



Supply and Disposition of Crude Oil and Equivalent

Unit = m3

Run Date: March 2009

Year To Date

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2008
Supply													
Opening Inventory	9,037,167.5	9,266,909.7	9,104,591.1	9,457,763.0	9,412,601.0	9,062,141.1	8,984,792.0	9,732,661.5	9,889,117.3	9,954,721.5	10,181,694.4	9,981,555.6	9,037,167.5
Production													
Crude Oil Heavy	783,111.2	729,206.4	793,791.2	762,561.2	766,455.7	729,873.4	766,497.4	770,934.8	748,186.6	765,760.3	734,383.5	735,849.0	9,086,610.7
Crude Light & Medium	1,736,101.4	1,627,095.3	1,801,290.0	1,700,810.6	1,691,650.1	1,588,092.6	1,683,161.2	1,688,711.7	1,634,934.4	1,712,489.3	1,653,507.7	1,649,953.5	20,167,797.8
Crude Bitumen	2,575,122.6	2,430,606.8	2,708,307.4	2,433,221.5	2,573,278.7	2,677,483.4	2,717,016.7	2,812,068.4	2,645,966.6	2,762,599.5	2,824,673.1	2,862,874.6	32,023,219.3
Condensate	70,056.8	67,862.2	73,215.4	76,516.5	72,141.4	60,621.6	76,359.6	78,798.6	74,919.1	77,222.3	75,345.3	76,685.8	879,744.6
Total Production	5,164,392.0	4,854,770.7	5,376,604.0	4,973,109.8	5,103,525.9	5,056,071.0	5,243,034.9	5,350,513.5	5,104,006.7	5,318,071.4	5,287,909.6	5,325,362.9	62,157,372.4
Oil Sands Plant Process													
Synthetic Crude	3,315,947.4	2,903,810.5	3,136,075.0	2,930,042.5	2,614,551.7	2,936,411.0	3,519,869.0	3,543,323.3	3,133,589.2	3,258,571.2	3,319,521.2	3,396,513.9	38,008,225.9
Plant/Gathering Process													
Pentanes Plus	387,428.9	382,237.0	428,510.8	399,447.8	399,745.6	382,732.3	382,220.0	371,327.9	352,863.2	363,208.8	351,670.3	368,142.8	4,569,535.4
Fractionation Yield													
Pentanes Plus	230,097.8	192,577.3	187,546.3	165,662.5	197,761.9	174,080.1	211,519.4	221,879.1	215,190.1	205,042.1	221,269.0	227,706.4	2,450,332.0
Skim Oil	8,888.6	8,325.9	7,807.7	7,725.5	7,478.2	11,203.7	6,682.5	6,990.3	7,509.1	6,666.2	7,159.0	7,040.1	93,476.8
Imports	1,260,302.9	1,277,987.4	1,420,783.9	1,139,244.5	1,456,815.8	1,388,084.6	1,420,858.8	1,474,189.6	1,416,030.7	1,454,354.5	1,426,860.2	1,298,474.0	16,433,986.9
Close Inventory	9,266,909.7	9,104,591.1	9,457,763.0	9,412,601.0	9,062,141.1	8,984,792.0	9,732,661.5	9,889,117.3	9,954,721.5	10,181,694.4	9,981,555.6	9,800,959.0	9,800,959.0
Total Supply	10,137,315.4	9,782,027.4	10,204,155.8	9,660,394.6	10,130,339.0	10,025,931.8	10,036,315.1	10,811,768.0	10,163,584.8	10,378,941.3	10,814,528.1	10,803,836.7	122,949,137.9

In October 2008, the ERCB adjusted its crude oil classification (light-medium/heavy) for conventional oil pools to align with the actual pool density values. This resulted in a significant net change from Heavy Crude to Light-Medium, with the majority of adjusted pools being in the Alderson, Grand Forks and Enchant fields. Inquiries may be directed to Evelyn Earl, ERCB ICD at (403)355-4597, or via e-mail at evelyn.earl@ercb.ca.

