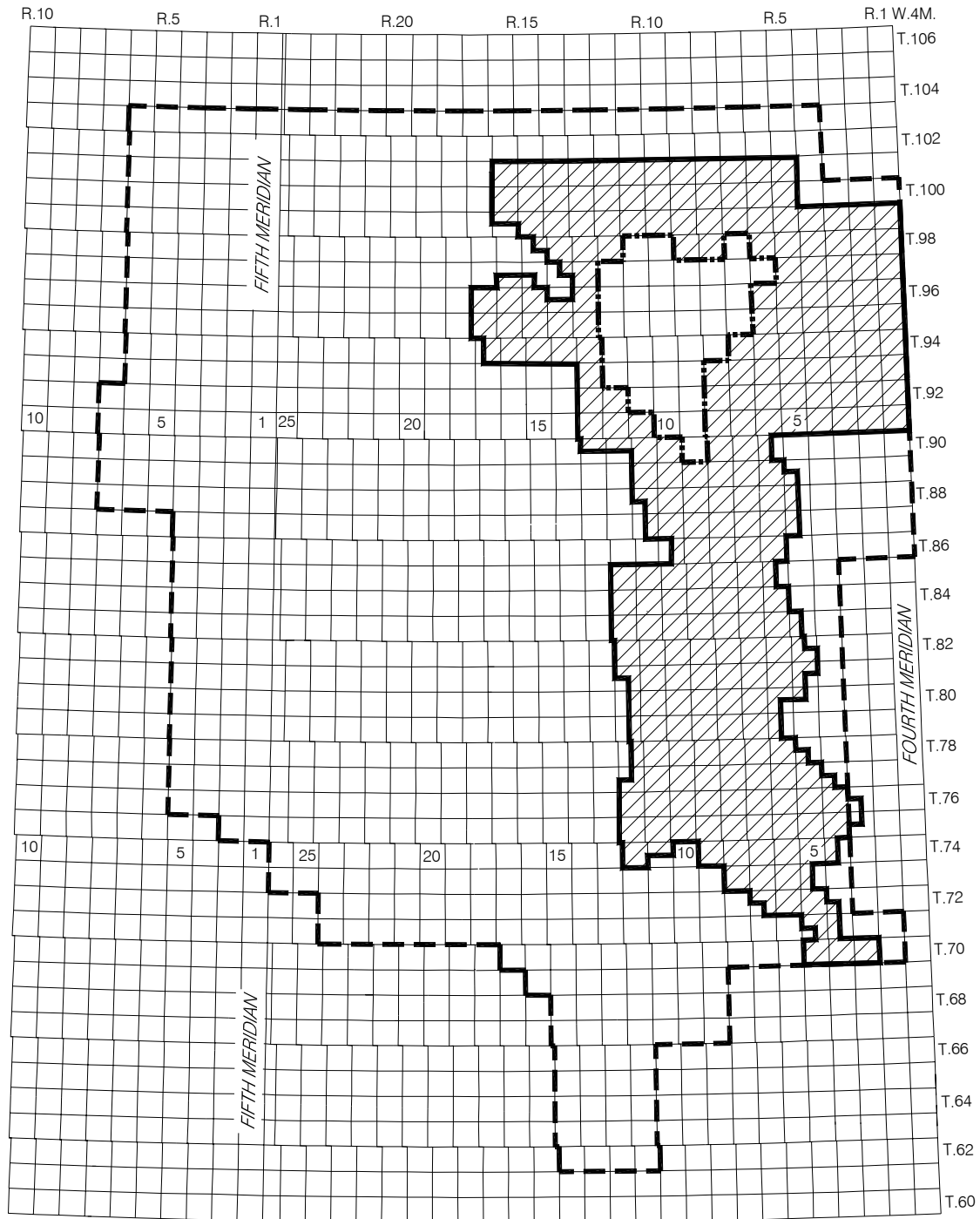
Effective immediately, waivers previously granted regarding the collection of pressure data from EUB designated Wabiskaw-McMurray gas pools within or overlapping the application area are rescinded. For these pools the EUB requires that pressure surveys be conducted and submitted by November 1, 2003, from the greater of one well or 25 per cent of the wells in each pool. These must be bottomhole pressure surveys using the methodology described in *Guide 40: Pressure and Deliverability Testing—Oil and Gas Wells* for obtaining stabilized pressures. Variations from these requirements must be approved by the EUB.

After November 1, 2003, requirements revert back to *Guide 40* or such other requirements as may be determined through consultation with industry.




Questions regarding this amendment should be directed to the EUB's Resources Applications Group at (403) 297-3561.

Neil McCrank, Q.C.
Chairman

Attachments



LEGEND

-  Athabasca Oil Sands Area
-  Wabiskaw - McMurray Gas Production Application Area
-  Excluded mineable oil sands area

Attachment 1. Wabiskaw - McMurray Gas Production Application Area



APPENDIX 3. INTERIM SHUT-IN ORDER

ALBERTA ENERGY AND UTILITIES BOARD

IN THE MATTER OF THE *ALBERTA ENERGY AND UTILITIES BOARD ACT*, R.S.A. 2000, Chapter A-17; the *ENERGY RESOURCES CONSERVATION ACT*, R.S.A. 2000, Chapter E-10, as amended; the *OIL AND GAS CONSERVATION ACT*, R.S.A. 2000, Chapter O-7, and regulations thereunder; and the *OIL SANDS CONSERVATION ACT*, R.S.A. 2000, Chapter O-6, and regulations thereunder

INTERIM SHUT-IN ORDER 03-001

WHEREAS the Alberta Energy and Utilities Board (EUB/Board) has had the benefit of recommendations resulting from its inquiry Gas/Bitumen Production in Oil Sands Areas, March 1998, the findings set out in EUB *Decision 2000-022*, March 30, 2000, and EUB *Decision 2003-023*, March 18, 2003, and ongoing information related to gas and bitumen production from Wabiskaw-McMurray in the Athabasca Oil Sands Area;

AND WHEREAS it appears to the Board that the ultimate recovery of crude bitumen in the Wabiskaw-McMurray application area of the Athabasca Oil Sands Area is affected by Wabiskaw-McMurray gas production from wells completed in the oil sands strata in the application area or in areas set out in the Wabiskaw or McMurray Pool Orders that overlap the application area and requires immediate action;

THEREFORE, for purposes of conservation of the ultimate recovery of crude bitumen in the Wabiskaw-McMurray of the Athabasca Oil Sands Area, it is hereby ordered that

1. Unless exempted in accordance with *Interim Directive (ID) 99-1: Gas/Bitumen Production in Oil Sands Areas—Application, Notification, and Drilling Requirements*, as amended, published by the EUB, the licensees of the wells listed in the attached Schedule A shall shut in Wabiskaw-McMurray gas production in the said wells effective September 1, 2003, on an interim basis.

Dated this 22nd day of July 2003.

Alberta Energy and Utilities Board

Neil McCrank Q.C.
Chairman

ALBERTA ENERGY AND UTILITIES BOARD

IN THE MATTER OF THE *ALBERTA ENERGY AND UTILITIES BOARD ACT*, R.S.A. 2000, Chapter A-17; the *ENERGY RESOURCES CONSERVATION ACT*, R.S.A. 2000, Chapter E-10, as amended; the *OIL AND GAS CONSERVATION ACT*, R.S.A. 2000, Chapter O-7, and regulations thereunder; and the *OIL SANDS CONSERVATION ACT*, R.S.A. 2000, Chapter O-6, and regulations thereunder

INTERIM ORDER 03-001

SCHEDULE A OF INTERIM SHUT-IN ORDER 03-001

	Unique Well ID	Licensee
1	00/07-02-070-03W4/0	ENCANA CORPORATION
2	00/01-18-070-03W4/0	ENCANA OIL & GAS CO. LTD.
3	00/05-14-070-04W4/0	ENCANA CORPORATION
4	05/05-14-070-04W4/0	ENCANA CORPORATION
5	00/12-14-070-04W4/2	ENCANA CORPORATION
6	00/03-29-071-04W4/0	ENCANA OIL & GAS CO. LTD.
7	00/10-25-071-05W4/0	ENCANA CORPORATION
8	00/05-05-072-04W4/0	ENCANA CORPORATION
9	00/07-06-072-04W4/0	ENCANA OIL & GAS CO. LTD.
10	00/06-01-072-05W4/0	ENCANA CORPORATION
11	00/12-14-072-05W4/0	ENCANA CORPORATION
12	00/07-36-072-05W4/0	ENCANA OIL & GAS CO. LTD.
13	00/10-05-072-06W4/0	ENCANA OIL & GAS CO. LTD.
14	00/07-14-072-06W4/0	ENCANA CORPORATION
15	00/08-16-072-06W4/0	ENCANA CORPORATION
16	00/07-17-072-06W4/0	ENCANA OIL & GAS CO. LTD.
17	00/07-17-072-06W4/2	ENCANA OIL & GAS CO. LTD.
18	00/12-26-072-06W4/0	ENCANA CORPORATION
19	00/12-26-072-06W4/2	ENCANA CORPORATION
20	00/10-36-072-07W4/2	ENCANA CORPORATION
21	00/05-30-073-04W4/0	BP CANADA ENERGY COMPANY
22	00/06-31-073-04W4/0	BP CANADA ENERGY COMPANY
23	00/11-02-073-05W4/0	ENCANA CORPORATION
24	W0/13-10-073-05W4/0	ENCANA OIL & GAS CO. LTD.
25	00/16-10-073-05W4/0	ENCANA CORPORATION
26	00/12-11-073-05W4/0	ENCANA CORPORATION
27	00/07-12-073-05W4/0	ENCANA CORPORATION
28	00/12-13-073-05W4/0	ENCANA CORPORATION
29	00/14-13-073-05W4/0	ENCANA CORPORATION
30	00/10-14-073-05W4/0	ENCANA CORPORATION
31	00/16-14-073-05W4/0	ENCANA CORPORATION
32	00/11-15-073-05W4/0	ENCANA CORPORATION
33	02/11-16-073-05W4/0	ENCANA CORPORATION
34	03/11-16-073-05W4/0	ENCANA CORPORATION
35	02/12-17-073-05W4/0	ENCANA CORPORATION
36	00/13-17-073-05W4/0	ENCANA CORPORATION
37	00/09-21-073-05W4/0	BP CANADA ENERGY COMPANY
38	00/12-22-073-05W4/0	BP CANADA ENERGY COMPANY
39	00/10-24-073-05W4/0	BP CANADA ENERGY COMPANY
40	02/07-25-073-05W4/0	BP CANADA ENERGY COMPANY
41	00/16-26-073-05W4/0	BP CANADA ENERGY COMPANY
42	00/07-27-073-05W4/0	BP CANADA ENERGY COMPANY
43	00/10-29-073-05W4/0	BP CANADA ENERGY COMPANY
44	00/09-32-073-05W4/0	BP CANADA ENERGY COMPANY
45	00/06-33-073-05W4/0	BP CANADA ENERGY COMPANY
46	00/08-34-073-05W4/0	BP CANADA ENERGY COMPANY
47	00/07-35-073-05W4/0	BP CANADA ENERGY COMPANY
48	00/08-36-073-05W4/0	BP CANADA ENERGY COMPANY
49	00/06-05-073-06W4/0	ENCANA CORPORATION
50	00/06-06-073-06W4/0	ENCANA CORPORATION
51	00/06-06-073-06W4/2	ENCANA CORPORATION
52	00/06-07-073-06W4/0	ENCANA CORPORATION
53	00/06-07-073-06W4/2	ENCANA CORPORATION
54	00/06-08-073-06W4/2	ENCANA CORPORATION
55	00/07-08-073-06W4/0	ENCANA CORPORATION
56	00/11-09-073-06W4/0	ENCANA CORPORATION
57	00/14-09-073-06W4/0	ENCANA CORPORATION

58	00/05-10-073-06W4/0	ENCANA CORPORATION
59	00/11-15-073-06W4/0	ENCANA CORPORATION
60	00/02-16-073-06W4/0	ENCANA CORPORATION
61	00/01-17-073-06W4/0	ENCANA OIL & GAS CO. LTD.
62	00/11-17-073-06W4/0	ENCANA CORPORATION
63	00/06-18-073-06W4/0	ENCANA CORPORATION
64	00/11-22-073-06W4/0	BP CANADA ENERGY COMPANY
65	00/09-26-073-06W4/0	BP CANADA ENERGY COMPANY
66	00/06-31-073-06W4/2	BP CANADA ENERGY COMPANY
67	00/11-32-073-06W4/0	BP CANADA ENERGY COMPANY
68	00/11-34-073-06W4/0	BP CANADA ENERGY COMPANY
69	00/11-34-073-06W4/2	BP CANADA ENERGY COMPANY
70	00/10-36-073-06W4/0	BP CANADA ENERGY COMPANY
71	00/10-05-073-07W4/2	ENCANA CORPORATION
72	00/10-11-073-07W4/0	ENCANA CORPORATION
73	00/10-12-073-07W4/0	ENCANA CORPORATION
74	00/05-14-073-07W4/0	ENCANA OIL & GAS CO. LTD.
75	00/10-16-073-07W4/0	ENCANA OIL & GAS CO. LTD.
76	00/07-19-073-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
77	00/10-20-073-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
78	00/11-21-073-07W4/2	CANADIAN NATURAL RESOURCES LIMITED
79	00/12-21-073-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
80	00/09-22-073-07W4/0	BP CANADA ENERGY COMPANY
81	00/11-23-073-07W4/0	BP CANADA ENERGY COMPANY
82	00/05-25-073-07W4/0	BP CANADA ENERGY COMPANY
83	00/07-34-073-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
84	00/06-10-073-08W4/0	ENCANA CORPORATION
85	00/10-13-073-08W4/0	ENCANA CORPORATION
86	00/11-14-073-08W4/0	ENCANA OIL & GAS CO. LTD.
87	00/10-15-073-08W4/0	ENCANA CORPORATION
88	00/10-17-073-08W4/0	ENCANA CORPORATION
89	00/15-18-073-08W4/0	ENCANA CORPORATION
90	00/09-19-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
91	00/16-20-073-08W4/0	ISH ENERGY LTD.
92	00/16-21-073-08W4/0	ISH ENERGY LTD.
93	00/16-22-073-08W4/0	ISH ENERGY LTD.
94	00/16-23-073-08W4/0	ISH ENERGY LTD.
95	00/10-24-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
96	00/01-25-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
97	00/05-26-073-08W4/0	ISH ENERGY LTD.
98	00/11-27-073-08W4/0	ISH ENERGY LTD.
99	00/12-28-073-08W4/0	ISH ENERGY LTD.
100	00/10-29-073-08W4/0	ISH ENERGY LTD.
101	00/11-29-073-08W4/0	ISH ENERGY LTD.
102	00/10-30-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
103	00/05-31-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
104	00/14-31-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
105	00/06-32-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
106	02/10-33-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
107	00/10-34-073-08W4/2	CANADIAN NATURAL RESOURCES LIMITED
108	00/11-34-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
109	AA/06-35-073-08W4/2	CANADIAN NATURAL RESOURCES LIMITED
110	00/07-36-073-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
111	00/10-25-073-09W4/0	PARAMOUNT RESOURCES LTD.
112	00/16-27-073-09W4/0	PARAMOUNT RESOURCES LTD.
113	00/06-32-073-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
114	00/06-32-073-09W4/2	CANADIAN NATURAL RESOURCES LIMITED
115	00/16-33-073-09W4/2	CANADIAN NATURAL RESOURCES LIMITED
116	00/09-35-073-09W4/0	PARAMOUNT RESOURCES LTD.
117	00/10-35-073-09W4/0	PARAMOUNT RESOURCES LTD.

118	00/07-36-073-09W4/0	PARAMOUNT RESOURCES LTD.
119	00/10-36-073-09W4/0	PARAMOUNT RESOURCES LTD.
120	00/11-05-074-04W4/0	BP CANADA ENERGY COMPANY
121	00/12-06-074-04W4/0	BP CANADA ENERGY COMPANY
122	00/06-07-074-04W4/0	BP CANADA ENERGY COMPANY
123	00/10-08-074-04W4/0	BP CANADA ENERGY COMPANY
124	00/05-17-074-04W4/0	BP CANADA ENERGY COMPANY
125	00/06-18-074-04W4/0	BP CANADA ENERGY COMPANY
126	00/11-30-074-04W4/0	BP CANADA ENERGY COMPANY
127	00/03-31-074-04W4/0	DEVON AOG CORPORATION
128	00/11-01-074-05W4/0	BP CANADA ENERGY COMPANY
129	00/10-02-074-05W4/0	BP CANADA ENERGY COMPANY
130	00/10-03-074-05W4/0	BP CANADA ENERGY COMPANY
131	02/07-05-074-05W4/0	BP CANADA ENERGY COMPANY
132	00/15-07-074-05W4/0	BP CANADA ENERGY COMPANY
133	02/12-08-074-05W4/0	BP CANADA ENERGY COMPANY
134	00/06-09-074-05W4/0	BP CANADA ENERGY COMPANY
135	00/05-11-074-05W4/0	BP CANADA ENERGY COMPANY
136	00/07-12-074-05W4/0	BP CANADA ENERGY COMPANY
137	00/10-13-074-05W4/0	BP CANADA ENERGY COMPANY
138	00/10-14-074-05W4/0	BP CANADA ENERGY COMPANY
139	00/12-16-074-05W4/0	BP CANADA ENERGY COMPANY
140	00/10-17-074-05W4/0	BP CANADA ENERGY COMPANY
141	00/12-18-074-05W4/0	BP CANADA ENERGY COMPANY
142	00/07-19-074-05W4/2	BP CANADA ENERGY COMPANY
143	00/06-22-074-05W4/0	BP CANADA ENERGY COMPANY
144	00/10-25-074-05W4/0	BP CANADA ENERGY COMPANY
145	00/11-30-074-05W4/0	BP CANADA ENERGY COMPANY
146	03/14-35-074-05W4/0	BP CANADA ENERGY COMPANY
147	00/02-36-074-05W4/0	BP CANADA ENERGY COMPANY
148	02/02-36-074-05W4/0	BP CANADA ENERGY COMPANY
149	00/11-02-074-06W4/0	BP CANADA ENERGY COMPANY
150	00/10-07-074-06W4/0	BP CANADA ENERGY COMPANY
151	00/10-08-074-06W4/0	BP CANADA ENERGY COMPANY
152	00/10-09-074-06W4/0	BP CANADA ENERGY COMPANY
153	00/10-11-074-06W4/0	BP CANADA ENERGY COMPANY
154	00/12-12-074-06W4/0	BP CANADA ENERGY COMPANY
155	00/10-13-074-06W4/0	BP CANADA ENERGY COMPANY
156	00/10-15-074-06W4/0	BP CANADA ENERGY COMPANY
157	00/14-16-074-06W4/0	BP CANADA ENERGY COMPANY
158	00/07-20-074-06W4/0	BP CANADA ENERGY COMPANY
159	00/08-23-074-06W4/0	BP CANADA ENERGY COMPANY
160	00/10-24-074-06W4/0	BP CANADA ENERGY COMPANY
161	00/11-25-074-06W4/0	BP CANADA ENERGY COMPANY
162	00/03-26-074-06W4/0	BP CANADA ENERGY COMPANY
163	00/09-27-074-06W4/0	BP CANADA ENERGY COMPANY
164	00/11-02-074-07W4/0	BP CANADA ENERGY COMPANY
165	00/12-16-074-07W4/2	ISH ENERGY LTD.
166	00/03-21-074-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
167	00/12-32-074-07W4/0	BP CANADA ENERGY COMPANY
168	00/11-33-074-07W4/0	BP CANADA ENERGY COMPANY
169	00/10-34-074-07W4/0	BP CANADA ENERGY COMPANY
170	00/12-36-074-07W4/0	BP CANADA ENERGY COMPANY
171	02/07-03-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
172	00/11-03-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
173	00/10-04-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
174	00/03-05-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
175	00/01-06-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
176	00/07-07-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
177	00/06-08-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
178	00/10-09-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED

179	00/11-10-074-08W4/2	CANADIAN NATURAL RESOURCES LIMITED
180	00/10-11-074-08W4/0	ISH ENERGY LTD.
181	00/12-11-074-08W4/0	ISH ENERGY LTD.
182	00/09-12-074-08W4/0	ISH ENERGY LTD.
183	00/14-12-074-08W4/0	ISH ENERGY LTD.
184	00/10-13-074-08W4/0	ISH ENERGY LTD.
185	00/12-14-074-08W4/0	ISH ENERGY LTD.
186	00/06-15-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
187	00/01-16-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
188	00/01-17-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
189	00/01-18-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
190	00/02-19-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
191	00/09-20-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
192	00/12-23-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
193	00/07-33-074-08W4/0	ISH ENERGY LTD.
194	00/07-36-074-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
195	00/11-01-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
196	00/10-02-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
197	00/09-03-074-09W4/0	ISH ENERGY LTD.
198	00/15-04-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
199	00/16-05-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
200	00/12-07-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
201	00/11-08-074-09W4/2	CANADIAN NATURAL RESOURCES LIMITED
202	00/12-09-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
203	00/10-11-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
204	00/10-12-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
205	00/10-13-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
206	02/10-14-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
207	00/06-17-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
208	00/06-18-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
209	00/01-23-074-09W4/0	ISH ENERGY LTD.
210	00/04-24-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
211	00/07-29-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
212	00/11-32-074-09W4/0	ISH ENERGY LTD.
213	00/05-33-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
214	00/10-34-074-09W4/0	CANADIAN NATURAL RESOURCES LIMITED
215	00/03-11-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
216	00/10-11-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
217	00/12-12-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
218	00/16-12-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
219	00/02-13-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
220	00/14-13-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
221	00/11-14-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
222	00/11-14-074-10W4/2	CANADIAN NATURAL RESOURCES LIMITED
223	00/10-15-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
224	00/01-22-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
225	00/06-23-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
226	00/02-24-074-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
227	02/08-09-075-05W4/0	DEVON AOG CORPORATION
228	00/13-11-075-05W4/0	BP CANADA ENERGY COMPANY
229	00/10-14-075-05W4/0	DEVON AOG CORPORATION
230	00/02-15-075-05W4/0	BP CANADA ENERGY COMPANY
231	02/07-15-075-05W4/0	BP CANADA ENERGY COMPANY
232	00/01-21-075-05W4/0	DEVON AOG CORPORATION
233	00/06-27-075-05W4/0	DEVON AOG CORPORATION
234	00/06-28-075-05W4/0	DEVON AOG CORPORATION
235	00/11-32-075-05W4/0	PARAMOUNT RESOURCES LTD.
236	00/11-33-075-05W4/0	TALISMAN ENERGY INC.
237	02/11-33-075-05W4/0	TALISMAN ENERGY INC.
238	00/04-34-075-05W4/0	TALISMAN ENERGY INC.

239	02/04-34-075-05W4/0	TALISMAN ENERGY INC.
240	00/11-04-075-06W4/0	BP CANADA ENERGY COMPANY
241	00/11-05-075-06W4/0	BP CANADA ENERGY COMPANY
242	00/12-26-075-06W4/0	HOME OIL COMPANY LIMITED
243	00/07-01-075-07W4/0	BP CANADA ENERGY COMPANY
244	00/09-04-075-07W4/0	BP CANADA ENERGY COMPANY
245	00/05-03-075-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
246	00/11-10-075-08W4/0	ISH ENERGY LTD.
247	00/10-01-075-09W4/0	ISH ENERGY LTD.
248	00/10-02-075-09W4/0	ISH ENERGY LTD.
249	00/10-31-075-10W4/0	PARAMOUNT RESOURCES LTD.
250	00/11-32-075-10W4/0	PARAMOUNT RESOURCES LTD.
251	00/06-01-075-12W4/0	VIKING ENERGY LTD.
252	00/15-02-075-12W4/0	VIKING ENERGY LTD.
253	00/12-06-075-12W4/0	VIKING ENERGY LTD.
254	00/15-11-075-12W4/0	VIKING ENERGY LTD.
255	00/11-18-075-12W4/0	TALISMAN ENERGY INC.
256	00/10-19-075-12W4/0	VIKING ENERGY LTD.
257	00/15-20-075-12W4/0	VIKING ENERGY LTD.
258	00/06-24-075-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
259	00/10-28-075-12W4/0	VIKING ENERGY LTD.
260	00/10-29-075-12W4/0	VIKING ENERGY LTD.
261	00/10-30-075-12W4/0	TALISMAN ENERGY INC.
262	00/07-24-075-13W4/0	TALISMAN ENERGY INC.
263	00/07-25-075-13W4/0	VIKING ENERGY LTD.
264	00/13-36-075-13W4/0	TALISMAN ENERGY INC.
265	00/03-11-076-04W4/0	TALISMAN ENERGY INC.
266	00/08-13-076-04W4/0	TALISMAN ENERGY INC.
267	00/13-14-076-04W4/0	TALISMAN ENERGY INC.
268	00/13-17-076-04W4/0	PARAMOUNT RESOURCES LTD.
269	00/13-19-076-04W4/0	PARAMOUNT RESOURCES LTD.
270	00/13-20-076-04W4/0	PARAMOUNT RESOURCES LTD.
271	00/06-22-076-04W4/0	TALISMAN ENERGY INC.
272	00/06-28-076-04W4/2	STYLUS EXPLORATION INC.
273	00/07-31-076-04W4/0	PARAMOUNT RESOURCES LTD.
274	00/13-32-076-04W4/0	PARAMOUNT RESOURCES LTD.
275	00/06-33-076-04W4/2	STYLUS EXPLORATION INC.
276	00/08-34-076-04W4/2	STYLUS EXPLORATION INC.
277	00/15-35-076-04W4/0	PARAMOUNT RESOURCES LTD.
278	00/01-01-076-05W4/0	DEVON CANADA CORPORATION
279	00/11-04-076-05W4/0	PARAMOUNT RESOURCES LTD.
280	00/10-05-076-05W4/0	PARAMOUNT RESOURCES LTD.
281	00/07-32-076-05W4/0	PARAMOUNT RESOURCES LTD.
282	00/06-34-076-05W4/0	PARAMOUNT RESOURCES LTD.
283	00/12-36-076-05W4/0	PARAMOUNT RESOURCES LTD.
284	00/04-01-076-06W4/2	DEVON CANADA CORPORATION
285	00/04-04-076-06W4/2	DEVON ARL CORPORATION
286	00/06-24-076-09W4/0	PARAMOUNT RESOURCES LTD.
287	00/09-05-076-10W4/0	PARAMOUNT RESOURCES LTD.
288	00/03-28-076-10W4/0	PARAMOUNT RESOURCES LTD.
289	00/11-04-076-12W4/0	VIKING ENERGY LTD.
290	00/09-05-076-12W4/0	VIKING ENERGY LTD.
291	00/10-06-076-12W4/0	VIKING ENERGY LTD.
292	00/07-19-076-12W4/0	CANNAT RESOURCES INC.
293	00/07-19-076-12W4/2	CANNAT RESOURCES INC.
294	00/07-20-076-12W4/0	VIKING ENERGY LTD.
295	00/11-30-076-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
296	00/06-33-076-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
297	00/10-36-076-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
298	00/10-02-076-13W4/0	VIKING ENERGY LTD.
299	00/16-04-076-13W4/0	VIKING ENERGY LTD.