Disposition													
Alberta Refinery Sales	2,179,941.9	1,716,087.0	1,898,889.5	1,922,192.4	1,980,150.4	2,075,317.7	1,930,638.1	1,731,937.0	1,682,457.6	1,425,828.1	1,813,654.2	1,894,635.7	22,251,729.6
Alberta Other Sales	293,205.6	297,686.1	343,358.2	297,575.2	310,183.4	282,552.2	377,848.6	239,147.1	250,815.7	372,614.2	468,013.8	490,616.4	4,023,616.5
Total Alberta	2,473,147.5	2,013,773.1	2,242,247.7	2,219,767.6	2,290,333.8	2,357,869.9	2,308,486.7	1,971,084.1	1,933,273.3	1,798,442.3	2,281,668.0	2,385,252.1	26,275,346.1
Other Canada													
British Columbia	179,287.9	191,341.2	24,332.4	137,841.7	221,800.2	153,781.1	163,011.2	243,577.9	173,725.7	91,511.7	92,834.2	155,439.5	1,828,484.7
Saskatchewan	902,839.1	908,749.5	883,019.9	507,036.7	828,425.2	889,612.7	944,444.7	948,731.7	1,001,599.2	944,605.5	864,501.4	853,267.4	10,476,833.0
Manitoba	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Ontario	573,662.1	556,093.8	689,564.1	622,636.5	624,479.9	525,772.5	605,043.6	798,796.3	793,810.7	773,237.2	611,699.0	702,510.8	7,877,306.5
Quebec	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maritimes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
NWT & Yukon	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Other Canada	1,655,789.1	1,656,184.5	1,596,916.4	1,267,514.9	1,674,705.3	1,569,166.3	1,712,499.5	1,991,105.9	1,969,135.6	1,809,354.4	1,569,034.6	1,711,217.7	20,182,624.2
USA													
PAD1	196,740.4	211,857.0	200,406.9	154,000.9	200,131.5	206,181.5	202,962.3	171,364.6	239,688.5	232,864.4	163,782.3	233,189.3	2,413,169.6
PAD2	4,487,881.9	4,208,783.1	4,202,725.5	4,281,159.0	4,132,913.4	4,404,174.6	4,203,523.1	4,525,327.2	4,038,465.3	4,487,498.2	4,731,635.6	4,738,172.5	52,442,259.4
PAD3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
PAD4	1,549,783.7	1,489,623.2	1,709,323.6	1,435,629.0	1,650,963.6	1,496,736.0	1,524,375.7	1,642,852.9	1,493,284.1	1,573,522.3	1,374,761.5	1,400,235.8	18,341,091.4
PAD5	521,884.4	459,473.1	513,665.7	549,644.6	518,286.9	451,061.0	549,221.8	569,149.3	593,794.2	643,173.6	604,394.5	475,330.8	6,449,079.9
Total USA	6,756,290.4	6,369,736.4	6,626,121.7	6,420,433.5	6,502,295.4	6,558,153.1	6,480,082.9	6,908,694.0	6,365,232.1	6,937,058.5	6,874,573.9	6,846,928.4	79,645,600.3
Offshore	135,924.3	237,939.9	75,965.0	119,012.1	104,672.3	228,333.7	111,566.9	196,384.3	399,747.7	246,333.4	419,361.4	185,142.0	2,460,383.0
Removed from the Province	8,548,003.8	8,263,860.8	8,299,003.1	7,806,960.5	8,281,673.0	8,355,653.1	8,304,149.3	9,096,184.2	8,734,115.4	8,992,746.3	8,862,969.9	8,743,288.1	102,288,607.5
Reporting Adjustment	-883,835.9	-495,606.5	-337,095.0	-366,333.5	-441,667.8	-687,591.2	-576,320.9	-255,500.3	-503,803.9	-412,247.3	-330,109.8	-324,703.5	-5,614,815.7
Total Disposition	10,137,315.4	9,782,027.4	10,204,155.8	9,660,394.6	10,130,339.0	10,025,931.8	10,036,315.1	10,811,768.0	10,163,584.8	10,378,941.3	10,814,528.1	10,803,836.7	122,949,137.9
	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Reporting Adjustment %	8.72%	5.07%	3.30%	3.79%	4.36%	6.86%	5.74%	2.36%	4.96%	3.97%	3.05%	3.01%	4.57%
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Note:													
Please note that the volume of in situ bitumen upgraded to synthetic crude oil (SCO) has been removed from the Production Crude Bitumen category,													
and the corresponding volume of SCO is reported in the Oil Sands Process Synthetic Crude category.													