300	00/11-12-076-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
301	00/12-13-076-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
302	00/10-14-076-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
303	00/05-24-076-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
304	00/03-25-076-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
305	00/11-02-077-04W4/0	PARAMOUNT RESOURCES LTD.
306	00/11-03-077-04W4/0	PARAMOUNT RESOURCES LTD.
307	00/09-06-077-04W4/0	PARAMOUNT RESOURCES LTD.
308	00/07-07-077-04W4/0	PARAMOUNT RESOURCES LTD.
309	00/03-15-077-04W4/0	PARAMOUNT RESOURCES LTD.
310	00/02-18-077-04W4/0	PARAMOUNT RESOURCES LTD.
311	00/05-19-077-04W4/0	PARAMOUNT RESOURCES LTD.
312	00/07-30-077-04W4/0	SUPERMAN RESOURCES INC.
313	00/02-31-077-04W4/0	PARAMOUNT RESOURCES LTD.
314	00/03-01-077-05W4/0	PARAMOUNT RESOURCES LTD.
315	00/05-03-077-05W4/0	PARAMOUNT RESOURCES LTD.
316	00/11-04-077-05W4/0	PARAMOUNT RESOURCES LTD.
317	00/06-05-077-05W4/0	PARAMOUNT RESOURCES LTD.
318	00/01-07-077-05W4/0	PARAMOUNT RESOURCES LTD.
319	00/05-10-077-05W4/0	PARAMOUNT RESOURCES LTD.
320	00/07-11-077-05W4/0	PARAMOUNT RESOURCES LTD.
321	00/05-12-077-05W4/0	PARAMOUNT RESOURCES LTD.
322	00/04-13-077-05W4/0	PARAMOUNT RESOURCES LTD.
323	00/11-18-077-05W4/0	PARAMOUNT RESOURCES LTD.
324	00/11-19-077-05W4/0	PARAMOUNT RESOURCES LTD.
325	00/08-20-077-05W4/0	PARAMOUNT RESOURCES LTD.
326	00/11-21-077-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
327	00/07-22-077-05W4/0	PARAMOUNT RESOURCES LTD.
328	00/12-25-077-05W4/0	PARAMOUNT RESOURCES LTD.
329	00/07-26-077-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
330	00/07-27-077-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
331	00/11-28-077-05W4/0	PARAMOUNT RESOURCES LTD.
332	00/05-30-077-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
333	00/10-33-077-05W4/0	PARAMOUNT RESOURCES LTD.
334	00/10-34-077-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
335	00/05-35-077-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
336	00/10-36-077-05W4/0	PARAMOUNT RESOURCES LTD.
337	00/07-25-077-06W4/0	HOME OIL COMPANY LIMITED
338	00/11-27-077-06W4/0	HOME OIL COMPANY LIMITED
339	00/10-31-077-06W4/0	HOME OIL COMPANY LIMITED
340	00/06-32-077-06W4/0	HOME OIL COMPANY LIMITED
341	00/06-32-077-06W4/2	HOME OIL COMPANY LIMITED
342	00/07-35-077-06W4/0	SUPERMAN RESOURCES INC.
343	00/09-36-077-06W4/0	HOME OIL COMPANY LIMITED
344	00/08-34-077-07W4/0	BP CANADA ENERGY COMPANY
345	02/11-01-077-08W4/0	BP CANADA ENERGY COMPANY
346	00/10-07-077-08W4/0	BP CANADA ENERGY COMPANY
347	00/07-14-077-08W4/2	BP CANADA ENERGY COMPANY
348	00/10-16-077-08W4/2	BP CANADA ENERGY COMPANY
349	00/07-26-077-08W4/2	BP CANADA ENERGY COMPANY
350	00/11-36-077-08W4/0	BP CANADA ENERGY COMPANY
351	00/08-13-077-09W4/0	BP CANADA ENERGY COMPANY
352	00/07-15-077-09W4/0	BP CANADA ENERGY COMPANY
353	00/10-33-077-09W4/0	BP CANADA ENERGY COMPANY
354	00/07-34-077-09W4/0	BP CANADA ENERGY COMPANY
355	00/07-34-077-09W4/2	BP CANADA ENERGY COMPANY
356	00/10-35-077-09W4/2	BP CANADA ENERGY COMPANY
357	00/06-36-077-09W4/2	BP CANADA ENERGY COMPANY
358	00/10-06-077-10W4/0	PARAMOUNT RESOURCES LTD.
359	00/09-07-077-10W4/0	PARAMOUNT RESOURCES LTD.

360	00/14-17-077-10W4/0	PARAMOUNT RESOURCES LTD.
361	00/03-20-077-10W4/0	PARAMOUNT RESOURCES LTD.
362	00/06-33-077-10W4/0	PARAMOUNT RESOURCES LTD.
363	00/09-12-077-11W4/0	PARAMOUNT RESOURCES LTD.
364	00/09-13-077-11W4/0	PARAMOUNT RESOURCES LTD.
365	00/08-14-077-11W4/0	PARAMOUNT RESOURCES LTD.
366	00/11-15-077-11W4/0	PARAMOUNT RESOURCES LTD.
367	00/10-22-077-11W4/0	PARAMOUNT RESOURCES LTD.
368	00/11-24-077-11W4/0	PARAMOUNT RESOURCES LTD.
369	00/09-26-077-11W4/0	PARAMOUNT RESOURCES LTD.
370	00/05-27-077-11W4/0	PARAMOUNT RESOURCES LTD.
371	00/06-35-077-11W4/0	PARAMOUNT RESOURCES LTD.
372	00/01-09-077-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
373	00/04-10-077-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
374	00/12-10-077-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
375	00/15-18-077-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
376	00/12-20-077-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
377	00/06-22-077-12W4/0	CANNAT RESOURCES INC.
378	00/07-29-077-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
379	00/10-13-077-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
380	00/11-24-077-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
381	00/16-25-077-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
382	00/15-26-077-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
383	00/14-27-077-13W4/0	CANADIAN NATURAL RESOURCES LIMITED
384	00/08-06-078-04W4/0	PARAMOUNT RESOURCES LTD.
385	00/15-07-078-04W4/0	PARAMOUNT RESOURCES LTD.
386	00/08-01-078-05W4/0	PARAMOUNT RESOURCES LTD.
387	00/07-02-078-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
388	00/05-04-078-05W4/0	PARAMOUNT RESOURCES LTD.
389	00/08-05-078-05W4/0	PARAMOUNT RESOURCES LTD.
390	00/05-07-078-05W4/0	PARAMOUNT RESOURCES LTD.
391	00/05-08-078-05W4/0	PARAMOUNT RESOURCES LTD.
392	00/06-12-078-05W4/0	PARAMOUNT RESOURCES LTD.
393	00/02-02-078-06W4/0	SUPERMAN RESOURCES INC.
394	00/02-06-078-06W4/0	HOME OIL COMPANY LIMITED
395	00/12-11-078-06W4/0	HOME OIL COMPANY LIMITED
396	00/11-14-078-06W4/0	HOME OIL COMPANY LIMITED
397	00/09-16-078-06W4/0	SUPERMAN RESOURCES INC.
398	00/09-21-078-06W4/0	SUPERMAN RESOURCES INC.
399	00/01-22-078-06W4/0	SUPERMAN RESOURCES INC.
400	00/05-24-078-06W4/0	SUPERMAN RESOURCES INC.
401	00/13-27-078-06W4/0	SUPERMAN RESOURCES INC.
402	00/07-33-078-06W4/0	PARAMOUNT RESOURCES LTD.
403	00/15-26-078-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
404	00/13-27-078-07W4/2	CANADIAN NATURAL RESOURCES LIMITED
405	00/07-35-078-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
406	00/06-36-078-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
407	00/13-36-078-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
408	00/06-04-078-08W4/0	BP CANADA ENERGY COMPANY
409	00/03-09-078-08W4/0	PARAMOUNT RESOURCES LTD.
410	00/03-14-078-08W4/0	PARAMOUNT RESOURCES LTD.
411	00/05-15-078-08W4/0	PARAMOUNT RESOURCES LTD.
412	00/02-16-078-08W4/0	PARAMOUNT RESOURCES LTD.
413	00/02-17-078-08W4/0	PARAMOUNT RESOURCES LTD.
414	00/15-20-078-08W4/0	PARAMOUNT RESOURCES LTD.
415	00/12-22-078-08W4/0	PARAMOUNT RESOURCES LTD.
416	00/11-23-078-08W4/0	PARAMOUNT RESOURCES LTD.
417	00/11-26-078-08W4/0	PARAMOUNT RESOURCES LTD.
418	00/09-27-078-08W4/0	PARAMOUNT RESOURCES LTD.
419	00/06-28-078-08W4/0	PARAMOUNT RESOURCES LTD.
420	00/08-29-078-08W4/0	PARAMOUNT RESOURCES LTD.

421	00/09-34-078-08W4/0	PARAMOUNT RESOURCES LTD.
422	00/11-36-078-08W4/0	PARAMOUNT RESOURCES LTD.
423	00/11-05-078-09W4/0	BP CANADA ENERGY COMPANY
424	00/09-06-078-09W4/0	BP CANADA ENERGY COMPANY
425	00/01-10-078-09W4/0	BP CANADA ENERGY COMPANY
426	00/01-11-078-09W4/0	BP CANADA ENERGY COMPANY
427	00/12-19-078-09W4/0	ENCANA CORPORATION
428	00/07-29-078-09W4/0	ENCANA CORPORATION
429	00/09-02-078-10W4/0	PARAMOUNT RESOURCES LTD.
430	00/08-15-078-10W4/0	PARAMOUNT RESOURCES LTD.
431	00/05-20-078-10W4/0	PARAMOUNT RESOURCES LTD.
432	00/06-21-078-10W4/0	PARAMOUNT RESOURCES LTD.
433	00/08-32-078-10W4/0	PARAMOUNT RESOURCES LTD.
434	00/05-33-078-10W4/0	PARAMOUNT RESOURCES LTD.
435	00/06-34-078-10W4/0	PARAMOUNT RESOURCES LTD.
436	00/06-36-078-10W4/0	PARAMOUNT RESOURCES LTD.
437	00/06-05-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
438	00/06-06-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
439	00/07-07-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
440	00/03-08-079-05W4/2	CANADIAN NATURAL RESOURCES LIMITED
441	00/05-08-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
442	00/05-17-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
443	00/06-18-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
444	00/12-19-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
445	00/12-20-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
446	00/05-29-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
447	00/05-30-079-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
448	00/10-31-079-05W4/2	PARAMOUNT RESOURCES LTD.
449	00/13-32-079-05W4/0	PARAMOUNT RESOURCES LTD.
450	00/11-01-079-06W4/0	SUPERMAN RESOURCES INC.
451	00/14-01-079-06W4/0	SUPERMAN RESOURCES INC.
452	00/13-02-079-06W4/0	SUPERMAN RESOURCES INC.
453	00/12-03-079-06W4/0	SUPERMAN RESOURCES INC.
454	00/08-04-079-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
455	00/07-10-079-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
456	00/12-11-079-06W4/2	CANADIAN NATURAL RESOURCES LIMITED
457	00/06-12-079-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
458	00/08-13-079-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
459	00/08-14-079-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
460	00/07-15-079-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
461	00/06-24-079-06W4/0	PARAMOUNT RESOURCES LTD.
462	00/10-25-079-06W4/0	PARAMOUNT RESOURCES LTD.
463	00/09-26-079-06W4/0	PARAMOUNT RESOURCES LTD.
464	00/08-36-079-06W4/0	PARAMOUNT RESOURCES LTD.
465	00/11-03-079-07W4/2	CANADIAN NATURAL RESOURCES LIMITED
466	00/12-05-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
467	00/10-06-079-07W4/0	PARAMOUNT RESOURCES LTD.
468	00/09-07-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
469	00/11-08-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
470	00/03-09-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
471	00/02-10-079-07W4/3	CANADIAN NATURAL RESOURCES LIMITED
472	00/10-12-079-07W4/2	CANADIAN NATURAL RESOURCES LIMITED
473	00/04-13-079-07W4/3	CANADIAN NATURAL RESOURCES LIMITED
474	00/01-15-079-07W4/3	CANADIAN NATURAL RESOURCES LIMITED
475	00/13-16-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
476	00/12-17-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
477	00/09-19-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
478	00/05-20-079-07W4/0	CANADIAN NATURAL RESOURCES LIMITED
479	00/04-21-079-07W4/3	CANADIAN NATURAL RESOURCES LIMITED
480	00/12-22-079-07W4/3	CANADIAN NATURAL RESOURCES LIMITED

481	00/04-30-079-07W4/0	ENCANA CORPORATION
482	00/07-07-079-08W4/0	ENCANA CORPORATION
483	00/04-10-079-08W4/3	CANADIAN NATURAL RESOURCES LIMITED
484	00/11-11-079-08W4/0	PARAMOUNT RESOURCES LTD.
485	00/13-13-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
486	00/11-15-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
487	00/11-16-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
488	00/10-18-079-08W4/0	ENCANA CORPORATION
489	00/12-19-079-08W4/0	ENCANA OIL & GAS CO. LTD.
490	00/03-20-079-08W4/0	ENCANA CORPORATION
491	00/03-22-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
492	00/16-22-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
493	00/12-23-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
494	00/11-24-079-08W4/0	CANADIAN NATURAL RESOURCES LIMITED
495	00/03-28-079-08W4/0	ENCANA CORPORATION
496	00/12-30-079-08W4/0	ENCANA CORPORATION
497	00/09-32-079-08W4/0	ENCANA CORPORATION
498	00/08-08-079-09W4/0	ENCANA CORPORATION
499	00/08-13-079-09W4/0	ENCANA CORPORATION
500	00/11-15-079-09W4/0	ENCANA CORPORATION
501	00/11-16-079-09W4/0	ENCANA CORPORATION
502	00/05-17-079-09W4/0	ENCANA CORPORATION
503	00/08-19-079-09W4/0	ENCANA CORPORATION
504	00/10-26-079-09W4/2	ENCANA OIL & GAS CO. LTD.
505	00/11-27-079-09W4/0	ENCANA CORPORATION
506	00/09-32-079-09W4/0	ENCANA CORPORATION
507	00/10-35-079-09W4/0	ENCANA CORPORATION
508	00/09-36-079-09W4/0	ENCANA CORPORATION
509	00/12-02-079-10W4/0	PARAMOUNT RESOURCES LTD.
510	00/12-03-079-10W4/2	PARAMOUNT RESOURCES LTD.
511	00/11-04-079-10W4/0	PARAMOUNT RESOURCES LTD.
512	00/09-05-079-10W4/0	PARAMOUNT RESOURCES LTD.
513	00/07-06-079-10W4/0	PARAMOUNT RESOURCES LTD.
514	00/12-09-079-10W4/0	PARAMOUNT RESOURCES LTD.
515	00/07-10-079-10W4/0	PARAMOUNT RESOURCES LTD.
516	00/07-13-079-10W4/0	ENCANA CORPORATION
517	00/06-14-079-10W4/0	PARAMOUNT RESOURCES LTD.
518	00/07-14-079-10W4/0	PARAMOUNT RESOURCES LTD.
519	00/08-15-079-10W4/0	PARAMOUNT RESOURCES LTD.
520	00/02-16-079-10W4/0	PARAMOUNT RESOURCES LTD.
521	00/04-19-079-10W4/2	CANADIAN NATURAL RESOURCES LIMITED
522	00/06-23-079-10W4/0	PARAMOUNT RESOURCES LTD.
523	00/12-25-079-10W4/0	ENCANA CORPORATION
524	00/15-26-079-10W4/0	PARAMOUNT RESOURCES LTD.
525	00/13-27-079-10W4/0	PARAMOUNT RESOURCES LTD.
526	00/10-28-079-10W4/0	PARAMOUNT RESOURCES LTD.
527	00/02-31-079-10W4/0	CANADIAN NATURAL RESOURCES LIMITED
528	00/06-35-079-10W4/0	PARAMOUNT RESOURCES LTD.
529	00/16-06-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
530	00/11-08-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
531	00/11-09-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
532	00/13-15-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
533	00/15-16-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
534	00/15-16-079-11W4/2	CANADIAN NATURAL RESOURCES LIMITED
535	00/10-17-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
536	00/09-20-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
537	00/11-22-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
538	00/01-25-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
539	00/09-26-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
540	00/09-26-079-11W4/2	CANADIAN NATURAL RESOURCES LIMITED
541	00/11-27-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED

542	00/10-29-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
543	02/16-30-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
544	00/13-32-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
545	00/13-33-079-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
546	00/12-23-079-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
547	00/07-25-079-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
548	00/04-26-079-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
549	00/15-32-079-12W4/0	SUPERMAN RESOURCES INC.
550	00/15-36-079-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
551	00/05-05-080-05W4/0	PARAMOUNT RESOURCES LTD.
552	00/02-06-080-05W4/0	PARAMOUNT RESOURCES LTD.
553	00/06-07-080-05W4/0	PARAMOUNT RESOURCES LTD.
554	00/03-08-080-05W4/0	PARAMOUNT RESOURCES LTD.
555	00/12-29-080-05W4/0	PARAMOUNT RESOURCES LTD.
556	00/11-30-080-05W4/0	PARAMOUNT RESOURCES LTD.
557	00/07-32-080-05W4/0	PARAMOUNT RESOURCES LTD.
558	00/07-01-080-06W4/0	PARAMOUNT RESOURCES LTD.
559	00/11-28-080-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
560	00/07-14-080-07W4/2	CANADIAN NATURAL RESOURCES LIMITED
561	00/05-31-080-08W4/0	NORTHSTAR ENERGY CORPORATION
562	00/06-06-080-09W4/0	ENCANA CORPORATION
563	00/11-07-080-09W4/0	ENCANA OIL & GAS CO. LTD.
564	00/10-14-080-09W4/0	ENCANA CORPORATION
565	00/12-16-080-09W4/2	ENCANA OIL & GAS CO. LTD.
566	00/12-17-080-09W4/0	ENCANA OIL & GAS CO. LTD.
567	00/08-20-080-09W4/0	ENCANA CORPORATION
568	00/08-29-080-09W4/0	ENCANA CORPORATION
569	00/05-31-080-09W4/0	PARAMOUNT RESOURCES LTD.
570	00/12-32-080-09W4/0	PARAMOUNT RESOURCES LTD.
571	00/11-34-080-09W4/0	ENCANA CORPORATION
572	00/11-35-080-09W4/0	ENCANA CORPORATION
573	00/06-02-080-10W4/0	PARAMOUNT RESOURCES LTD.
574	00/15-03-080-10W4/0	CALPINE CANADA RESOURCES COMPANY
575	00/10-13-080-10W4/0	PARAMOUNT RESOURCES LTD.
576	00/07-14-080-10W4/0	PARAMOUNT RESOURCES LTD.
577	00/08-15-080-10W4/0	PARAMOUNT RESOURCES LTD.
578	00/08-16-080-10W4/0	PARAMOUNT RESOURCES LTD.
579	00/08-23-080-10W4/0	PARAMOUNT RESOURCES LTD.
580	00/16-24-080-10W4/0	ENCANA CORPORATION
581	00/08-25-080-10W4/0	PARAMOUNT RESOURCES LTD.
582	00/14-27-080-10W4/0	PARAMOUNT RESOURCES LTD.
583	00/14-28-080-10W4/0	PARAMOUNT RESOURCES LTD.
584	00/09-31-080-10W4/0	PARAMOUNT RESOURCES LTD.
585	00/11-32-080-10W4/0	PARAMOUNT RESOURCES LTD.
586	00/09-33-080-10W4/0	PARAMOUNT RESOURCES LTD.
587	00/11-34-080-10W4/0	PARAMOUNT RESOURCES LTD.
588	00/05-35-080-10W4/0	PARAMOUNT RESOURCES LTD.
589	00/10-36-080-10W4/0	PARAMOUNT RESOURCES LTD.
590	00/05-04-080-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
591	00/07-07-080-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
592	00/15-09-080-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
593	00/08-13-080-11W4/0	PARAMOUNT RESOURCES LTD.
594	00/05-15-080-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
595	02/06-28-080-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
596	00/06-32-080-11W4/0	CANADIAN NATURAL RESOURCES LIMITED
597	00/06-03-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
598	00/08-04-080-12W4/0	SUPERMAN RESOURCES INC.
599	00/12-10-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
600	00/12-11-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
601	00/10-12-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED

602	00/10-13-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
603	00/05-14-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
604	00/06-21-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
605	00/02-22-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
606	00/13-23-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
607	00/07-26-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
608	00/07-26-080-12W4/2	CANADIAN NATURAL RESOURCES LIMITED
609	00/13-27-080-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
610	00/05-07-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
611	00/12-17-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
612	00/13-18-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
613	00/14-19-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
614	00/14-20-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
615	00/03-29-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
616	00/03-33-081-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
617	00/12-10-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
618	00/11-11-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
619	00/12-12-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
620	00/10-13-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
621	00/10-15-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
622	00/01-16-081-05W4/0	PARAMOUNT RESOURCES LTD.
623	00/07-21-081-05W4/0	PARAMOUNT RESOURCES LTD.
624	00/10-22-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
625	00/07-23-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
626	00/13-25-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
627	00/03-26-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
628	00/10-27-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
629	00/01-28-081-05W4/0	PARAMOUNT RESOURCES LTD.
630	00/10-32-081-05W4/0	PARAMOUNT RESOURCES LTD.
631	00/01-33-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
632	00/07-34-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
633	00/03-35-081-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
634	00/02-25-081-06W4/0	PARAMOUNT RESOURCES LTD.
635	00/12-27-081-06W4/0	PARAMOUNT RESOURCES LTD.
636	00/01-04-081-08W4/0	CALPINE CANADA RESOURCES COMPANY
637	00/06-05-081-08W4/0	NORTHSTAR ENERGY CORPORATION
638	00/05-06-081-08W4/0	NORTHSTAR ENERGY CORPORATION
639	00/13-08-081-08W4/0	NORTHSTAR ENERGY CORPORATION
640	00/06-09-081-08W4/0	CALPINE CANADA RESOURCES COMPANY
641	00/16-16-081-08W4/0	PARAMOUNT RESOURCES LTD.
642	00/09-19-081-08W4/0	PARAMOUNT RESOURCES LTD.
643	00/10-20-081-08W4/0	PARAMOUNT RESOURCES LTD.
644	00/08-21-081-08W4/0	PARAMOUNT RESOURCES LTD.
645	00/15-26-081-08W4/0	CALPINE CANADA RESOURCES COMPANY
646	02/15-27-081-08W4/0	CALPINE CANADA RESOURCES COMPANY
647	00/15-28-081-08W4/0	NORTHSTAR ENERGY CORPORATION
648	00/06-33-081-08W4/0	NORTHSTAR ENERGY CORPORATION
649	02/09-34-081-08W4/0	NORTHSTAR ENERGY CORPORATION
650	00/07-35-081-08W4/0	NORTHSTAR ENERGY CORPORATION
651	00/14-04-081-09W4/0	PARAMOUNT RESOURCES LTD.
652	00/09-05-081-09W4/0	PARAMOUNT RESOURCES LTD.
653	00/06-07-081-09W4/0	PARAMOUNT RESOURCES LTD.
654	00/12-09-081-09W4/0	PARAMOUNT RESOURCES LTD.
655	00/09-10-081-09W4/0	PARAMOUNT RESOURCES LTD.
656	00/13-11-081-09W4/0	PARAMOUNT RESOURCES LTD.
657	00/11-14-081-09W4/0	PARAMOUNT RESOURCES LTD.
658	00/12-16-081-09W4/0	PARAMOUNT RESOURCES LTD.
659	00/11-19-081-09W4/0	PARAMOUNT RESOURCES LTD.
660	00/10-23-081-09W4/0	PARAMOUNT RESOURCES LTD.
661	00/10-24-081-09W4/0	PARAMOUNT RESOURCES LTD.
662	00/07-25-081-09W4/0	PARAMOUNT RESOURCES LTD.

663	00/07-26-081-09W4/0	PARAMOUNT RESOURCES LTD.
664	00/06-27-081-09W4/0	PARAMOUNT RESOURCES LTD.
665	00/10-28-081-09W4/0	PARAMOUNT RESOURCES LTD.
666	00/12-30-081-09W4/0	PARAMOUNT RESOURCES LTD.
667	00/06-01-081-10W4/0	PARAMOUNT RESOURCES LTD.
668	00/08-04-081-10W4/0	PARAMOUNT RESOURCES LTD.
669	00/08-05-081-10W4/0	PARAMOUNT RESOURCES LTD.
670	00/10-07-081-10W4/0	PARAMOUNT RESOURCES LTD.
671	00/11-08-081-10W4/0	PARAMOUNT RESOURCES LTD.
672	00/09-10-081-10W4/0	PARAMOUNT RESOURCES LTD.
673	00/10-11-081-10W4/0	PARAMOUNT RESOURCES LTD.
674	00/03-12-081-10W4/0	PARAMOUNT RESOURCES LTD.
675	00/12-13-081-10W4/0	PARAMOUNT RESOURCES LTD.
676	00/10-14-081-10W4/0	PARAMOUNT RESOURCES LTD.
677	00/09-20-081-10W4/0	PARAMOUNT RESOURCES LTD.
678	00/09-21-081-10W4/0	PARAMOUNT RESOURCES LTD.
679	00/07-22-081-10W4/0	PARAMOUNT RESOURCES LTD.
680	00/10-25-081-10W4/0	PARAMOUNT RESOURCES LTD.
681	00/10-26-081-10W4/0	PARAMOUNT RESOURCES LTD.
682	00/12-28-081-10W4/0	PARAMOUNT RESOURCES LTD.
683	00/11-29-081-10W4/0	PARAMOUNT RESOURCES LTD.
684	00/10-33-081-10W4/0	PARAMOUNT RESOURCES LTD.
685	00/11-13-081-11W4/0	PARAMOUNT RESOURCES LTD.
686	00/10-27-081-11W4/3	STYLUS EXPLORATION INC.
687	00/09-32-081-11W4/2	STYLUS EXPLORATION INC.
688	00/08-34-081-11W4/0	STYLUS EXPLORATION INC.
689	00/03-15-081-12W4/0	HUSKY OIL OPERATIONS LIMITED
690	00/09-16-081-12W4/0	HUSKY OIL OPERATIONS LIMITED
691	00/10-19-081-12W4/0	PARAMOUNT RESOURCES LTD.
692	00/16-21-081-12W4/0	HUSKY OIL OPERATIONS LIMITED
693	00/14-31-081-12W4/0	HUSKY OIL OPERATIONS LIMITED
694	00/05-33-081-12W4/0	HUSKY OIL OPERATIONS LIMITED
695	00/11-03-082-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
696	00/10-04-082-05W4/0	PARAMOUNT RESOURCES LTD.
697	00/07-05-082-05W4/0	PARAMOUNT RESOURCES LTD.
698	00/15-07-082-05W4/0	PARAMOUNT RESOURCES LTD.
699	00/02-08-082-05W4/0	PARAMOUNT RESOURCES LTD.
700	00/07-09-082-05W4/0	PARAMOUNT RESOURCES LTD.
701	00/02-18-082-05W4/0	PARAMOUNT RESOURCES LTD.
702	00/03-05-082-06W4/2	PARAMOUNT RESOURCES LTD.
703	00/13-03-082-08W4/0	NORTHSTAR ENERGY CORPORATION
704	00/12-04-082-08W4/0	NORTHSTAR ENERGY CORPORATION
705	00/11-05-082-08W4/0	NORTHSTAR ENERGY CORPORATION
706	00/08-07-082-08W4/0	NORTHSTAR ENERGY CORPORATION
707	00/07-09-082-08W4/2	NORTHSTAR ENERGY CORPORATION
708	00/14-11-082-08W4/0	NORTHSTAR ENERGY CORPORATION
709	00/07-16-082-08W4/0	NORTHSTAR ENERGY CORPORATION
710	00/15-17-082-08W4/0	NORTHSTAR ENERGY CORPORATION
711	00/13-19-082-08W4/0	NORTHSTAR ENERGY CORPORATION
712	00/07-21-082-08W4/0	NORTHSTAR ENERGY CORPORATION
713	00/15-22-082-08W4/0	NORTHSTAR ENERGY CORPORATION
714	00/06-27-082-08W4/0	NORTHSTAR ENERGY CORPORATION
715	00/07-30-082-08W4/0	NORTHSTAR ENERGY CORPORATION
716	00/11-35-082-08W4/0	NORTHSTAR ENERGY CORPORATION
717	00/02-04-082-09W4/0	NORTHSTAR ENERGY CORPORATION
718	00/07-05-082-09W4/0	NORTHSTAR ENERGY CORPORATION
719	00/10-09-082-09W4/2	NORTHSTAR ENERGY CORPORATION
720	00/10-11-082-09W4/0	NORTHSTAR ENERGY CORPORATION
721	02/06-12-082-09W4/0	NORTHSTAR ENERGY CORPORATION
722	00/15-16-082-09W4/0	NORTHSTAR ENERGY CORPORATION

723	00/02-17-082-09W4/0	NORTHSTAR ENERGY CORPORATION
724	00/06-19-082-09W4/0	NORTHSTAR ENERGY CORPORATION
725	00/07-22-082-09W4/0	NORTHSTAR ENERGY CORPORATION
726	00/11-23-082-09W4/0	NORTHSTAR ENERGY CORPORATION
727	00/05-27-082-09W4/0	NORTHSTAR ENERGY CORPORATION
728	00/08-29-082-09W4/0	NORTHSTAR ENERGY CORPORATION
729	00/08-30-082-09W4/0	NORTHSTAR ENERGY CORPORATION
730	00/06-31-082-09W4/0	NORTHSTAR ENERGY CORPORATION
731	00/02-33-082-09W4/0	NORTHSTAR ENERGY CORPORATION
732	00/01-36-082-09W4/0	NORTHSTAR ENERGY CORPORATION
733	00/10-09-082-10W4/0	PARAMOUNT RESOURCES LTD.
734	00/07-10-082-10W4/2	PARAMOUNT RESOURCES LTD.
735	00/13-14-082-10W4/0	PARAMOUNT RESOURCES LTD.
736	00/07-17-082-10W4/0	PARAMOUNT RESOURCES LTD.
737	00/03-30-082-10W4/0	PARAMOUNT RESOURCES LTD.
738	00/06-04-082-11W4/0	STYLUS EXPLORATION INC.
739	00/12-12-082-11W4/0	PARAMOUNT RESOURCES LTD.
740	00/08-27-082-11W4/0	STYLUS EXPLORATION INC.
741	00/11-33-082-11W4/0	STYLUS EXPLORATION INC.
742	00/08-02-082-12W4/0	STYLUS EXPLORATION INC.
743	00/07-03-082-12W4/0	STYLUS EXPLORATION INC.
744	00/08-06-082-12W4/0	PARAMOUNT RESOURCES LTD.
745	00/16-08-082-12W4/0	HUSKY OIL OPERATIONS LIMITED
746	00/07-09-082-12W4/0	PARAMOUNT RESOURCES LTD.
747	00/05-16-082-12W4/0	PARAMOUNT RESOURCES LTD.
748	00/07-18-082-12W4/0	HUSKY OIL OPERATIONS LIMITED
749	00/02-19-082-12W4/0	CANADIAN NATURAL RESOURCES LIMITED
750	02/05-21-082-12W4/2	STYLUS EXPLORATION INC.
751	00/06-27-082-12W4/0	STYLUS EXPLORATION INC.
752	00/07-28-082-12W4/0	STYLUS EXPLORATION INC.
753	00/07-28-082-12W4/2	STYLUS EXPLORATION INC.
754	00/11-01-082-13W4/0	HUSKY OIL OPERATIONS LIMITED
755	00/04-12-082-13W4/0	HUSKY OIL OPERATIONS LIMITED
756	00/12-07-083-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
757	00/15-18-083-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
758	00/02-19-083-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
759	00/13-19-083-04W4/0	CANADIAN NATURAL RESOURCES LIMITED
760	00/08-09-083-05W4/0	PARAMOUNT RESOURCES LTD.
761	00/11-11-083-05W4/0	PARAMOUNT RESOURCES LTD.
762	00/12-12-083-05W4/2	PARAMOUNT RESOURCES LTD.
763	00/15-13-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
764	00/15-14-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
765	02/15-14-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
766	00/15-15-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
767	00/14-20-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
768	00/14-22-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
769	00/05-24-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
770	00/05-28-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
771	00/11-29-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
772	00/06-30-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
773	00/11-32-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
774	00/13-33-083-05W4/0	CANADIAN NATURAL RESOURCES LIMITED
775	00/07-05-083-08W4/0	NORTHSTAR ENERGY CORPORATION
776	00/04-03-083-11W4/2	STYLUS EXPLORATION INC.
777	00/05-07-084-06W4/0	PARAMOUNT RESOURCES LTD.
778	00/06-09-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
779	00/05-10-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
780	00/14-11-084-06W4/0	PARAMOUNT RESOURCES LTD.
781	00/08-12-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
782	00/12-14-084-06W4/0	PARAMOUNT RESOURCES LTD.
783	00/07-16-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED

784	00/09-17-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
785	00/03-18-084-06W4/0	PARAMOUNT RESOURCES LTD.
786	00/10-20-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
787	00/10-21-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
788	00/09-24-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
789	00/09-24-084-06W4/2	CANADIAN NATURAL RESOURCES LIMITED
790	00/07-25-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
791	00/13-26-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
792	00/10-29-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
793	00/09-30-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
794	00/06-32-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
795	00/10-34-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
796	00/10-35-084-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
797	00/06-12-084-07W4/0	PARAMOUNT RESOURCES LTD.
798	00/03-13-084-07W4/0	PARAMOUNT RESOURCES LTD.
799	00/10-24-084-07W4/0	PARAMOUNT RESOURCES LTD.
800	00/12-01-084-08W4/0	NORTHSTAR ENERGY CORPORATION
801	00/11-08-084-08W4/0	NORTHSTAR ENERGY CORPORATION
802	00/05-11-084-08W4/0	NORTHSTAR ENERGY CORPORATION
803	00/01-12-084-11W4/0	NORTHSTAR ENERGY CORPORATION
804	00/05-13-084-11W4/2	NORTHSTAR ENERGY CORPORATION
805	00/06-14-084-11W4/0	NORTHSTAR ENERGY CORPORATION
806	00/01-22-084-11W4/0	NORTHSTAR ENERGY CORPORATION
807	00/07-01-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
808	00/10-02-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
809	00/10-02-085-06W4/2	CANADIAN NATURAL RESOURCES LIMITED
810	00/06-10-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
811	00/15-12-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
812	00/07-14-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
813	00/12-23-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
814	00/14-24-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
815	00/10-25-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
816	00/10-26-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
817	00/10-27-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
818	00/10-27-085-06W4/2	CANADIAN NATURAL RESOURCES LIMITED
819	00/08-34-085-06W4/0	CANADIAN NATURAL RESOURCES LIMITED
820	00/08-34-085-06W4/2	CANADIAN NATURAL RESOURCES LIMITED
821	00/12-19-093-17W4/2	PARAMOUNT RESOURCES LTD.
822	00/12-30-093-17W4/0	PARAMOUNT RESOURCES LTD.
823	00/11-02-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
824	00/11-04-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
825	00/15-08-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
826	00/07-09-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
827	00/15-09-093-18W4/2	CANADIAN NATURAL RESOURCES LIMITED
828	02/15-09-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
829	00/11-10-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
830	00/06-11-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
831	00/04-12-093-18W4/0	CANNAT RESOURCES INC.
832	00/01-14-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
833	00/03-15-093-18W4/2	CANADIAN NATURAL RESOURCES LIMITED
834	00/07-16-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
835	00/11-16-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
836	00/10-17-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
837	00/11-17-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
838	00/11-17-093-18W4/2	CANADIAN NATURAL RESOURCES LIMITED
839	00/14-18-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
840	00/14-18-093-18W4/2	CANADIAN NATURAL RESOURCES LIMITED
841	00/06-19-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
842	00/09-19-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
843	00/07-20-093-18W4/2	CANADIAN NATURAL RESOURCES LIMITED

844	00/11-21-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
845	00/11-23-093-18W4/2	PARAMOUNT RESOURCES LTD.
846	00/10-25-093-18W4/2	PARAMOUNT RESOURCES LTD.
847	00/03-27-093-18W4/2	PARAMOUNT RESOURCES LTD.
848	02/14-30-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
849	00/12-31-093-18W4/0	CANADIAN NATURAL RESOURCES LIMITED
850	00/02-36-093-18W4/2	PARAMOUNT RESOURCES LTD.
851	00/10-13-093-19W4/0	PARAMOUNT RESOURCES LTD.
852	02/10-13-093-19W4/0	PARAMOUNT RESOURCES LTD.
853	02/10-24-093-19W4/0	PARAMOUNT RESOURCES LTD.
854	00/07-36-093-19W4/0	PARAMOUNT RESOURCES LTD.
855	00/13-30-094-15W4/0	ENCANA OIL & GAS CO. LTD.
856	00/12-31-094-15W4/0	ENCANA OIL & GAS CO. LTD.
857	00/14-26-094-16W4/0	ENCANA OIL & GAS CO. LTD.
858	00/11-35-094-16W4/0	ENCANA OIL & GAS CO. LTD.
859	03/06-36-094-16W4/0	ENCANA OIL & GAS CO. LTD.
860	00/11-08-094-17W4/2	PARAMOUNT RESOURCES LTD.
861	00/09-20-094-17W4/2	PARAMOUNT RESOURCES LTD.
862	00/06-21-094-17W4/0	PARAMOUNT RESOURCES LTD.
863	00/05-29-094-17W4/2	PARAMOUNT RESOURCES LTD.
864	00/03-31-094-17W4/0	PARAMOUNT RESOURCES LTD.
865	00/10-33-094-17W4/0	ENCANA OIL & GAS CO. LTD.
866	00/11-34-094-17W4/2	ENCANA OIL & GAS CO. LTD.
867	00/07-06-094-18W4/0	PARAMOUNT RESOURCES LTD.
868	00/13-10-094-18W4/2	PARAMOUNT RESOURCES LTD.
869	00/03-15-094-18W4/2	PARAMOUNT RESOURCES LTD.
870	00/08-16-094-18W4/0	PARAMOUNT RESOURCES LTD.
871	00/09-17-094-18W4/2	PARAMOUNT RESOURCES LTD.
872	00/09-18-094-18W4/3	PARAMOUNT RESOURCES LTD.
873	00/08-19-094-18W4/2	PARAMOUNT RESOURCES LTD.
874	00/05-24-094-18W4/0	PARAMOUNT RESOURCES LTD.
875	00/05-24-094-18W4/2	PARAMOUNT RESOURCES LTD.
876	00/07-26-094-18W4/0	PARAMOUNT RESOURCES LTD.
877	00/03-29-094-18W4/0	PARAMOUNT RESOURCES LTD.
878	00/09-12-094-19W4/0	PARAMOUNT RESOURCES LTD.
879	00/07-24-094-19W4/0	PARAMOUNT RESOURCES LTD.
880	00/05-06-095-15W4/0	ENCANA OIL & GAS CO. LTD.
881	00/08-07-095-15W4/0	ENCANA OIL & GAS CO. LTD.
882	00/05-09-095-15W4/0	ENCANA OIL & GAS CO. LTD.
883	00/05-17-095-15W4/0	ENCANA OIL & GAS CO. LTD.
884	00/02-18-095-15W4/0	ENCANA OIL & GAS CO. LTD.
885	00/05-09-095-16W4/0	ENCANA OIL & GAS CO. LTD.
886	00/06-10-095-16W4/0	ENCANA OIL & GAS CO. LTD.
887	00/03-12-095-16W4/0	ENCANA OIL & GAS CO. LTD.
888	00/12-16-095-16W4/0	ENCANA OIL & GAS CO. LTD.
889	00/06-25-095-16W4/0	ENCANA OIL & GAS CO. LTD.
890	00/15-34-095-16W4/0	ENCANA OIL & GAS CO. LTD.
891	00/06-36-095-16W4/0	ENCANA OIL & GAS CO. LTD.
892	00/14-04-095-17W4/0	ENCANA OIL & GAS CO. LTD.
893	00/04-05-095-17W4/0	PARAMOUNT RESOURCES LTD.
894	00/15-07-095-17W4/0	PARAMOUNT RESOURCES LTD.
895	00/11-08-095-17W4/2	PARAMOUNT RESOURCES LTD.
896	00/09-09-095-17W4/0	ENCANA OIL & GAS CO. LTD.
897	00/05-10-095-17W4/0	ENCANA OIL & GAS CO. LTD.
898	06/07-13-095-17W4/0	ENCANA OIL & GAS CO. LTD.
899	00/14-14-095-17W4/0	ENCANA OIL & GAS CO. LTD.
900	00/15-15-095-17W4/2	ENCANA OIL & GAS CO. LTD.
901	00/06-16-095-17W4/2	ENCANA OIL & GAS CO. LTD.
902	00/01-17-095-17W4/0	PARAMOUNT RESOURCES LTD.
903	00/07-20-095-17W4/0	PARAMOUNT RESOURCES LTD.
904	00/02-21-095-17W4/0	ENCANA OIL & GAS CO. LTD.

905	00/10-24-095-17W4/0	ENCANA OIL & GAS CO. LTD.
906	00/04-29-095-17W4/0	PARAMOUNT RESOURCES LTD.
907	00/01-30-095-17W4/0	PARAMOUNT RESOURCES LTD.
908	00/02-30-095-17W4/0	PARAMOUNT RESOURCES LTD.
909	00/10-08-095-18W4/0	PARAMOUNT RESOURCES LTD.
910	00/06-09-095-18W4/0	PARAMOUNT RESOURCES LTD.
911	00/06-12-095-18W4/0	PARAMOUNT RESOURCES LTD.
912	00/11-12-095-18W4/0	PARAMOUNT RESOURCES LTD.
913	00/05-14-095-18W4/2	PARAMOUNT RESOURCES LTD.
914	00/10-25-095-18W4/0	PARAMOUNT RESOURCES LTD.
915	00/03-28-095-18W4/0	PARAMOUNT RESOURCES LTD.
916	00/03-06-096-15W4/2	ENCANA OIL & GAS CO. LTD.
917	00/02-02-096-16W4/0	ENCANA OIL & GAS CO. LTD.
918	00/09-11-096-16W4/0	ENCANA OIL & GAS CO. LTD.
919	00/09-14-096-16W4/0	ENCANA OIL & GAS CO. LTD.
920	00/07-16-096-16W4/0	ENCANA OIL & GAS CO. LTD.
921	00/16-23-096-16W4/0	ENCANA OIL & GAS CO. LTD.
922	00/03-25-096-16W4/0	ENCANA OIL & GAS CO. LTD.
923	00/08-26-096-16W4/0	ENCANA OIL & GAS CO. LTD.
924	00/12-08-098-13W4/0	ENCANA OIL & GAS CO. LTD.
925	00/02-20-098-14W4/0	ENCANA OIL & GAS CO. LTD.
926	00/11-23-098-14W4/0	ENCANA OIL & GAS CO. LTD.
927	00/05-33-098-14W4/0	ENCANA OIL & GAS CO. LTD.
928	00/03-35-098-14W4/2	ENCANA OIL & GAS CO. LTD.
929	00/12-24-098-15W4/0	ENCANA OIL & GAS CO. LTD.
930	00/06-35-098-15W4/0	ENCANA OIL & GAS CO. LTD.
931	00/01-01-099-14W4/0	ENCANA OIL & GAS CO. LTD.
932	00/09-03-099-14W4/0	ENCANA OIL & GAS CO. LTD.
933	00/11-07-099-14W4/0	ENCANA OIL & GAS CO. LTD.
934	00/02-08-099-14W4/0	ENCANA OIL & GAS CO. LTD.
935	00/03-14-099-14W4/0	ENCANA OIL & GAS CO. LTD.
936	00/09-17-099-14W4/0	ENCANA OIL & GAS CO. LTD.
937	00/12-24-099-14W4/0	ENCANA OIL & GAS CO. LTD.
938	00/12-28-099-14W4/0	ENCANA OIL & GAS CO. LTD.

Attention: In the event that Wabiskaw-McMurray gas production is occurring within the application area or within overlapping Pool Orders from wells not listed in Schedule A of the Interim Shut-in Order, the licensee must immediately advise the EUB in writing.